


3 1761 11708807 0





Digitized by the Internet Archive
in 2023 with funding from
University of Toronto

<https://archive.org/details/31761117088070>

CA1
MT76
- E52

National Energy
Board



Office national
de l'énergie

Government
Publications

21

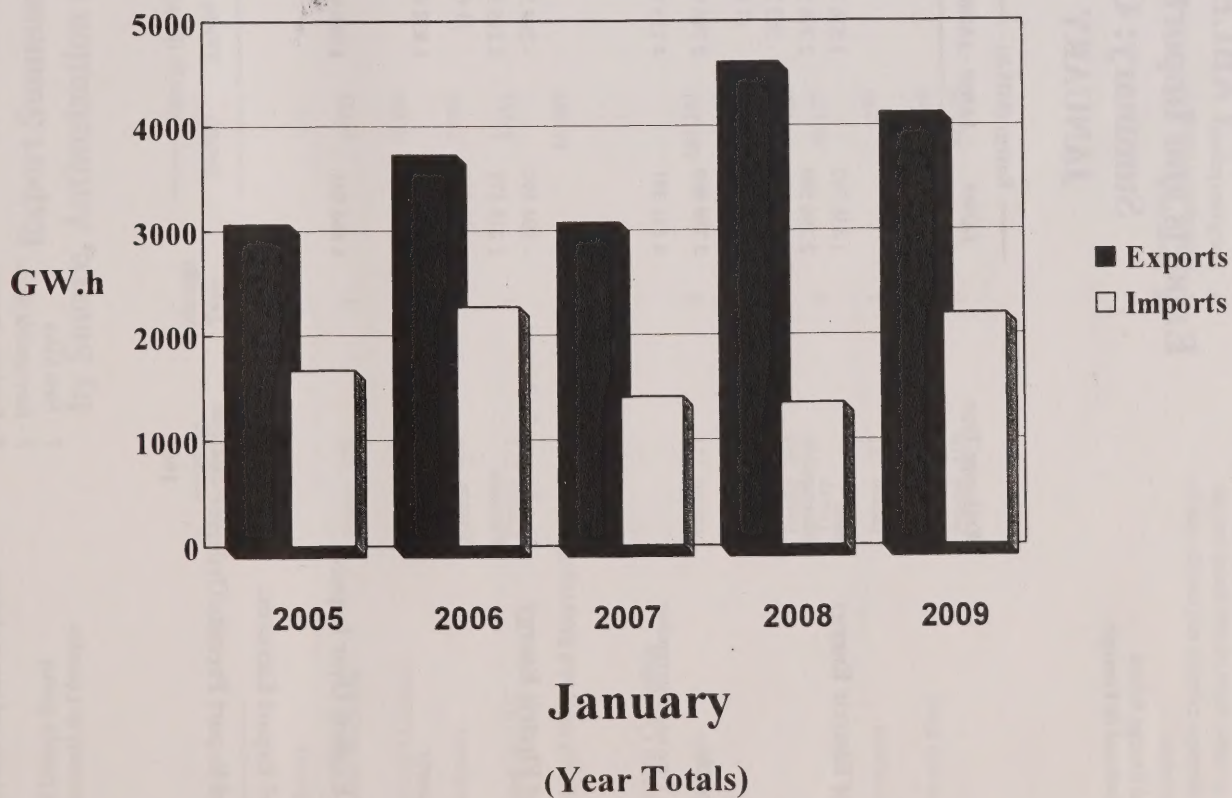
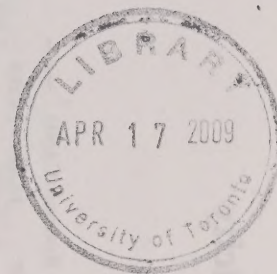
Electricity Exports and Imports

Monthly Statistics for

January 2009

Exports: 4133 GW.h

Imports: 2216 GW.h



Canada



National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

JANUARY 2009

Page 1
09/03/10

Exchange Type	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
	JAN09	JAN09 - JAN09	JAN09	JAN09 - JAN09	JAN09	L12M
Exports of Electric Energy						
Firm	1 836 792	1 836 792	118 748 102	118 748 102	59.83	59.51
Interruptible	2 296 599	2 296 599	172 866 351	172 866 351	75.23	74.22
Non-Revenue/Inadvertent	- 353 213	- 353 213	0	0	0.00	0.00
Service	17 890	17 890	474 945	474 945	26.55	29.73
Total Exports	3 798 069	3 798 069	292 089 397	292 089 397	74.55	78.34
Total Sales - Firm and Interruptible	4 133 391	4 133 391	291 614 453	291 614 453	68.39	68.28
Imports of Electric Energy						
Non-Revenue/Inadvertent	- 294 590	- 294 590	0	0	0.00	0.00
Purchase	2 215 572	2 215 572	127 940 160	127 940 160	57.56	56.52
Service	11 046	11 046	60 198	60 198	5.45	21.73
Total Imports	1 932 028	1 932 028	128 000 358	128 000 358	66.04	77.73
Excess of Exports Over Imports	1 866 041	1 866 041	164 089 039	164 089 039		
Number of Export Licences:	6					
Number of Export Permits/Orders:	184					
	190					

For further information, contact:

Mary-Jane Sam
Statistical Research Officer,
Commodities Business Unit
National Energy Board
(403) 299-3706

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JAN09	JAN09 - JAN09	JAN09	JAN09 - JAN09	JAN09	L12M
Alberta								
Enmax Marketing	Permit 278	I	1 075	1 075	42 140	42 140	39.20	51.57
EPCOR Merchant	Permit 186	I	4 397	4 397	166 055	166 055	37.77	55.87
Northpoint	Permit 282	I	2 086	2 086	78 686	78 686	37.72	55.37
TransCan ULC	Permit 271	I	8 951	8 951	386 668	386 668	43.20	53.13
Subtotal Firm and Interruptible Exports: Alberta			16 509	16 509	673 549	673 549	40.80	54.82
British Columbia								
BC Hydro	Permit 127	N	- 488 201	- 488 201	0	0	0.00	0.00
		S	9 633	9 633	0	0	0.00	0.00
		N	41 736	41 736	0	0	0.00	0.00
		F	150	150	10 720	10 720	71.58	71.72
Northpoint	Permit 282	N	46 127	46 127	0	0	0.00	0.00
		I	259	259	12 716	12 716	49.09	60.95
Powerex Corp.	Permit 118	I	272 248	272 248	16 348 145	16 348 145	60.05	70.30
	Permit 119	F	48 553	48 553	3 808 995	3 808 995	78.45	77.25

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JAN09	JAN09 - JAN09	JAN09	JAN09 - JAN09	JAN09	L12M
Teck Cominco	Permit 244	F	68 928	68 928	3 151 438	3 151 438	45.72	63.81
Subtotal Firm and Interruptible Exports: British Columbia			390 138	390 138	23 332 012	23 332 012	59.80	69.71
Manitoba								
Manitoba Hydro	Permit 144	F	17 600	17 600	1 595 364	1 595 364	90.65	80.61
	Permit 155	F	21 117	21 117	1 352 687	1 352 687	64.06	56.54
	Permit 224	F	161 779	161 779	10 888 078	10 888 078	67.30	58.16
	Permit 259	F	1 192	1 192	68 976	68 976	57.86	64.04
	Permit 269	I	123 830	123 830	7 442 112	7 442 112	60.10	77.63
		N	4 067	4 067	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Manitoba			325 518	325 518	21 347 217	21 347 217	65.58	65.68
New Brunswick								
Brookfield EMI	Permit 303	F	1 272	1 272	118 682	118 682	93.30	93.30
Emera Energy	Permit 216	I	17 879	17 879	1 523 758	1 523 758	85.23	81.81
	Permit 217	F	7 965	7 965	633 197	633 197	79.50	73.51
Fraser Inc.	Permit 225	F	24 270	24 270	2 245 452	2 245 452	92.52	81.56
NB Power	Permit 295	I	53 238	53 238	4 729 489	4 729 489	88.84	84.28

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JAN09	JAN09 - JAN09	JAN09	JAN09 - JAN09	JAN09	L12M
WPS Canada	Permit 321	F	1 766	1 766	0	0	0.00	45.21
Subtotal Firm and Interruptible Exports: New Brunswick			106 390	106 390	9 250 577	9 250 577	86.95	78.65
Nova Scotia								
NS Power Inc.	Permit 332	I	6 237	6 237	446 419	446 419	71.58	71.58
Subtotal Firm and Interruptible Exports: Nova Scotia			6 237	6 237	446 419	446 419	71.58	71.58
Ontario								
2001 RBCP	Permit 315	F	208 204	208 204	11 741 069	11 741 069	56.39	53.59
Allete, Inc.	Permit 261	F	752	752	48 541	48 541	64.55	57.42
Brookfield EMI	Permit 303	F	147 120	147 120	8 838 824	8 838 824	60.08	60.22
Bruce Power	Permit 299	F	81 437	81 437	5 348 894	5 348 894	65.68	65.48
CITIGROUP	Permit 308	I	18 947	18 947	1 435 728	1 435 728	75.78	72.32
Constell ECG	Permit 138	I	471 701	471 701	8 059 261	8 059 261	17.09	42.11
Constell NE	Permit 265	I	4 779	4 779	99 228	99 228	20.76	20.76

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) —		Revenue (CAN\$) ¹ —		CAN\$/MW.h ²	
			JAN09	JAN09 - JAN09	JAN09	JAN09 - JAN09	JAN09	L12M
DTE Energy Trad	Permit 206	F	29 179	29 179	1 542 625	1 542 625	52.87	58.01
EPCOR Merchant	Permit 187	F	101 734	101 734	6 665 008	6 665 008	65.51	64.57
FB Energy	Permit 309	F	7 353	7 353	327 178	327 178	44.50	57.14
Ind Elc Mark Op	Permit 22	N	43 058	43 058	0	0	0.00	0.00
Integrity	Permit 250	I	450	450	28 452	28 452	63.23	33.35
MAG Energy Sol.	Permit 255	I	80 782	80 782	5 590 880	5 590 880	69.21	62.69
Merrill-Lynch	Permit 227	F	3 584	3 584	119 761	119 761	33.42	37.76
Northpoint	Permit 282	I	16 006	16 006	1 023 930	1 023 930	63.97	53.97
Ont Power Gen	Permit 24	F	19	19	1 016	1 016	53.25	49.57
OPGI/OHIM	Permit 284	I	190 085	190 085	12 643 032	12 643 032	66.05	62.64
		S	8 257	8 257	474 945	474 945	57.52	56.62
Powerex Corp.	Permit 116	I	63 410	63 410	4 145 706	4 145 706	65.38	61.73
Rainbow	Permit 263	I	1 304	1 304	66 344	66 344	50.88	53.97
Saracen Merchant	Permit 276	I	52 512	52 512	3 364 512	3 364 512	64.07	59.32
Semptra LLC	Permit 157	F	1 821	1 821	150 313	150 313	82.54	59.77

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JAN09	JAN09 - JAN09	JAN09	JAN09 - JAN09	JAN09	L12M
SESCO	Permit 249	F	100	100	4 290	4 290	42.90	56.20
Shell Energy NA	Permit 174	F	100	100	4 527	4 527	45.27	67.96
Silverhill	Permit 279	F	71 495	71 495	4 275 132	4 275 132	59.80	69.51
TransAlta Ener	Permit 168	F	450 606	450 606	25 594 589	25 594 589	56.80	57.18
Twin Cities CAN	Permit 323	F	25 476	25 476	1 291 869	1 291 869	50.71	43.53
Subtotal Firm and Interruptible Exports: Ontario			2 028 956	2 028 956	102 410 706	102 410 706	50.43	57.64
Quebec								
Brookfield EMI	Permit 303	F	135 232	135 232	12 312 778	12 312 778	83.92	83.80
Hydro-Quebec	Licence 180	F	121 796	121 796	9 164 837	9 164 837	38.80	34.15
	Licence 181	F	19 198	19 198	1 366 604	1 366 604	38.80	34.09
	Licence 182	F	18 969	18 969	1 295 547	1 295 547	38.80	34.18
	Licence 183	F	31 208	31 208	2 394 916	2 394 916	38.80	34.07
	Licence 184	F	21 253	21 253	1 628 490	1 628 490	38.80	34.17
	Permit 64	I	828 972	828 972	99 108 424	99 108 424	119.56	85.86
MEHQ	Permit 65	F	5 377	5 377	740 858	740 858	86.98	86.98
	Permit 129	I	76 849	76 849	6 096 226	6 096 226	79.33	88.35

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
 I - Interruptible Sales
 P - Purchase (Import)
 N - Non-Revenue (Non-Revenue or Inadvertent)
 S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JAN09	JAN09 - JAN09	JAN09	JAN09 - JAN09	JAN09	L12M
Silverhill	Permit 279	F	187	187	16 851	16 851	90.11	107.84
Subtotal Firm and Interruptible Exports: Quebec			1 259 041	1 259 041	134 125 530	134 125 530	99.50	79.50
Saskatchewan								
Northpoint	Permit 282	I	602	602	28 443	28 443	47.25	55.86
Subtotal Firm and Interruptible Exports: Saskatchewan			602	602	28 443	28 443	47.25	55.86
Total Firm and Interruptible Exports:			4 133 391	4 133 391	291 614 453	291 614 453	68.39	68.28

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN09	JAN09 - JAN09	JAN09	JAN09 - JAN09	JAN09	L12M
Alberta								
Candela Energy		P	80	80	4 673	4 673	58.42	116.74
Cargill Trading		P	2 858	2 858	396 795	396 795	138.84	123.57
CITIGROUP		P	2 803	2 803	179 964	179 964	64.20	76.74
Enmax Marketing		P	545	545	27 691	27 691	50.81	74.82
EPCOR Merchant		P	1 745	1 745	106 167	106 167	60.84	65.06
Morgan Stanley		P	2 827	2 827	194 127	194 127	68.67	82.20
Northpoint		P	59 022	59 022	2 772 599	2 772 599	46.98	52.04
TransAlta Ener		P	2 490	2 490	134 339	134 339	53.95	63.63
TransCan ULC		P	5 085	5 085	282 267	282 267	55.51	60.50
Subtotal Purchased Imports: Alberta			77 455	77 455	4 098 623	4 098 623	52.92	62.09
British Columbia								
BC Hydro		N	- 263 801	- 263 801	0	0	0.00	0.00
		S	9 633	9 633	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
 I - Interruptible Sales
 P - Purchase (Import)
 N - Non-Revenue (Non-Revenue or Inadvertent)
 S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN09	JAN09 - JAN09	JAN09	JAN09 - JAN09	JAN09	L12M
FortisBC	-	P	5 686	5 686	168 668	168 668	29.66	14.12
Powerex Corp.		P	937 422	937 422	41 247 092	41 247 092	44.00	52.23
Teck Cominco		P	11 800	11 800	512 516	512 516	43.43	36.60
Subtotal Purchased Imports: British Columbia			954 908	954 908	41 928 276	41 928 276	43.91	51.79
Manitoba								
Manitoba Hydro		P	61 915	61 915	2 559 045	2 559 045	41.33	49.31
Subtotal Purchased Imports: Manitoba			61 915	61 915	2 559 045	2 559 045	41.33	49.31
New Brunswick								
Emera Energy		P	17 879	17 879	1 523 758	1 523 758	85.23	79.13
NB Power		P	58 805	58 805	4 941 217	4 941 217	84.03	72.82
WPS Canada		P	2 277	2 277	0	0	0.00	46.29
Subtotal Purchased Imports: New Brunswick			78 961	78 961	6 464 975	6 464 975	81.88	77.89

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN09	JAN09 - JAN09	JAN09	JAN09 - JAN09	JAN09	L12M
Nova Scotia								
NS Power Inc.	-	P	27 291	27 291	2 346 662	2 346 662	85.99	84.14
Subtotal Purchased Imports: Nova Scotia			27 291	27 291	2 346 662	2 346 662	85.99	84.14
Ontario								
2001 RBCP		P	788	788	36 394	36 394	46.19	59.81
Allete, Inc.		P	100	100	3 977	3 977	39.77	59.28
Brookfield EMI		P	5 746	5 746	269 066	269 066	46.83	46.43
Cargill Trading		P	166 931	166 931	10 606 610	10 606 610	63.54	59.31
Constell ECG		P	3 172	3 172	175 555	175 555	55.35	72.82
Constell NE		P	100	100	7 892	7 892	78.92	73.33
DTE Energy Trad		P	123 252	123 252	7 358 834	7 358 834	59.71	55.18
EPCOR Merchant		P	44 448	44 448	2 593 706	2 593 706	58.35	56.51
FB Energy		P	9 463	9 463	493 493	493 493	52.15	64.72

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



National Energy Board
Office national de l'énergie

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Page 10
09/03/10

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN09	JAN09 - JAN09	JAN09	JAN09 - JAN09	JAN09	L12M
Ind Eic Mark Op	-	N	-30 789	-30 789	0	0	0.00	0.00
Integrus		P	12 319	12 319	631 620	631 620	51.27	56.70
MAG Energy Sol.		P	14 095	14 095	707 509	707 509	50.20	63.48
Manitoba Hydro		P	125 072	125 072	6 037 033	6 037 033	48.27	50.79
Merrill-Lynch		P	2 925	2 925	110 624	110 624	37.82	55.87
Northpoint		P	1 077	1 077	49 410	49 410	45.88	57.55
OPGI/OHIM		P	83 448	83 448	4 181 854	4 181 854	50.11	38.31
		S	1 413	1 413	60 198	60 198	42.60	50.47
Powerex Corp.		P	9 366	9 366	574 988	574 988	61.39	53.73
Rainbow		P	231	231	12 572	12 572	54.43	51.13
Saracen Merchan		P	9 400	9 400	773 026	773 026	82.24	68.08
SESCO		P	550	550	42 643	42 643	77.53	77.67
Silverhill		P	1 984	1 984	117 409	117 409	59.18	69.44
TransAlta Ener		P	11 415	11 415	539 777	539 777	47.29	60.32
Subtotal Purchased Imports: Ontario			625 882	625 882	35 323 994	35 323 994	56.44	57.51

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JAN09	JAN09 - JAN09	JAN09	JAN09 - JAN09	JAN09	L12M
Quebec								
Brookfield EMI	-	P	135	135	9 138	9 138	67.69	65.52
Hydro-Quebec		P	332 398	332 398	31 840 540	31 840 540	94.55	64.94
MEHQ		P	481	481	31 387	31 387	65.25	67.48
Powerex Corp.		P	21 212	21 212	1 560 980	1 560 980	73.59	70.56
Silverhill		P	197	197	17 998	17 998	91.36	98.40
Subtotal Purchased Imports: Quebec			354 423	354 423	33 460 043	33 460 043	93.24	65.19
Saskatchewan								
Northpoint		P	34 676	34 676	1 755 129	1 755 129	50.62	49.68
TransAlta Ener		P	61	61	3 412	3 412	55.93	67.01
Subtotal Purchased Imports: Saskatchewan			34 737	34 737	1 758 541	1 758 541	50.62	49.72
Total Purchased Imports:			2 215 572	2 215 572	127 940 160	127 940 160	57.56	56.52

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 3A Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN09	JAN09 - JAN09	JAN09	JAN09 - JAN09	JAN09	L12M
Alaska	British Columbia	150	150	10 720	10 720	71.58	71.72
Subtotal Exports: Alaska		150	150	10 720	10 720	71.58	71.72
Arizona	British Columbia	2 630	2 630	194 417	194 417	73.92	87.54
Subtotal Exports: Arizona		2 630	2 630	194 417	194 417	73.92	87.54
California	British Columbia	180 569	180 569	10 625 443	10 625 443	58.84	76.02
Subtotal Exports: California		180 569	180 569	10 625 443	10 625 443	58.84	76.02
Idaho	British Columbia	170	170	8 065	8 065	47.44	82.46
Subtotal Exports: Idaho		170	170	8 065	8 065	47.44	82.46
Illinois	Ontario	861	861	41 488	41 488	48.19	53.63
Subtotal Exports: Illinois		861	861	41 488	41 488	48.19	53.63
Indiana	Ontario	100	100	2 748	2 748	27.48	76.62
Subtotal Exports: Indiana		100	100	2 748	2 748	27.48	76.62
Maine	New Brunswick	105 118	105 118	9 131 895	9 131 895	86.87	78.64
	Nova Scotia	6 237	6 237	446 419	446 419	71.58	71.58
Subtotal Exports: Maine		111 355	111 355	9 578 314	9 578 314	86.02	78.60
Massachusetts	Ontario	1 618	1 618	126 636	126 636	78.27	79.56
Subtotal Exports: Massachusetts		1 618	1 618	126 636	126 636	78.27	79.56
Michigan	Ontario	845 357	845 357	29 652 313	29 652 313	35.08	51.47
Subtotal Exports: Michigan		845 357	845 357	29 652 313	29 652 313	35.08	51.47
Minnesota	Ontario	6 289	6 289	305 487	305 487	34.46	50.22
Subtotal Exports: Minnesota		6 289	6 289	305 487	305 487	34.46	50.22

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A
Export Sales Summary Report
by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN09	JAN09 - JAN09	JAN09	JAN09 - JAN09	JAN09	L12M
Missouri	Ontario	79 317	79 317	3 756 336	3 756 336	47.36	47.02
Subtotal Exports: Missouri		79 317	79 317	3 756 336	3 756 336	47.36	47.02
Montana	British Columbia	3 433	3 433	172 019	172 019	50.11	61.04
Subtotal Exports: Montana		3 433	3 433	172 019	172 019	50.11	61.04
ND/Minn	Manitoba	325 518	325 518	21 347 217	21 347 217	65.58	65.68
Subtotal Exports: ND/Minn		325 518	325 518	21 347 217	21 347 217	65.58	65.68
Nevada	British Columbia	2 900	2 900	203 509	203 509	70.18	108.89
Subtotal Exports: Nevada		2 900	2 900	203 509	203 509	70.18	108.89
New England	New Brunswick	1 272	1 272	118 682	118 682	93.30	93.30
	Ontario	43 646	43 646	3 554 702	3 554 702	81.44	76.85
	Quebec	636 686	636 686	71 712 067	71 712 067	111.22	90.10
Subtotal Exports: New England		681 604	681 604	75 385 451	75 385 451	109.28	89.94
New Mexico	British Columbia	955	955	75 025	75 025	78.56	96.00
Subtotal Exports: New Mexico		955	955	75 025	75 025	78.56	96.00
New York	Ontario	986 458	986 458	60 294 454	60 294 454	61.12	60.76
	Quebec	409 771	409 771	46 549 635	46 549 635	112.78	80.36
Subtotal Exports: New York		1 396 229	1 396 229	106 844 089	106 844 089	76.28	68.21
North Dakota	Alberta	9	9	558	558	62.00	63.50
	Saskatchewan	602	602	28 443	28 443	47.25	55.86
Subtotal Exports: North Dakota		611	611	29 001	29 001	47.46	56.25
Oregon	British Columbia	20 977	20 977	1 346 673	1 346 673	64.20	81.78
Subtotal Exports: Oregon		20 977	20 977	1 346 673	1 346 673	64.20	81.78

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

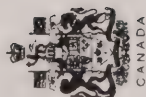


TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN09	JAN09 - JAN09	JAN09	JAN09 - JAN09	JAN09	L12M
Pennsylvania	Ontario	57 957	57 957	4 349 363	4 349 363	75.04	67.51
Subtotal Exports: Pennsylvania		57 957	57 957	4 349 363	4 349 363	75.04	67.51
Texas	Ontario	7 353	7 353	327 178	327 178	44.50	57.14
Subtotal Exports: Texas		7 353	7 353	327 178	327 178	44.50	57.14
Utah	British Columbia	325	325	23 853	23 853	73.39	99.53
Subtotal Exports: Utah		325	325	23 853	23 853	73.39	99.53
Vermont	Quebec	212 584	212 584	15 863 828	15 863 828	38.83	34.14
Subtotal Exports: Vermont		212 584	212 584	15 863 828	15 863 828	38.83	34.14
Washington	Alberta	16 500	16 500	672 991	672 991	40.79	54.52
	British Columbia	177 422	177 422	10 631 699	10 631 699	59.92	54.31
Subtotal Exports: Washington		193 922	193 922	11 304 690	11 304 690	58.30	54.31
Wyoming	British Columbia	608	608	40 588	40 588	66.76	103.39
Subtotal Exports: Wyoming		608	608	40 588	40 588	66.76	103.39
Total Exports		4 133 391	4 133 391	291 614 453	291 614 453	68.39	68.26

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3B
Import Purchases Summary Report
by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN09	JAN09 - JAN09	JAN09	JAN09 - JAN09	JAN09	L12M
Arizona	British Columbia	22 839	22 839	720 417	720 417	31.54	40.74
Subtotal Imports: Arizona		22 839	22 839	720 417	720 417	31.54	40.74
California	British Columbia	3 734	3 734	168 501	168 501	45.13	62.54
Subtotal Imports: California		3 734	3 734	168 501	168 501	45.13	62.54
Idaho	British Columbia	5 468	5 468	176 278	176 278	32.24	35.47
Subtotal Imports: Idaho		5 468	5 468	176 278	176 278	32.24	35.47
Illinois	Ontario	231	231	12 572	12 572	54.43	51.13
Subtotal Imports: Illinois		231	231	12 572	12 572	54.43	51.13
Indiana	Ontario	2 782	2 782	113 871	113 871	40.93	58.29
	Saskatchewan	61	61	3 412	3 412	55.93	67.01
Subtotal Imports: Indiana		2 843	2 843	117 283	117 283	41.25	58.37
Maine	New Brunswick	78 961	78 961	6 464 975	6 464 975	81.88	77.89
Subtotal Imports: Maine		78 961	78 961	6 464 975	6 464 975	81.88	77.89
Massachusetts	Ontario	260	260	24 873	24 873	95.67	80.70
Subtotal Imports: Massachusetts		260	260	24 873	24 873	95.67	80.70
Michigan	Ontario	394 868	394 868	20 827 853	20 827 853	52.75	53.72
	Quebec	181	181	5 319	5 319	29.38	52.64
Subtotal Imports: Michigan		395 049	395 049	20 833 172	20 833 172	52.74	53.71
Minnesota	Alberta	2 858	2 858	396 795	396 795	138.84	123.57
	Ontario	167 755	167 755	10 645 643	10 645 643	63.46	60.07
Subtotal Imports: Minnesota		170 613	170 613	11 042 438	11 042 438	64.72	63.93

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report

by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN09	JAN09 - JAN09	JAN09	JAN09 - JAN09	JAN09	L12M
Missouri	Ontario	5 746	5 746	269 066	269 066	46.83	46.43
Subtotal Imports: Missouri		5 746	5 746	269 066	269 066	46.83	46.43
Montana	British Columbia	36 338	36 338	1 226 808	1 226 808	33.76	45.13
Subtotal Imports: Montana		36 338	36 338	1 226 808	1 226 808	33.76	45.13
ND/Minn	Manitoba	61 915	61 915	2 559 045	2 559 045	41.33	49.31
Subtotal Imports: ND/Minn		61 915	61 915	2 559 045	2 559 045	41.33	49.31
Nevada	British Columbia	12 799	12 799	334 039	334 039	26.10	38.96
Subtotal Imports: Nevada		12 799	12 799	334 039	334 039	26.10	38.96
New England	Quebec	36 753	36 753	3 790 773	3 790 773	103.14	63.12
Subtotal Imports: New England		36 753	36 753	3 790 773	3 790 773	103.14	63.12
New Mexico	British Columbia	11 112	11 112	303 023	303 023	27.27	35.98
Subtotal Imports: New Mexico		11 112	11 112	303 023	303 023	27.27	35.98
New York	Alberta	2 827	2 827	194 127	194 127	68.67	82.20
	Ontario	39 197	39 197	2 608 521	2 608 521	66.55	62.49
	Quebec	317 460	317 460	29 660 872	29 660 872	92.13	65.58
Subtotal Imports: New York		359 484	359 484	32 463 520	32 463 520	89.15	63.85
North Dakota	Alberta	31 253	31 253	1 344 423	1 344 423	43.02	44.99
	Saskatchewan	34 676	34 676	1 755 129	1 755 129	50.62	49.68
Subtotal Imports: North Dakota		65 929	65 929	3 099 553	3 099 553	47.01	48.09
Oregon	British Columbia	37 822	37 822	1 727 815	1 727 815	45.68	57.39
Subtotal Imports: Oregon		37 822	37 822	1 727 815	1 727 815	45.68	57.39

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).



National Energy Board
Office national de l'énergie

TABLE 3B
Import Purchases Summary Report
by Source and Destination

Page 6
09/03/10

Source	Destination	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h ²	
		JAN09	JAN09 - JAN09	JAN09	JAN09 - JAN09	JAN09	L12M
Pennsylvania	Nova Scotia	27 291	27 291	2 346 662	2 346 662	85.99	84.14
	Ontario	5 580	5 580	328 102	328 102	58.80	55.44
Subtotal Imports: Pennsylvania		32 871	32 871	2 674 764	2 674 764	81.37	77.46
Texas	Ontario	9 463	9 463	493 493	493 493	52.15	64.72
Subtotal Imports: Texas		9 463	9 463	493 493	493 493	52.15	64.72
Utah	British Columbia	4 267	4 267	213 979	213 979	50.15	51.00
Subtotal Imports: Utah		4 267	4 267	213 979	213 979	50.15	51.00
Vermont	Quebec	29	29	3 080	3 080	106.21	127.95
Subtotal Imports: Vermont		29	29	3 080	3 080	106.21	127.95
Washington	Alberta	40 517	40 517	2 163 277	2 163 277	53.39	60.05
	British Columbia	815 659	815 659	36 952 097	36 952 097	45.30	52.47
Subtotal Imports: Washington		856 176	856 176	39 115 374	39 115 374	45.69	52.79
Wyoming	British Columbia	4 870	4 870	105 319	105 319	21.63	28.78
Subtotal Imports: Wyoming		4 870	4 870	105 319	105 319	21.63	28.78
Total Imports		2 215 572	2 215 572	127 940 160	127 940 160	57.56	56.52

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 4 Source of Production Report Canadian Exports

Fuel Type	JAN09		
	Energy (MW.h)	Revenue (CAN\$)	CAN\$/MW.h
Hydraulic	1 683 378	146 098 478	86.79
Imported Coal	9 491	711 355	74.95
Imported Oil	29 972	2 662 616	88.84
Natural Gas	114	7 448	65.61
Other	1 231 150	77 602 462	63.03
Total	2 954 105	227 082 359	76.87

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5

Source of Production Report

by Exporter

		JAN09			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h
2001 RBCP	Other	Permit 315	208 204	11 741 069	56.39
		Subtotal	208 204	11 741 069	56.39
	Subtotal		208 204	11 741 069	56.39
Allete, Inc.	Other	Permit 261	752	48 541	64.55
		Subtotal	752	48 541	64.55
	Subtotal		752	48 541	64.55
BC Hydro	Hydraulic	Permit 192	41 736	0	0.00
		Permit 298	150	10 720	71.58
		Treaty 0	46 127	0	0.00
		Subtotal	88 013	10 720	0.12
	Subtotal		88 013	10 720	0.12
Brookfield EMI	Hydraulic	Permit 303	117 488	10 848 918	92.34
		Subtotal	117 488	10 848 918	92.34
	Other	Permit 303	166 136	10 421 365	62.73
		Subtotal	166 136	10 421 365	62.73
	Subtotal		283 624	21 270 284	74.99
Bruce Power	Other	Permit 299	81 437	5 348 894	65.68
		Subtotal	81 437	5 348 894	65.68
	Subtotal		81 437	5 348 894	65.68

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report
by Exporter

		JAN09		
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)
CITIGROUP	Other	Permit 308	18 947	1 435 728
		Subtotal	18 947	1 435 728
	Subtotal		18 947	1 435 728
DTE Energy Trad	Other	Permit 206	29 179	1 542 625
		Subtotal	29 179	1 542 625
	Subtotal		29 179	1 542 625
Emera Energy	Other	Permit 216	17 879	1 523 758
		Permit 217	7 965	633 197
	Subtotal		25 844	2 156 955
	Subtotal		25 844	2 156 955
ENMAX Energy Ma	Other	Permit 278	1 075	42 140
		Subtotal	1 075	42 140
	Subtotal		1 075	42 140
Hydro-Quebec	Hydraulic	Licence 180	121 796	4 725 701
		Licence 181	19 198	744 885
		Licence 182	18 969	736 000
		Licence 183	31 208	1 210 875
		Licence 184	21 253	824 619
	Permit 64	Permit 64	828 972	99 108 424
		Permit 65	5 377	467 699
		Subtotal	1 046 773	107 818 203
	Subtotal		1 046 773	107 818 203

Footnotes:
1 Revenue figures are for illustrative purposes only and

TABLE 5
Source of Production Report
by Exporter

		JAN09			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Integritys	Other	Permit 250	450	28 452	63.23
	Subtotal		450	28 452	63.23
	Subtotal		450	28 452	63.23
MAG Energy Sol.	Other	Permit 255	80 782	5 590 880	69.21
	Subtotal		80 782	5 590 880	69.21
	Subtotal		80 782	5 590 880	69.21
Manitoba Hydro	Hydraulic	Permit 144	16 923	1 534 031	90.65
		Permit 155	20 305	1 300 683	64.06
		Permit 224	155 559	10 469 489	67.30
		Permit 269	119 069	7 156 002	60.10
	Subtotal		311 857	20 460 205	65.61
	Imported Coal	Permit 144	308	27 902	90.65
		Permit 155	369	23 658	64.06
		Permit 224	2 829	190 425	67.30
		Permit 269	2 166	130 158	60.10
	Subtotal		5 672	372 142	65.61
Natural Gas		Permit 144	6	558	90.64
		Permit 155	7	474	64.06
		Permit 224	57	3 811	67.30
		Permit 269	43	2 605	60.10
	Subtotal		114	7 448	65.61

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5
Source of Production Report
by Exporter

		JAN09			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Manitoba Hydro	Other	Permit 144	363	32 873	90.65
		Permit 155	435	27 873	64.06
		Permit 224	3 334	224 353	67.30
		Permit 269	2 552	153 347	60.10
	Subtotal		6 683	438 445	65.61
	Subtotal		324 326	21 278 241	65.61
Merrill-Lynch	Other	Permit 227	3 584	119 761	33.42
		Subtotal	3 584	119 761	33.42
	Subtotal		3 584	119 761	33.42
NB Power Gen.	Imported Coal	Permit 295	3 818	339 212	88.84
		Subtotal	3 818	339 212	88.84
	Imported Oil	Permit 295	29 972	2 662 616	88.84
		Subtotal	29 972	2 662 616	88.84
	Other	Permit 295	19 448	1 727 660	88.84
		Subtotal	19 448	1 727 660	88.84
	Subtotal		53 239	4 729 489	88.84
Ont Power Gen	Other	Permit 24	19	1 016	53.24
		Subtotal	19	1 016	53.24
	Subtotal		19	1 016	53.24

TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	JAN09		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
OPG/OETIC	Other	Permit 284	190 085	12 643 032	66.51
		Subtotal	190 085	12 643 032	66.51
	Subtotal		190 085	12 643 032	66.51
Powerex Corp.	Hydraulic	Permit 119	48 553	3 808 995	78.45
		Subtotal	48 553	3 808 995	78.45
	Other	Permit 116	63 410	4 145 706	65.38
		Permit 118	272 248	16 348 145	60.05
		Subtotal	335 658	20 493 851	61.06
	Subtotal		384 211	24 302 845	63.25
Rainbow	Other	Permit 263	1 304	66 344	50.88
		Subtotal	1 304	66 344	50.88
	Subtotal		1 304	66 344	50.88
Saracen Merchan	Other	Permit 276	52 512	3 364 512	64.07
		Subtotal	52 512	3 364 512	64.07
	Subtotal		52 512	3 364 512	64.07
Shell Energy NA	Other	Permit 174	100	4 527	45.27
		Subtotal	100	4 527	45.27
	Subtotal		100	4 527	45.27
Teck Cominco	Hydraulic	Permit 244	68 928	3 151 438	45.72
		Subtotal	68 928	3 151 438	45.72
	Subtotal		68 928	3 151 438	45.72

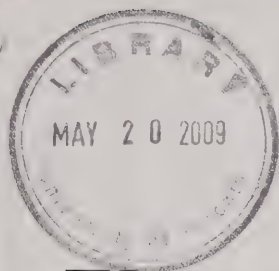
Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5
Source of Production Report
by Exporter

Exporter	Fuel Type	Authorization	JAN09		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
TransCan ULC	Other	Permit 271	8 951	386 668	43.20
		Subtotal	8 951	386 668	43.20
	Subtotal		8 951	386 668	43.20
WPS Canada	Hydraulic	Permit 321	1 766	0	0.00
		Subtotal	1 766	0	0.00
	Subtotal		1 766	0	0.00
Total All Exporters			2 954 105	227 082 359	76.87

DA1
MT76
-ES2



National Energy
Board



Office national
de l'énergie

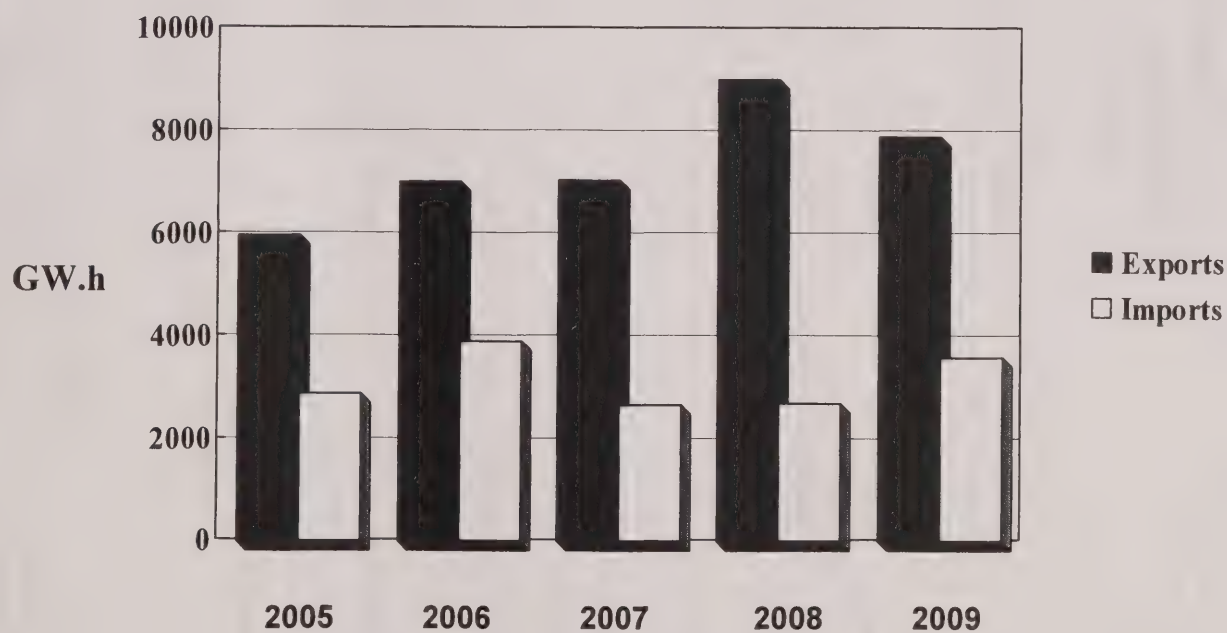
Electricity Exports and Imports

Monthly Statistics for

February 2009

Exports: 3748 GW.h

Imports: 1376 GW.h



January - February

(Year Totals)



National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

FEBRUARY 2009

Page 1
09/04/14

Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
	FEB09	JAN09 - FEB09	FEB09	JAN09 - FEB09	FEB09	L12M
Exports of Electric Energy						
Firm	1 528 776	3 365 568	91 014 104	209 762 206	53.68	59.18
Interruptible	2 219 328	4 515 927	134 939 204	307 805 554	60.76	68.83
Non-Revenue/Inadvertant	- 274 268	- 627 673	0	0	0.00	0.00
Service	6 042	23 932	102 391	577 336	16.95	30.23
Total Exports	3 479 877	7 277 754	226 055 698	518 145 096	62.36	73.72
Total Sales - Firm and Interruptible	3 748 104	7 881 495	225 953 307	517 567 760	57.87	65.29
Imports of Electric Energy						
Non-Revenue/Inadvertant	- 395 024	- 689 615	0	0	0.00	0.00
Purchase	1 375 876	3 591 448	64 657 122	192 597 282	46.69	55.51
Service	11 261	22 307	284 760	344 958	25.29	2.63
Total Imports	992 112	2 924 140	64 941 882	192 942 240	65.03	76.26
Excess of Exports Over Imports	2 487 765	4 353 614	161 113 816	325 202 855		
Number of Export Licences:	6					
Number of Export Permits/Orders:	182					
	188					

For further information, contact:

Mary-Jane Sam
Statistical Research Officer,
Commodities Business Unit
National Energy Board
(403) 299-3706

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			FEB09	JAN09 - FEB09	FEB09	JAN09 - FEB09	FEB09	L12M
Alberta								
Enmax Marketing	Permit 278	I	2 712	3 787	95 599	137 739	35.25	44.92
EPCOR Merchant	Permit 186	I	19 895	24 292	853 698	1 019 752	42.91	52.92
Northpoint	Permit 282	I	371	2 457	13 912	92 598	37.50	55.92
Powerex Corp.	Permit 116	I	176	176	6 816	6 816	38.73	52.76
TransCan ULC	Permit 271	I	2 320	11 271	96 405	483 073	41.55	51.81
Subtotal Firm and Interruptible Exports: Alberta			25 474	41 983	1 066 430	1 739 979	41.86	52.43
British Columbia								
BC Hydro	Permit 127	N	- 385 682	- 873 883	0	0	0.00	0.00
		S	3 489	13 122	0	0	0.00	0.00
	Permit 192	N	672	42 408	0	0	0.00	0.00
		Permit 298	F	121	271	8 658	19 378	71.58
	Treaty	N	42 239	88 366	0	0	0.00	0.00
Northpoint	Permit 282	I	208	467	10 600	23 316	50.96	60.45
Powerex Corp.	Permit 118	I	207 519	479 767	13 406 343	29 754 487	64.60	70.54

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			FEB09	JAN09 - FEB09	FEB09	JAN09 - FEB09	FEB09	L12M
Powerex Corp.	Permit 119	F	46 443	94 996	3 631 011	7 440 006	78.18	77.84
Teck Cominco	Permit 244	F	95 632	164 560	4 435 383	7 586 820	46.38	62.24
Subtotal Firm and Interruptible Exports: British Columbia			349 923	740 061	21 491 995	44 824 007	61.42	69.65
Manitoba								
Manitoba Hydro	Permit 144	F	16 000	33 600	1 506 201	3 101 565	94.14	82.22
	Permit 155	F	19 200	40 317	1 301 862	2 654 549	67.81	57.93
	Permit 224	F	156 110	317 889	10 944 203	21 832 281	70.11	59.54
	Permit 259	F	833	2 025	50 946	119 922	61.19	64.89
	Permit 269	I	173 600	297 430	8 571 553	16 013 665	49.38	44.31
		N	1 475	5 350	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Manitoba			365 743	691 261	22 374 766	43 721 982	61.18	49.32
New Brunswick								
Brookfield EMI	Permit 303	F	0	1 272	0	118 682	0.00	93.30
Emera Energy	Permit 216	I	27 194	45 073	1 659 176	3 182 934	61.01	81.33
	Permit 217	F	7 728	15 693	443 141	1 076 338	57.34	73.58
Fraser Inc.	Permit 225	F	24 960	49 230	2 246 020	4 491 472	89.98	81.91

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			FEB09	JAN09 - FEB09	FEB09	JAN09 - FEB09	FEB09	L12M
NB Power	Permit 295	I	21 809	75 047	1 385 499	6 114 988	63.53	82.99
WFS Canada	Permit 321	F	1 841	3 607	77 606	77 606	42.15	44.96
Subtotal Firm and Interruptible Exports: New Brunswick			83 532	189 922	5 811 442	15 062 019	69.57	78.45
Nova Scotia								
NS Power Inc.	Permit 332	I	40	6 277	1 594	448 013	39.85	71.37
Subtotal Firm and Interruptible Exports: Nova Scotia			40	6 277	1 594	448 013	39.85	71.37
Ontario								
2001 RBCP	Permit 315	F	97 198	305 402	4 682 997	16 424 066	48.18	52.88
Allete, Inc.	Permit 261	F	1 563	2 315	64 137	112 677	41.03	55.50
Brookfield EMI	Permit 303	F	110 216	257 336	5 028 633	13 867 457	45.63	58.67
Bruce Power	Permit 299	F	80 922	162 359	3 935 183	9 284 077	48.63	58.21
Cargill Trading	Permit 204	F	300	300	10 908	10 908	36.36	66.60
CITIGROUP	Permit 308	I	663	19 610	46 710	1 482 438	70.45	72.32

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			FEB09	JAN09 - FEB09	FEB09	JAN09 - FEB09	FEB09	L12M
Constell ECG	Permit 138	I	453 570	925 271	6 153 593	14 212 854	13.57	35.30
Constell NE	Permit 265	I	4 596	9 375	76 081	175 310	16.55	18.70
DTE Energy Trad	Permit 206	F	31 691	60 870	1 443 681	2 986 306	45.55	57.49
EPCOR Merchant	Permit 187	F	62 518	164 252	4 751 533	11 416 541	76.00	65.28
FB Energy	Permit 309	F	6 357	13 710	253 506	580 684	39.88	56.50
Hydro One Net	Permit 25	F	25	25	2 041	2 041	83.28	83.28
Ind Elc Mark Op	Permit 22	N	67 028	110 086	0	0	0.00	0.00
Integrays	Permit 250	I	2 626	3 076	112 549	141 001	42.86	35.39
MAG Energy Sol.	Permit 255	I	50 547	131 329	2 685 971	8 276 850	53.14	62.19
Merrill-Lynch	Permit 227	F	14 422	18 006	528 121	647 882	36.62	37.29
Northpoint	Permit 282	I	17 622	33 628	1 009 071	2 033 002	57.26	60.29
Ont Power Gen	Permit 24	F	17	36	775	1 791	46.69	49.07
OPGI/OHIM	Permit 284	I	97 218	287 303	4 783 051	17 426 083	48.28	62.20
		S	2 553	10 810	102 391	577 336	40.11	56.40
Powerex Corp.	Permit 116	I	56 654	120 064	2 996 763	7 142 469	52.90	61.34

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			FEB09	JAN09 - FEB09	FEB09	JAN09 - FEB09	FEB09	L12M
Rainbow	Permit 263	I	3 928	5 232	159 863	226 207	40.70	54.03
Saracen Merchan	Permit 276	I	29 660	82 172	1 898 228	5 262 740	64.00	59.70
Sempra LLC	Permit 157	F	0	1 821	0	150 313	0.00	60.87
SESCO	Permit 249	F	1 171	1 271	45 029	49 319	38.45	55.73
Shell Energy NA	Permit 174	F	300	400	12 498	17 025	41.66	64.76
Silverhill	Permit 279	F	46 994	118 489	2 895 301	7 170 433	61.61	68.34
TransAlta Ener	Permit 168	F	353 312	803 918	16 331 516	41 926 105	46.22	56.31
Twin Cities CAN	Permit 323	F	22 109	47 585	1 063 311	2 355 179	48.09	43.97
Subtotal Firm and Interruptible Exports: Ontario			1 546 198	3 575 154	60 971 052	163 381 757	39.37	56.25
Quebec								
Brookfield EMI	Permit 303	F	148 386	283 618	9 923 914	22 236 692	60.48	82.58
Hydro-Quebec	Licence 180	F	102 173	223 969	8 532 293	17 697 130	39.39	34.87
	Licence 181	F	16 841	36 039	1 294 701	2 661 304	39.39	34.81
	Licence 182	F	15 858	34 827	1 192 851	2 488 398	39.39	34.90
	Licence 183	F	26 704	57 912	2 254 197	4 649 113	39.39	34.79
	Licence 184	F	17 814	39 067	1 517 976	3 146 466	39.39	34.90

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			FEB09	JAN09 - FEB09	FEB09	JAN09 - FEB09	FEB09	L12M
Hydro-Quebec	Permit 64	I	980 636	1 809 608	84 235 902	183 344 326	85.90	88.36
	Permit 65	F	3 018	8 395	603 971	1 344 829	108.23	94.62
MEHQ	Permit 129	I	64 709	141 558	4 619 715	10 715 941	71.39	89.68
Silverhill	Permit 279	F	0	187	0	16 851	0.00	107.84
Subtotal Firm and Interruptible Exports: Quebec			1 376 139	2 635 180	114 175 519	248 301 049	76.46	81.22
Saskatchewan								
Northpoint	Permit 282	I	1 055	1 657	60 511	88 953	57.36	69.89
Subtotal Firm and Interruptible Exports: Saskatchewan			1 055	1 657	60 511	88 953	57.36	69.89
Total Firm and Interruptible Exports:			3 748 104	7 881 495	225 953 307	517 567 760	57.87	65.29

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			FEB09	JAN09 - FEB09	FEB09	JAN09 - FEB09	FEB09	L12M
Alberta								
Candela Energy	-	P	80	160	15 847	20 521	198.09	122.83
Cargill Trading		P	2 661	5 519	177 896	574 691	66.85	123.88
CTIGROUP		P	105	2 908	6 742	186 706	64.21	77.58
Enmax Marketing		P	1 226	1 771	52 860	80 551	43.12	73.20
EPCOR Merchant		P	0	1 745	0	106 167	0.00	64.35
Morgan Stanley		P	327	3 154	12 513	206 640	38.27	78.21
Northpoint		P	47 507	106 529	1 941 336	4 713 935	40.86	51.07
TransAlta Ener		P	4 494	6 984	221 488	355 827	49.29	62.01
TransCan ULC		P	5 914	10 999	313 130	595 398	52.95	59.68
Subtotal Purchased Imports: Alberta			62 314	139 769	2 741 813	6 840 435	44.00	60.63
British Columbia								
BC Hydro		N	- 330 693	- 594 494	0	0	0.00	0.00
		S	3 489	13 122	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			FEB09	JAN09 - FEB09	FEB09	JAN09 - FEB09	FEB09	L12M
FortisBC	-	P	6 512	12 198	195 792	364 460	30.07	16.41
Powerex Corp.		P	872 436	1 809 858	37 327 233	78 574 325	42.79	50.80
Teck Cominco		P	9 000	20 800	406 375	918 891	45.15	36.47
Subtotal Purchased Imports: British Columbia			887 948	1 842 856	37 929 400	79 857 676	42.72	50.38
Manitoba								
Manitoba Hydro		P	6 749	68 664	344 517	2 903 563	51.05	48.06
Subtotal Purchased Imports: Manitoba			6 749	68 664	344 517	2 903 563	51.05	48.06
New Brunswick								
Emera Energy		P	27 197	45 076	1 659 409	3 183 167	61.01	79.12
NB Power		P	37 246	96 051	2 205 743	7 146 960	59.22	69.95
WPS Canada		P	2 128	4 405	89 687	89 687	42.15	45.77
Subtotal Purchased Imports: New Brunswick			66 571	145 532	3 954 839	10 419 814	59.41	77.17

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			FEB09	JAN09 - FEB09	FEB09	JAN09 - FEB09	FEB09	L12M
Nova Scotia								
NS Power Inc.	-	P	30 685	57 976	1 992 645	4 339 307	64.94	82.38
Subtotal Purchased Imports: Nova Scotia			30 685	57 976	1 992 645	4 339 307	64.94	82.38
Ontario								
2001 RBCP		P	100	888	3 516	39 910	35.16	54.33
Allete, Inc.		P	0	100	0	3 977	0.00	49.93
Brookfield EMI		P	783	6 529	28 810	297 876	36.79	50.83
Cargill Trading		P	44 847	211 778	2 284 618	12 891 228	50.94	58.18
Constell ECG		P	990	4 162	68 199	243 754	68.89	72.89
Constell NE		P	0	100	0	7 892	0.00	76.29
DTE Energy Trad		P	42 231	165 483	2 778 449	10 137 283	65.79	55.00
EPCOR Merchant		P	39 707	84 155	1 793 703	4 387 409	45.17	55.66
FB Energy		P	4 614	14 077	188 213	681 706	40.79	64.46

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			FEB09	JAN09 - FEB09	FEB09	JAN09 - FEB09	FEB09	L12M
Ind Elc Mark Op	-	N	-64 331	-95 121	0	0	0.00	0.00
Integrlys		P	355	12 674	16 277	647 898	45.85	56.81
MAG Energy Sol.		P	15 108	29 203	568 899	1 276 408	37.66	61.16
Manitoba Hydro		P	0	125 072	0	6 037 033	0.00	50.12
Merrill-Lynch		P	2 125	5 050	59 328	169 952	27.92	51.77
Northpoint		P	819	1 896	40 024	89 434	48.87	57.33
OPG/OHIM		P	59 701	143 149	2 470 249	6 652 103	41.38	38.73
		S	7 772	9 185	284 760	344 958	36.64	37.83
Powerex Corp.		P	6 087	15 453	299 286	874 274	49.17	54.00
Rainbow		P	1 329	1 560	47 427	60 000	35.69	49.13
Saracen Merchan		P	0	9 400	0	773 026	0.00	68.08
SESCO		P	0	550	0	42 643	0.00	75.11
Shell Energy NA		P	75	75	7 012	7 012	93.49	93.49
Silverhill		P	6 536	8 520	324 733	442 142	49.68	69.41
TransAlta Ener		P	1 083	12 498	43 182	582 959	39.87	60.27
Subtotal Purchased Imports: Ontario			226 490	852 372	11 021 925	46 345 919	48.66	56.86

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			FEB09	JAN09 - FEB09	FEB09	JAN09 - FEB09	FEB09	L12M
Quebec								
Brookfield EMI	-	P	0	135	0	9 138	0.00	65.52
Hydro-Quebec		P	77 715	410 113	5 862 935	37 703 475	70.03	65.39
MEHQ		P	1 952	2 433	95 426	126 813	48.89	65.34
Powerex Corp.		P	28	21 240	1 560	1 562 540	55.70	70.55
Silverhill		P	0	.197	0	17 998	0.00	98.40
Subtotal Purchased Imports: Quebec			79 695	434 118	5 959 920	39 419 963	69.51	65.51
Saskatchewan								
Northpoint		P	15 424	50 100	712 063	2 467 192	46.17	49.18
TransAlta Ener		P	0	61	0	3 412	0.00	67.01
Subtotal Purchased Imports: Saskatchewan			15 424	50 161	712 063	2 470 604	46.17	49.22
Total Purchased Imports:			1 375 876	3 591 448	64 657 122	192 597 282	46.69	55.51

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB09	JAN09 - FEB09	FEB09	JAN09 - FEB09	FEB09	L12M
Alaska	British Columbia	121	271	8 658	19 378	71.58	71.72
Subtotal Exports: Alaska		121	271	8 658	19 378	71.58	71.72
Arizona	British Columbia	1 485	4 115	111 173	305 591	74.86	87.33
Subtotal Exports: Arizona		1 485	4 115	111 173	305 591	74.86	87.33
California	British Columbia	73 788	254 357	5 036 518	15 661 962	68.26	76.04
Subtotal Exports: California		73 788	254 357	5 036 518	15 661 962	68.26	76.04
Idaho	British Columbia	145	315	9 180	17 246	63.31	83.64
Subtotal Exports: Idaho		145	315	9 180	17 246	63.31	83.64
Illinois	Ontario	2 599	3 460	112 436	153 923	43.26	54.54
Subtotal Exports: Illinois		2 599	3 460	112 436	153 923	43.26	54.54
Indiana	Alberta	176	176	6 816	6 816	38.73	52.76
	British Columbia	825	825	48 807	48 807	59.16	59.16
	Ontario	357	457	16 118	18 866	45.15	78.93
Subtotal Exports: Indiana		1 358	1 458	71 741	74 489	52.83	74.25
Maine	New Brunswick	83 532	188 650	5 811 442	14 943 337	69.57	78.44
	Nova Scotia	40	6 277	1 594	448 013	39.85	71.37
Subtotal Exports: Maine		83 572	194 927	5 813 036	15 391 350	69.56	78.40
Massachusetts	Ontario	0	1 618	0	126 636	0.00	79.56
Subtotal Exports: Massachusetts		0	1 618	0	126 636	0.00	79.56
Michigan	Ontario	831 629	1 676 986	24 513 197	54 165 510	29.48	49.00
	Quebec	879	879	55 255	55 255	62.86	92.83
Subtotal Exports: Michigan		832 508	1 677 865	24 568 453	54 220 765	29.51	50.96

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A
Export Sales Summary Report
by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB09	JAN09 - FEB09	FEB09	JAN09 - FEB09	FEB09	L12M
Minnesota	Ontario	11 687	17 976	374 882	680 368	24.41	48.54
Subtotal Exports: Minnesota		11 687	17 976	374 882	680 368	24.41	48.54
Missouri	Ontario	71 094	150 411	3 042 248	6 798 584	42.79	46.18
Subtotal Exports: Missouri		71 094	150 411	3 042 248	6 798 584	42.79	46.18
Montana	British Columbia	863	4 296	51 243	223 262	59.38	60.46
Subtotal Exports: Montana		863	4 296	51 243	223 262	59.38	60.46
ND/Minn	Manitoba	365 743	691 261	22 374 766	43 721 982	61.18	49.32
Subtotal Exports: ND/Minn		365 743	691 261	22 374 766	43 721 982	61.18	49.32
Nevada	British Columbia	250	3 150	15 249	218 758	61.00	108.75
Subtotal Exports: Nevada		250	3 150	15 249	218 758	61.00	108.75
New England	New Brunswick	0	1 272	0	118 682	0.00	93.30
	Ontario	10 327	53 973	658 594	4 213 296	63.77	75.80
	Quebec	727 923	1 364 609	64 863 223	136 575 290	87.85	92.45
Subtotal Exports: New England		738 250	1 419 854	65 521 818	140 907 268	87.51	92.22
New Mexico	British Columbia	1 063	2 018	76 799	151 824	72.25	95.63
Subtotal Exports: New Mexico		1 063	2 018	76 799	151 824	72.25	95.63
New York	Ontario	588 617	1 575 075	28 695 454	88 989 908	48.75	60.32
	Quebec	464 929	869 323	34 138 398	80 220 334	72.76	81.54
Subtotal Exports: New York		1 053 546	2 444 398	62 833 852	169 210 241	59.34	68.30
North Dakota	Alberta	10	19	417	975	41.70	64.50
	Saskatchewan	1 055	1 657	60 511	88 953	57.36	69.89
Subtotal Exports: North Dakota		1 065	1 676	60 928	89 928	57.21	69.75

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB09	JAN09 - FEB09	FEB09	JAN09 - FEB09	FEB09	L12M
Oregon	British Columbia	33 944	54 921	2 233 956	3 580 629	65.81	79.68
Subtotal Exports: Oregon		33 944	54 921	2 233 956	3 580 629	65.81	79.68
Pennsylvania	Ontario	23 531	81 488	3 304 618	7 653 981	140.44	69.83
Subtotal Exports: Pennsylvania		23 531	81 488	3 304 618	7 653 981	140.44	69.83
Texas	Ontario	6 357	13 710	253 506	580 684	39.88	56.50
Subtotal Exports: Texas		6 357	13 710	253 506	580 684	39.88	56.50
Utah	British Columbia	110	435	8 763	32 616	79.67	99.68
Subtotal Exports: Utah		110	435	8 763	32 616	79.67	99.68
Vermont	Quebec	182 408	400 369	15 118 642	31 450 170	40.53	35.11
Subtotal Exports: Vermont		182 408	400 369	15 118 642	31 450 170	40.53	35.11
Washington	Alberta	25 288	41 788	1 059 197	1 732 187	41.89	52.14
	British Columbia	236 817	414 239	13 854 773	24 486 472	58.50	57.21
Subtotal Exports: Washington		262 105	456 027	14 913 970	26 218 659	56.90	56.99
Wyoming	British Columbia	511	1 119	36 875	77 463	72.16	102.89
Subtotal Exports: Wyoming		511	1 119	36 875	77 463	72.16	102.89
Total Exports		3 748 104	7 881 495	225 953 307	517 567 760	57.87	65.29

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3B
Import Purchases Summary Report
by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB09	JAN09 - FEB09	FEB09	JAN09 - FEB09	FEB09	L12M
Arizona	British Columbia	32 285	55 124	936 715	1 657 132	29.01	39.35
Subtotal Imports: Arizona		32 285	55 124	936 715	1 657 132	29.01	39.35
California	British Columbia	64 722	68 456	2 732 774	2 901 275	42.22	57.56
Subtotal Imports: California		64 722	68 456	2 732 774	2 901 275	42.22	57.56
Idaho	British Columbia	7 091	12 559	213 278	389 556	30.08	36.19
Subtotal Imports: Idaho		7 091	12 559	213 278	389 556	30.08	36.19
Illinois	Ontario	1 329	1 560	47 427	60 000	35.69	49.13
Subtotal Imports: Illinois		1 329	1 560	47 427	60 000	35.69	49.13
Indiana	British Columbia	179	179	4 839	4 839	27.03	21.03
	Ontario	1 626	4 408	49 188	163 059	30.25	57.74
	Saskatchewan	0	61	0	3 412	0.00	67.01
Subtotal Imports: Indiana		1 805	4 648	54 027	171 310	29.93	56.24
Maine	New Brunswick	66 571	145 532	3 954 839	10 419 814	59.41	77.17
Subtotal Imports: Maine		66 571	145 532	3 954 839	10 419 814	59.41	77.17
Massachusetts	Ontario	0	260	0	24 873	0.00	81.27
Subtotal Imports: Massachusetts		0	260	0	24 873	0.00	81.27
Michigan	Ontario	155 246	550 114	7 228 782	28 056 635	46.56	52.98
	Quebec	1 248	1 429	45 666	50 984	36.59	49.96
Subtotal Imports: Michigan		156 494	551 543	7 274 448	28 107 619	46.48	52.97
Minnesota	Alberta	2 661	5 519	177 896	574 691	66.85	123.88
	Ontario	45 141	212 896	2 297 152	12 942 795	50.89	58.94
Subtotal Imports: Minnesota		47 802	218 415	2 475 048	13 517 486	51.78	62.73

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B
Import Purchases Summary Report
by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB09	JAN09 - FEB09	FEB09	JAN09 - FEB09	FEB09	L12M
Missouri	Ontario	700	6 446	23 940	293 006	34.20	46.04
Subtotal Imports: Missouri		700	6 446	23 940	293 006	34.20	46.04
Montana	British Columbia	40 732	77 070	1 464 571	2 691 379	35.96	43.76
Subtotal Imports: Montana		40 732	77 070	1 464 571	2 691 379	35.96	43.76
ND/Minn	Manitoba	6 749	68 664	344 517	2 903 563	51.05	48.06
Subtotal Imports: ND/Minn		6 749	68 664	344 517	2 903 563	51.05	48.06
Nebraska	British Columbia	9	9	0	0	0.00	0.00
Subtotal Imports: Nebraska		9	9	0	0	0.00	0.00
Nevada	British Columbia	9 486	22 285	239 861	573 899	25.29	37.33
Subtotal Imports: Nevada		9 486	22 285	239 861	573 899	25.29	37.33
New England	Quebec	3 744	40 497	327 866	4 118 639	87.57	63.72
Subtotal Imports: New England		3 744	40 497	327 866	4 118 639	87.57	63.72
New Mexico	British Columbia	11 436	22 548	301 512	604 535	26.37	34.87
Subtotal Imports: New Mexico		11 436	22 548	301 512	604 535	26.37	34.87
New York	Alberta	327	3 154	12 513	206 640	38.27	78.21
	Ontario	15 581	54 778	1 105 850	3 714 370	70.97	61.82
	Quebec	74 703	392 163	5 586 388	35 247 260	69.16	65.87
Subtotal Imports: New York		90 611	450 095	6 704 751	39 168 271	69.36	63.58
North Dakota	Alberta	24 841	56 094	921 364	2 265 787	37.09	44.11
	Saskatchewan	15 424	50 100	712 063	2 467 192	46.17	49.18
Subtotal Imports: North Dakota		40 265	106 194	1 633 427	4 732 980	40.57	47.25

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B
Import Purchases Summary Report
by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB09	JAN09 - FEB09	FEB09	JAN09 - FEB09	FEB09	L12M
Oregon	British Columbia	32 324	70 146	1 073 307	2 801 122	33.20	55.19
Subtotal Imports: Oregon		32 324	70 146	1 073 307	2 801 122	33.20	55.19
Pennsylvania	Nova Scotia	30 685	57 976	1 992 645	4 339 307	64.94	82.38
	Ontario	2 253	7 833	81 373	409 475	36.12	54.35
Subtotal Imports: Pennsylvania		32 938	65 809	2 074 018	4 748 782	62.97	76.08
Texas	Ontario	4 614	14 077	188 213	681 706	40.79	64.46
Subtotal Imports: Texas		4 614	14 077	188 213	681 706	40.79	64.46
Utah	British Columbia	7 369	11 636	292 103	506 081	39.64	49.26
Subtotal Imports: Utah		7 369	11 636	292 103	506 081	39.64	49.26
Vermont	Quebec	0	29	0	3 080	0.00	127.95
Subtotal Imports: Vermont		0	29	0	3 080	0.00	127.95
Washington	Alberta	34 485	75 002	1 630 039	3 793 317	47.27	58.95
	British Columbia	679 578	1 495 237	30 611 384	67 563 481	45.04	51.17
Subtotal Imports: Washington		714 063	1 570 239	32 241 423	71 356 797	45.15	51.52
Wyoming	British Columbia	2 737	7 607	59 057	164 376	21.58	27.68
Subtotal Imports: Wyoming		2 737	7 607	59 057	164 376	21.58	27.68
Total Imports		1 375 876	3 591 448	64 657 122	192 597 282	46.69	55.51

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 4 Source of Production Report Canadian Exports

Fuel Type	FEB09		
	Energy (MW.h)	Revenue (CAN\$)	CAN\$/MW.h
Hydraulic	1 820 855	129 648 195	71.20
Imported Oil	456	28 987	63.53
Natural Gas	245	14 969	61.18
Other	918 661	49 868 797	54.28
Total	2 740 217	179 560 948	65.53

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5

Source of Production Report

by Exporter

Exporter	Fuel Type	Authorization	FEB09		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
2001 RBCP	Other	Permit 315	97 198	4 682 997	48.18
	Subtotal		97 198	4 682 997	48.18
	Subtotal		97 198	4 682 997	48.18
Allete, Inc.	Other	Permit 261	1 563	64 137	41.03
	Subtotal		1 563	64 137	41.03
	Subtotal		1 563	64 137	41.03
BC Hydro	Hydraulic	Permit 192	672	0	0.00
		Permit 298	121	8 658	71.58
		Treaty 0	42 239	0	0.00
	Subtotal		43 032	8 658	0.20
	Subtotal		43 032	8 658	0.20
Brookfield EMI	Hydraulic	Permit 303	125 438	8 513 043	67.87
	Subtotal		125 438	8 513 043	67.87
	Other	Permit 303	133 164	6 439 505	48.36
	Subtotal		133 164	6 439 505	48.36
	Subtotal		258 602	14 952 548	57.82
Bruce Power	Other	Permit 299	80 922	3 935 183	48.63
	Subtotal		80 922	3 935 183	48.63
	Subtotal		80 922	3 935 183	48.63

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5

Source of Production Report by Exporter

Page 2
09/04/14

Exporter	Fuel Type	Authorization	FEB09		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h ¹
Cargill Trading	Other	Permit 204	300	10 908	36.36
	Subtotal		300	10 908	36.36
	Subtotal		300	10 908	36.36
CITIGROUP	Other	Permit 308	663	46 710	70.45
	Subtotal		663	46 710	70.45
	Subtotal		663	46 710	70.45
DTE Energy Trad	Other	Permit 206	31 691	1 443 681	45.55
	Subtotal		31 691	1 443 681	45.55
	Subtotal		31 691	1 443 681	45.55
Emera Energy	Other	Permit 216	27 194	1 659 176	61.01
	Permit 217		7 728	443 141	57.34
	Subtotal		34 922	2 102 317	60.20
ENMAX Energy Ma	Subtotal		34 922	2 102 317	60.20
	Other	Permit 278	2 712	95 599	35.25
	Subtotal		2 712	95 599	35.25
Hydro One Net	Subtotal		2 712	95 599	35.25
	Other	Permit 25	25	2 041	83.28
	Subtotal		25	2 041	83.28
	Subtotal		25	2 041	83.28

Footnotes:
1. Revenue figures are for illustrative purposes only and

TABLE 5

Source of Production Report

by Exporter

Exporter	Fuel Type	Authorization	FEB09		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Hydro-Quebec	Hydraulic	Licence 180	102 173	4 025 102	39.40
		Licence 181	16 841	663 451	39.40
		Licence 182	15 858	624 725	39.40
		Licence 183	26 704	1 052 003	39.40
		Licence 184	17 814	701 782	39.40
		Permit 64	963 164	83 386 479	86.58
		Permit 65	3 018	326 625	108.23
	Subtotal		1 145 572	90 780 167	79.24
	Subtotal		1 145 572	90 780 167	79.24
Integritys	Other	Permit 250	2 626	112 549	42.86
		Subtotal	2 626	112 549	42.86
	Subtotal		2 626	112 549	42.86
MAG Energy Sol.	Other	Permit 255	50 547	2 685 971	53.14
		Subtotal	50 547	2 685 971	53.14
	Subtotal		50 547	2 685 971	53.14
Manitoba Hydro	Hydraulic	Permit 144	15 948	1 501 297	94.14
		Permit 155	19 137	1 297 623	67.81
		Permit 224	155 602	10 908 569	70.11
		Permit 269	173 035	8 543 645	49.38
		Subtotal	363 722	22 251 135	61.18

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report
by Exporter

Exporter	Fuel Type	Authorization	FEB09		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Manitoba Hydro	Natural Gas	Permit 144	11	1 010	94.14
		Permit 155	13	873	67.80
		Permit 224	105	7 338	70.11
		Permit 269	116	5 747	49.38
		Subtotal	245	14 969	61.18
	Other	Permit 144	41	3 894	94.14
Merrill-Lynch	Other	Permit 155	50	3 366	67.81
		Permit 224	404	28 295	70.11
		Permit 269	449	22 161	49.38
		Subtotal	943	57 716	61.18
		Subtotal	364 910	22 323 819	61.18
	Subtotal	Permit 227	14 422	528 121	36.62
NB Power Gen.	Subtotal	Subtotal	14 422	528 121	36.62
		Subtotal	14 422	528 121	36.62
		Permit 295	456	28 987	63.53
		Subtotal	456	28 987	63.53
		Permit 295	21 353	1 356 512	63.53
		Subtotal	21 353	1 356 512	63.53
Ont Power Gen	Subtotal	Subtotal	21 809	1 385 499	63.53
		Permit 24	17	775	46.70
		Subtotal	17	775	46.70
		Subtotal	17	775	46.70
		Subtotal	17	775	46.70
		Subtotal	17	775	46.70

Footnotes:
1. Revenue figures are for illustrative purposes only and

TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	FEB09		
			Energy (MW.h)	Revenue (CANS) ¹	CANS/MW.h ¹
OPG/OETIC	Other	Permit 284	97 218	4 783 051	49.20
	Subtotal		97 218	4 783 051	49.20
	Subtotal		97 218	4 783 051	49.20
Powerex Corp.	Hydraulic	Permit 119	45 618	3 582 205	78.53
	Subtotal		45 618	3 582 205	78.53
	Other	Permit 116	57 655	3 052 386	52.94
		Permit 118	207 519	13 406 343	64.60
	Subtotal		265 174	16 458 728	62.07
	Subtotal		310 792	20 040 933	64.48
Rainbow	Other	Permit 263	3 928	159 863	40.70
	Subtotal		3 928	159 863	40.70
	Subtotal		3 928	159 863	40.70
Saracen Merchan	Other	Permit 276	29 660	1 898 228	64.00
	Subtotal		29 660	1 898 228	64.00
	Subtotal		29 660	1 898 228	64.00
Shell Energy NA	Other	Permit 174	300	12 498	41.66
	Subtotal		300	12 498	41.66
	Subtotal		300	12 498	41.66
Silverhill	Other	Permit 279	46 994	2 895 301	61.61
	Subtotal		46 994	2 895 301	61.61
	Subtotal		46 994	2 895 301	61.61

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report
by Exporter

		FEB09			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CAN\$)	CANS/MW.h
Teck Cominco	Hydraulic	Permit 244	95 632	4 435 383	46.38
		Subtotal	95 632	4 435 383	46.38
	Subtotal		95 632	4 435 383	46.38
TransCan Energy	Other	Permit 271	2 320	96 405	41.55
		Subtotal	2 320	96 405	41.55
	Subtotal		2 320	96 405	41.55
WPS Canada	Hydraulic	Permit 321	1 841	77 606	42.15
		Subtotal	1 841	77 606	42.15
	Subtotal		1 841	77 606	42.15
Total All Exporters			2 740 217	179 560 948	65.53

CAS
MT-76
- E52

National Energy
Board



Office national
de l'énergie

Document
Révisé

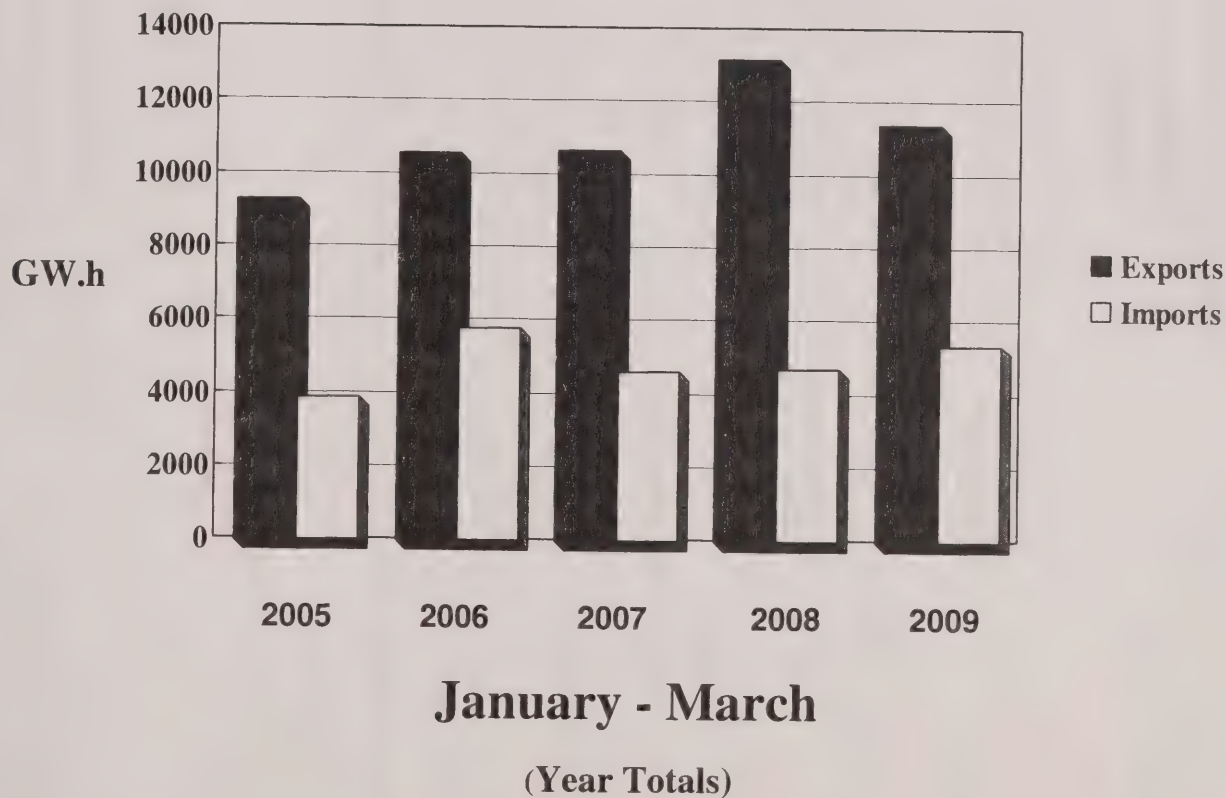
Electricity Exports and Imports

Monthly Statistics for

March 2009

Exports: 3471 GW.h

Imports: 1671 GW.h



Canada



National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

MARCH 2009

Page 1
09/05/07

Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
	MAR09	JAN09 - MAR09	MAR09	JAN09 - MAR09	MAR09	L12M
Exports of Electric Energy						
Firm	1 649 749	5 049 002	84 187 912	293 959 109	45.66	57.88
Interruptible	1 821 013	6 336 941	98 782 685	406 588 239	50.86	68.01
Non-Revenue/Inadvertant	-31 881	-659 362	0	0	0.00	0.00
Service	6 844	30 776	195 346	772 682	28.54	30.09
Total Exports	3 445 726	10 757 357	183 165 943	701 320 030	48.79	72.18
Total Sales - Firm and Interruptible	3 470 763	11 385 942	182 970 597	700 547 348	48.39	64.16
Imports of Electric Energy						
Non-Revenue/Inadvertant	-373 264	-1 062 878	0	0	0.00	0.00
Purchase	1 670 572	5 382 620	63 790 023	261 589 603	38.18	53.15
Service	2 041	24 348	0	344 958	0.00	2.67
Total Imports	1 299 349	4 344 090	63 790 023	261 934 562	49.09	72.37
Excess of Exports Over Imports	2 146 377	6 413 267	119 375 920	439 385 468		
Number of Export Licences:	6					
Number of Export Permits/Orders:	180					
		186				

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertant)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

Mary-Jane Sam
Statistical Research Officer,
Commodities Business Unit
National Energy Board
(403) 299-3706

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAR09	JAN09 - MAR09	MAR09	JAN09 - MAR09	MAR09	L12M
Alberta								
Cargill Trading	Permit 204	F	15	15	285	285	19.01	51.60
Enmax Marketing	Permit 278	I	0	3 787	0	137 739	0.00	44.28
EPCOR Merchant	Permit 186	I	11 178	35 470	364 085	1 383 837	32.57	48.01
Northpoint	Permit 282	I	0	2 457	0	92 598	0.00	53.17
Powerex Corp.	Permit 116	I	0	176	0	6 816	0.00	47.79
TransCan ULC	Permit 271	I	3 589	14 860	113 275	596 348	31.56	49.21
Subtotal Firm and Interruptible Exports: Alberta			14 782	56 765	477 645	2 217 624	32.31	48.42
British Columbia								
BC Hydro	Permit 127	N	- 337 458	-1 211 341	0	0	0.00	0.00
		S	2 041	15 163	0	0	0.00	0.00
	Permit 192	N	119 333	161 741	0	0	0.00	0.00
	Permit 298	F	121	392	8 658	28 036	71.58	71.72
	Treaty	N	46 686	135 052	0	0	0.00	0.00
Northpoint	Permit 282	I	20	487	611	23 926	30.53	60.37

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAR09	JAN09 - MAR09	MAR09	JAN09 - MAR09	MAR09	L12M
Powerex Corp.	Permit 118	I	94 601	574 369	3 901 270	33 655 757	41.24	70.19
	Permit 119	F	50 255	145 251	3 837 252	11 277 258	76.36	78.16
Teck Cominco	Permit 244	F	10 400	174 960	403 172	7 989 992	38.77	61.28
Subtotal Firm and Interruptible Exports: British Columbia			155 397	895 458	8 150 963	52 974 970	52.45	69.35
Manitoba								
Manitoba Hydro	Permit 144	F	17 568	51 168	1 623 272	4 724 837	92.40	83.42
	Permit 155	F	21 120	61 437	1 378 863	4 033 412	65.29	58.90
	Permit 224	F	172 308	490 197	11 550 659	33 382 941	67.03	60.55
	Permit 259	F	833	3 050	50 946	179 860	61.19	64.96
	Permit 269	I	194 748	492 178	8 194 807	24 208 472	42.08	42.57
		N	0	5 542	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Manitoba			406 577	1 098 030	22 798 547	66 529 521	56.07	48.54
New Brunswick								
Brookfield EMI	Permit 303	F	0	1 272	0	118 682	0.00	93.30
Emera Energy	Permit 216	I	22 213	67 286	1 099 424	4 282 358	49.49	78.91
	Permit 217	F	15 499	31 192	689 886	1 766 224	44.51	72.71

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAR09	JAN09 - MAR09	MAR09	JAN09 - MAR09	MAR09	L12M
Fraser Inc.	Permit 225	F	28 185	77 415	2 485 347	6 976 819	88.18	82.87
NB Power	Permit 295	I	55 344	130 391	4 673 638	10 788 625	84.45	82.89
WPS Canada	Permit 321	F	10 886	14 493	479 132	556 738	44.01	44.66
Subtotal Firm and Interruptible Exports: New Brunswick			132 127	322 049	9 427 427	24 489 446	71.35	77.78
Nova Scotia								
NS Power Inc.	Permit 332	I	0	6 277	0	448 013	0.00	71.37
Subtotal Firm and Interruptible Exports: Nova Scotia			0	6 277	0	448 013	0.00	71.37
Ontario								
2001 RBCP	Permit 315	F	106 260	411 662	3 995 054	20 419 120	37.60	51.48
Allete, Inc.	Permit 261	F	3 406	5 721	126 874	239 551	37.25	51.22
Brookfield EMI	Permit 303	F	118 490	375 826	4 549 889	18 417 346	38.40	56.63
Bruce Power	Permit 299	F	30 026	192 385	1 195 674	10 479 751	39.82	55.53
Cargill Trading	Permit 204	F	778	1 078	29 143	40 052	37.46	49.20

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAR09	JAN09 - MAR09	MAR09	JAN09 - MAR09	MAR09	L12M
CITIGROUP	Permit 308	I	0	19 610	0	1 482 438	0.00	72.32
Constell ECG	Permit 138	I	205 524	1 130 795	6 293 844	20 506 698	30.62	33.45
Constell NE	Permit 265	I	400	9 775	12 081	187 390	30.20	19.17
DTE Energy Trad	Permit 206	F	119 390	180 260	3 462 136	6 448 442	29.00	52.31
EPCOR Merchant	Permit 187	F	156 417	354 161	6 780 407	18 196 948	43.35	60.91
FB Energy	Permit 309	F	59 723	73 433	1 920 501	2 501 184	32.16	54.13
Hydro One Net	Permit 25	F	0	25	0	2 041	0.00	83.28
Ind Elc Mark Op	Permit 22	N	139 558	249 644	0	0	0.00	0.00
Integrus	Permit 250	I	2 400	5 476	88 462	229 463	36.86	34.84
MAG Energy Sol.	Permit 255	I	76 410	207 739	3 499 470	11 776 321	45.80	60.45
Merrill-Lynch	Permit 227	F	52 351	70 357	1 243 277	1 891 159	23.75	30.32
Northpoint	Permit 282	I	21 485	55 113	788 299	2 821 301	36.69	58.28
Ont Power Gen	Permit 24	F	18	54	528	2 319	29.64	46.60
OPGI/OHIM	Permit 284	I	114 368	401 671	4 475 772	21 901 855	38.33	61.04
		S	4 803	15 613	195 346	772 682	40.67	55.62

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAR09	JAN09 - MAR09	MAR09	JAN09 - MAR09	MAR09	L12M
Powerex Corp.	Permit 116	I	52 755	172 819	2 210 384	9 352 853	41.90	59.84
Rainbow	Permit 263	I	5 717	10 949	270 225	496 432	47.27	52.84
Saracen Merchan	Permit 276	I	18 144	100 316	693 572	5 956 312	38.23	59.21
Sempra LLC	Permit 157	F	0	1 821	0	150 313	0.00	61.75
SESCO	Permit 249	F	1 033	2 304	31 234	80 553	30.24	55.18
Shell Energy NA	Permit 174	F	152	552	1 986	19 011	13.07	61.76
Silverhill	Permit 279	F	24 124	142 613	1 437 282	8 607 715	59.58	67.63
TransAlta Ener	Permit 168	F	231 977	1 035 895	9 315 417	51 241 522	40.16	55.27
Twin Cities CAN	Permit 323	F	72 738	120 323	2 773 222	5 128 401	38.13	42.56
Subtotal Firm and Interruptible Exports: Ontario			1 474 085	5 082 731	55 194 731	218 576 489	37.38	54.46
Quebec								
Brookfield EMI	Permit 303	F	164 404	448 022	9 663 475	31 900 167	52.58	80.23
Hydro-Quebec	Licence 180	F	102 011	325 980	8 658 754	26 355 883	40.01	35.63
	Licence 181	F	16 891	52 930	1 316 874	3 978 178	40.01	35.55
	Licence 182	F	15 249	50 076	1 187 071	3 675 469	40.01	35.63

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAR09	JAN09 - MAR09	MAR09	JAN09 - MAR09	MAR09	L12M
Hydro-Quebec	Licence 183	F	28 629	86 541	2 366 364	7 015 477	40.01	35.58
	Licence 184	F	17 181	56 248	1 516 302	4 662 768	40.01	35.63
	Permit 20	F	596	596	48 376	48 376	81.22	82.86
	Permit 64	I	859 066	2 668 674	57 506 419	240 850 745	59.87	88.83
	Permit 65	F	717	9 112	60 600	1 405 429	84.52	93.82
MEHQ	Permit 129	I	83 001	224 559	4 595 298	15 311 239	55.36	90.59
Silverhill	Permit 279	F	0	187	0	16 851	0.00	107.84
Subtotal Firm and Interruptible Exports: Quebec			1 287 745	3 922 925	86 919 533	335 220 582	55.90	81.10
Saskatchewan								
Northpoint	Permit 282	I	50	1 707	1 751	90 704	35.02	69.78
Subtotal Firm and Interruptible Exports: Saskatchewan			50	1 707	1 751	90 704	35.02	69.78
Total Firm and Interruptible Exports:			3 470 763	11 385 942	182 970 597	700 547 348	48.39	64.16

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAR09	JAN09 - MAR09	MAR09	JAN09 - MAR09	MAR09	L12M
Alberta								
Candela Energy	-	P	540	700	23 014	43 535	42.62	89.80
Cargill Trading		P	1 909	7 428	93 347	668 038	48.90	121.61
CITIGROUP		P	112	3 020	6 581	193 287	58.76	77.24
Enmax Marketing		P	6 641	8 412	173 228	253 779	26.08	57.66
EPCOR Merchant		P	0	1 745	0	106 167	0.00	64.35
Morgan Stanley		P	5	3 159	24	206 664	4.79	78.11
Northpoint		P	27 370	133 899	955 604	5 669 539	34.91	48.35
TransAlta Ener		P	3 640	10 624	125 782	481 609	34.56	59.51
TransCan ULC		P	4 117	15 116	198 520	793 917	48.22	58.13
Subtotal Purchased Imports: Alberta			44 334	184 103	1 576 100	8 416 535	35.55	57.26
British Columbia								
BC Hydro		N	- 333 673	- 928 167	0	0	0.00	0.00
		S	2 041	15 163	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAR09	JAN09 - MAR09	MAR09	JAN09 - MAR09	MAR09	L12M
FortisBC	-	P	14 936	27 134	552 442	916 902	36.99	21.49
Powerex Corp.		P	1 082 789	2 892 647	40 001 949	118 576 274	36.94	47.91
Teck Cominco		P	9 600	30 400	339 264	1 258 155	35.34	34.77
Subtotal Purchased Imports: British Columbia			1 107 325	2 950 181	40 893 655	120 751 331	36.93	47.53
Manitoba								
Manitoba Hydro		N	3 918	3 918	0	0	0.00	0.00
		P	19 095	87 759	719 180	3 622 743	37.66	45.23
Subtotal Purchased Imports: Manitoba			19 095	87 759	719 180	3 622 743	37.66	45.23
New Brunswick								
Emera Energy		P	22 222	67 298	1 099 787	4 282 954	49.49	79.23
NB Power		P	89 937	185 988	4 831 081	11 978 041	53.72	64.47
WPS Canada		P	143	4 548	6 294	95 981	44.01	45.75
Subtotal Purchased Imports: New Brunswick			112 302	257 833	5 937 162	16 356 976	52.87	75.17

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAR09	JAN09 - MAR09	MAR09	JAN09 - MAR09	MAR09	L12M
Nova Scotia								
NS Power Inc.	-	P	15 343	73 319	899 760	5 239 067	58.64	80.71
Subtotal Purchased Imports: Nova Scotia			15 343	73 319	899 760	5 239 067	58.64	80.71
Ontario								
2001 RBCP		P	2 599	3 487	90 485	130 395	34.82	53.26
Allete, Inc.		P	0	100	0	3 977	0.00	49.93
Brookfield EMI		P	728	7 257	11 670	309 547	16.03	48.13
Cargill Trading		P	15 979	227 757	860 077	13 751 305	53.83	57.02
Constell ECG		P	0	4 162	0	243 754	0.00	74.03
Constell NE		P	0	100	0	7 892	0.00	79.23
DTE Energy Trad		P	8 500	173 983	211 003	10 348 286	24.82	54.13
EPCOR Merchant		P	84 766	168 921	3 388 992	7 776 401	39.98	53.03
FB Energy		P	7 871	21 948	153 338	835 044	19.48	63.34

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAR09	JAN09 - MAR09	MAR09	JAN09 - MAR09	MAR09	L12M
Ind Elc Mark Op	-	N	-43 509	- 138 629	0	0	0.00	0.00
Integritys		P	520	13 194	40 528	688 426	77.94	56.73
MAG Energy Sol.		P	9 548	38 751	387 978	1 664 386	40.63	58.85
Manitoba Hydro		P	97 407	343 080	3 193 441	14 432 771	32.78	47.13
Merrill-Lynch		P	0	5 050	0	169 952	0.00	51.39
Northpoint		P	318	2 214	10 415	99 849	32.75	55.69
OPGI/OHIM		P	16 091	159 240	576 633	7 228 736	35.84	38.59
		S	0	9 185	0	344 958	0.00	37.83
Powerex Corp.		P	9 195	24 648	367 346	1 241 620	39.95	52.98
Rainbow		P	0	1 560	0	60 000	0.00	49.13
Saracen Merchan		P	0	9 400	0	773 026	0.00	68.08
SESCO		P	0	550	0	42 643	0.00	75.15
Shell Energy NA		P	0	75	0	7 012	0.00	93.49
Silverhill		P	2 613	11 133	122 528	564 670	46.89	68.74
TransAlta Ener		P	1 193	13 691	38 891	621 850	32.60	60.27
Subtotal Purchased Imports: Ontario			257 328	1 230 301	9 453 325	61 001 543	36.74	55.32

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAR09	JAN09 - MAR09	MAR09	JAN09 - MAR09	MAR09	L12M
Quebec								
Brookfield EMI	-	P	35	170	1 698	10 835	48.50	65.37
Hydro-Quebec		P	20 936	431 049	1 004 084	38 707 559	47.96	65.27
MEHQ		P	1 597	4 030	27 416	154 228	17.17	62.30
Powerex Corp.		P	1 669	22 909	79 623	1 642 162	47.71	69.57
Silverhill		P	0	197	0	17 998	0.00	98.40
Subtotal Purchased Imports: Quebec			24 237	458 355	1 112 819	40 532 783	45.91	65.31
Saskatchewan								
Northpoint		P	90 608	140 708	3 198 022	5 665 215	35.30	43.56
TransAlta Ener		P	0	61	0	3 412	0.00	67.01
Subtotal Purchased Imports: Saskatchewan			90 608	140 769	3 198 022	5 668 627	35.30	43.61
Total Purchased Imports:			1 670 572	5 382 620	63 790 023	261 589 603	38.18	53.15

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 3A Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAR09	JAN09 - MAR09	MAR09	JAN09 - MAR09	MAR09	L12M
Alaska	British Columbia	121	392	8 658	28 036	71.58	71.72
Subtotal Exports: Alaska		121	392	8 658	28 036	71.58	71.72
Arizona	British Columbia	4 419	8 534	291 164	596 755	65.89	85.22
Subtotal Exports: Arizona		4 419	8 534	291 164	596 755	65.89	85.22
California	British Columbia	70 326	324 684	4 611 025	20 272 987	65.57	75.89
Subtotal Exports: California		70 326	324 684	4 611 025	20 272 987	65.57	75.89
Idaho	British Columbia	340	655	24 540	41 785	72.18	83.83
Subtotal Exports: Idaho		340	655	24 540	41 785	72.18	83.83
Illinois	Ontario	5 567	9 027	264 043	417 967	47.43	53.15
Subtotal Exports: Illinois		5 567	9 027	264 043	417 967	47.43	53.15
Indiana	Alberta	0	176	0	6 816	0.00	47.79
	British Columbia	229	1 054	10 341	59 148	45.16	86.78
	Ontario	588	1 045	18 610	37 476	31.65	78.48
Subtotal Exports: Indiana		817	2 275	28 951	103 440	35.44	78.33
Maine	New Brunswick	132 127	320 777	9 427 427	24 370 764	71.35	77.76
	Nova Scotia	0	6 277	0	448 013	0.00	71.37
Subtotal Exports: Maine		132 127	327 054	9 427 427	24 818 777	71.35	77.73
Massachusetts	Ontario	73	1 691	3 444	130 081	47.18	86.76
Subtotal Exports: Massachusetts		73	1 691	3 444	130 081	47.18	86.76
Michigan	Ontario	889 185	2 566 171	31 402 212	85 567 722	35.32	46.73
	Quebec	887	1 766	49 108	104 364	55.36	96.22
Subtotal Exports: Michigan		890 072	2 567 937	31 451 320	85 672 085	35.34	48.41

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A
Export Sales Summary Report
by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAR09	JAN09 - MAR09	MAR09	JAN09 - MAR09	MAR09	L12M
Minnesota	Ontario	16 173	34 149	649 324	1 329 692	34.45	44.46
Subtotal Exports: Minnesota		16 173	34 149	649 324	1 329 692	34.45	44.46
Missouri	Ontario	79 276	229 687	2 806 497	9 605 081	35.40	44.20
Subtotal Exports: Missouri		79 276	229 687	2 806 497	9 605 081	35.40	44.20
Montana	British Columbia	2 736	7 032	144 030	367 292	52.64	59.85
Subtotal Exports: Montana		2 736	7 032	144 030	367 292	52.64	59.85
ND/Minn	Manitoba	406 577	1 098 030	22 798 547	66 529 521	56.07	48.54
Subtotal Exports: ND/Minn		406 577	1 098 030	22 798 547	66 529 521	56.07	48.54
Nevada	British Columbia	393	3 543	6 298	225 055	16.02	106.72
Subtotal Exports: Nevada		393	3 543	6 298	225 055	16.02	106.72
New England	New Brunswick	0	1 272	0	118 682	0.00	93.30
	Ontario	20 828	74 801	1 007 262	5 220 558	48.36	71.58
	Quebec	645 602	2 010 211	50 193 739	186 769 029	67.30	92.93
Subtotal Exports: New England		666 430	2 086 284	51 201 001	192 108 270	66.71	92.57
New Mexico	British Columbia	2 060	4 078	121 439	273 263	58.95	93.20
Subtotal Exports: New Mexico		2 060	4 078	121 439	273 263	58.95	93.20
New York	Ontario	306 629	1 881 703	12 609 389	101 599 296	41.12	59.97
	Quebec	460 578	1 329 901	21 570 720	101 791 054	46.07	80.96
Subtotal Exports: New York		767 206	3 211 604	34 180 109	203 390 350	44.09	67.79
North Dakota	Alberta	0	19	0	975	0.00	72.48
	Saskatchewan	50	1 707	1 751	90 704	35.02	69.78
Subtotal Exports: North Dakota		50	1 726	1 751	91 679	35.02	69.82

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CANS/MW.h ²	
		MAR09	JAN09 - MAR09	MAR09	JAN09 - MAR09	MAR09	L12M
Oregon	British Columbia	17 060	71 981	1 246 599	4 827 228	73.07	78.77
Subtotal Exports: Oregon		17 060	71 981	1 246 599	4 827 228	73.07	78.77
Pennsylvania	Ontario	96 044	211 024	4 513 450	12 167 431	46.99	64.80
Subtotal Exports: Pennsylvania		96 044	211 024	4 513 450	12 167 431	46.99	64.80
Texas	Ontario	59 723	73 433	1 920 501	2 501 184	32.16	54.13
Subtotal Exports: Texas		59 723	73 433	1 920 501	2 501 184	32.16	54.13
Utah	British Columbia	299	734	19 373	51 989	64.79	97.59
Subtotal Exports: Utah		299	734	19 373	51 989	64.79	97.59
Vermont	Quebec	180 678	581 047	15 105 965	46 556 135	40.19	35.88
Subtotal Exports: Vermont		180 678	581 047	15 105 965	46 556 135	40.19	35.88
Washington	Alberta	14 782	56 570	477 645	2 209 833	32.31	48.09
	British Columbia	56 986	471 225	1 640 101	26 126 573	28.78	56.67
Subtotal Exports: Washington		71 768	527 795	2 117 747	28 336 406	29.51	56.29
Wyoming	British Columbia	428	1 547	27 396	104 859	64.01	102.78
Subtotal Exports: Wyoming		428	1 547	27 396	104 859	64.01	102.78
Total Exports		3 470 763	11 385 942	182 970 597	700 547 348	48.39	64.16

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).



National Energy Board
Office national de l'énergie

TABLE 3B

Import Purchases Summary Report by Source and Destination

Page 4
09/05/07

Source	Destination	Energy (MW.h) —		Revenue (CAN\$) ¹ —		CAN\$/MW.h ²	
		MAR09	JAN09 - MAR09	MAR09	JAN09 - MAR09	MAR09	L12M
Arizona	British Columbia	27 143	82 267	658 154	2 315 286	24.25	37.40
Subtotal Imports: Arizona		27 143	82 267	658 154	2 315 286	24.25	37.40
California	British Columbia	54 860	123 316	1 819 912	4 721 187	33.17	53.02
Subtotal Imports: California		54 860	123 316	1 819 912	4 721 187	33.17	53.02
Idaho	British Columbia	4 301	16 860	89 237	478 793	20.75	33.56
Subtotal Imports: Idaho		4 301	16 860	89 237	478 793	20.75	33.56
Illinois	Ontario	0	1 560	0	60 000	0.00	49.13
Subtotal Imports: Illinois		0	1 560	0	60 000	0.00	49.13
Indiana	British Columbia	257	436	8 821	13 660	34.32	19.98
	Ontario	3 011	7 419	111 380	274 439	36.99	57.40
	Saskatchewan	0	61	0	3 412	0.00	67.01
Subtotal Imports: Indiana		3 268	7 916	120 201	291 511	36.78	55.69
Maine	New Brunswick	112 302	257 833	5 937 162	16 356 976	52.87	75.17
Subtotal Imports: Maine		112 302	257 833	5 937 162	16 356 976	52.87	75.17
Massachusetts	Ontario	1 503	1 763	71 223	96 096	47.39	71.99
Subtotal Imports: Massachusetts		1 503	1 763	71 223	96 096	47.39	71.99
Michigan	Ontario	176 163	846 878	6 217 159	39 476 092	35.29	51.07
	Quebec	0	1 429	0	50 984	0.00	49.96
Subtotal Imports: Michigan		176 163	848 307	6 217 159	39 527 076	35.29	51.07
Minnesota	Alberta	1 909	7 428	93 347	668 038	48.90	121.61
	Ontario	16 034	228 930	861 595	13 804 390	53.74	57.88
Subtotal Imports: Minnesota		17 943	236 358	954 942	14 472 428	53.22	61.77

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAR09	JAN09 - MAR09	MAR09	JAN09 - MAR09	MAR09	L12M
Missouri	Ontario	0	6 446	0	293 006	0.00	46.04
Subtotal Imports: Missouri		0	6 446	0	293 006	0.00	46.04
Montana	British Columbia	51 818	128 888	1 579 214	4 270 593	30.48	41.37
Subtotal Imports: Montana		51 818	128 888	1 579 214	4 270 593	30.48	41.37
ND/Minn	Manitoba	19 095	87 759	719 180	3 622 743	37.66	45.23
Subtotal Imports: ND/Minn		19 095	87 759	719 180	3 622 743	37.66	45.23
Nebraska	British Columbia	4	13	0	0	0.00	0.00
Subtotal Imports: Nebraska		4	13	0	0	0.00	0.00
Nevada	British Columbia	9 773	32 058	187 020	760 919	19.14	34.31
Subtotal Imports: Nevada		9 773	32 058	187 020	760 919	19.14	34.31
New England	Quebec	0	40 497	0	4 118 639	0.00	63.75
Subtotal Imports: New England		0	40 497	0	4 118 639	0.00	63.75
New Mexico	British Columbia	13 422	35 970	278 020	882 555	20.71	32.99
Subtotal Imports: New Mexico		13 422	35 970	278 020	882 555	20.71	32.99
New York	Alberta	5	3 159	24	206 664	4.79	78.11
	Ontario	31 637	86 415	1 301 624	5 015 994	41.14	61.14
	Quebec	24 237	416 400	1 112 819	36 360 080	45.91	65.63
Subtotal Imports: New York		55 879	505 974	2 414 467	41 582 738	43.21	63.15
North Dakota	Alberta	13 903	69 997	375 949	2 641 736	27.04	42.42
	Saskatchewan	89 948	140 048	3 177 616	5 644 808	35.33	43.58
Subtotal Imports: North Dakota		103 851	210 045	3 553 564	8 286 544	34.22	43.17

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



National Energy Board
Office national de l'énergie

TABLE 3B
Import Purchases Summary Report
by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAR09	JAN09 - MAR09	MAR09	JAN09 - MAR09	MAR09	L12M
Oregon	British Columbia	49 060	119 206	1 704 089	4 505 211	34.73	49.94
Subtotal Imports: Oregon		49 060	119 206	1 704 089	4 505 211	34.73	49.94
Pennsylvania	British Columbia	493	493	12 838	12 838	26.04	15.90
	Nova Scotia	15 343	73 319	899 760	5 239 067	58.64	80.71
	Ontario	20 838	28 671	724 514	1 133 989	34.77	49.65
Subtotal Imports: Pennsylvania		36 674	102 483	1 637 112	6 385 894	44.64	72.26
Texas	Ontario	7 871	21 948	153 338	835 044	19.48	63.34
Subtotal Imports: Texas		7 871	21 948	153 338	835 044	19.48	63.34
Utah	British Columbia	16 370	28 006	692 900	1 198 982	42.33	47.47
Subtotal Imports: Utah		16 370	28 006	692 900	1 198 982	42.33	47.47
Vermont	Ontario	271	271	12 492	12 492	46.10	72.39
	Quebec	0	29	0	3 080	0.00	127.95
Subtotal Imports: Vermont		271	300	12 492	15 572	46.10	84.83
Washington	Alberta	28 517	103 519	1 106 780	4 900 097	38.81	55.33
	British Columbia	872 930	2 368 167	33 747 306	101 310 787	38.66	48.37
	Saskatchewan	660	660	20 406	20 406	30.92	30.92
Subtotal Imports: Washington		902 107	2 472 346	34 874 493	106 231 290	38.66	48.69
Wyoming	British Columbia	6 894	14 501	116 144	280 520	16.85	24.54
Subtotal Imports: Wyoming		6 894	14 501	116 144	280 520	16.85	24.54
Total Imports		1 670 572	5 382 620	63 790 023	261 589 603	38.18	53.15

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 4
Source of Production Report
Canadian Exports

Fuel Type	MAR09			1
	Energy (MW.h)	Revenue (CAN\$)	CAN\$/MW.h	
Canadian Coal	160	13 525	84.45	
Hydraulic	1 818 856	94 358 259	51.88	
Imported Coal	16 537	1 381 639	83.55	
Imported Oil	13 159	1 111 202	84.45	
Natural Gas	224	12 578	56.06	
Other	915 283	36 759 270	40.16	
Total	2 764 219	133 636 473	48.35	

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report
by Exporter

Exporter	Fuel Type	Authorization	MAR09		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h ¹
2001 RBCP	Other	Permit 315	106 260	3 995 054	37.60
		Subtotal	106 260	3 995 054	37.60
	Subtotal		106 260	3 995 054	37.60
Allete, Inc.	Other	Permit 261	3 406	126 874	37.25
		Subtotal	3 406	126 874	37.25
	Subtotal		3 406	126 874	37.25
BC Hydro	Hydraulic	Permit 192	119 333	0	0.00
		Permit 298	121	8 658	71.58
		Treaty 0	46 686	0	0.00
		Subtotal	166 140	8 658	0.05
			166 140	8 658	0.05
Brookfield EMI	Hydraulic	Permit 303	138 707	8 345 474	60.17
		Subtotal	138 707	8 345 474	60.17
	Other	Permit 303	144 187	5 867 890	40.70
		Subtotal	144 187	5 867 890	40.70
	Subtotal		282 894	14 213 364	50.24
Bruce Power	Other	Permit 299	30 026	1 195 674	39.82
		Subtotal	30 026	1 195 674	39.82
	Subtotal		30 026	1 195 674	39.82

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



National Energy Board
Office national de l'énergie

TABLE 5
Source of Production Report
by Exporter

MAR09					
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Cargill Trading	Other	Permit 204	793	29 429	37.11
		Subtotal	793	29 429	37.11
	Subtotal		793	29 429	37.11
DTE Energy Trad	Other	Permit 206	119 390	3 462 136	29.00
		Subtotal	119 390	3 462 136	29.00
	Subtotal		119 390	3 462 136	29.00
Emera Energy	Other	Permit 216	22 213	1 099 424	49.49
		Permit 217	15 499	689 886	44.51
		Subtotal	37 712	1 789 310	47.45
	Subtotal		37 712	1 789 310	47.45
Hydro-Quebec	Hydraulic	Licence 180	102 011	4 081 336	40.01
		Licence 181	16 891	675 788	40.01
		Licence 182	15 249	610 094	40.01
		Licence 183	28 629	1 145 411	40.01
		Licence 184	17 181	687 391	40.01
		Permit 20	596	48 376	81.22
		Permit 64	859 066	51 430 683	59.87
		Permit 65	717	60 600	84.52
		Subtotal	1 040 340	58 739 679	56.46
	Subtotal		1 040 340	58 739 679	56.46

Footnotes:

1. Revenue figures are for illustrative purposes only and are not necessarily attributable to energy source.

TABLE 5
Source of Production Report
by Exporter

		MAR09			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h ¹
Integritys	Other	Permit 250	2 400	88 462	36.86
		Subtotal	2 400	88 462	36.86
	Subtotal		2 400	88 462	36.86
MAG Energy Sol.	Other	Permit 255	76 410	3 499 470	45.80
		Subtotal	76 410	3 499 470	45.80
	Subtotal		76 410	3 499 470	45.80
Manitoba Hydro	Hydraulic	Permit 144	17 411	1 608 807	92.40
		Permit 155	20 932	1 366 575	65.29
		Permit 224	170 773	11 447 729	67.04
		Permit 269	193 013	8 121 781	42.08
		Subtotal	402 128	22 544 891	56.06
	Imported Coal	Permit 144	23	2 093	92.40
		Permit 155	27	1 777	65.29
		Permit 224	222	14 890	67.04
		Permit 269	251	10 564	42.08
		Subtotal	523	29 324	56.06
	Natural Gas	Permit 144	10	898	92.40
		Permit 155	12	762	65.29
		Permit 224	95	6 387	67.03
		Permit 269	108	4 531	42.08
		Subtotal	224	12 578	56.06

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report
by Exporter

		MAR09			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h ¹
Manitoba Hydro	Other	Permit 144	124	11 475	92.40
		Permit 155	149	9 747	65.29
		Permit 224	1 218	81 654	67.03
		Permit 269	1 377	57 931	42.08
	Subtotal		2 868	160 808	56.06
	Subtotal		405 744	22 747 601	56.06
Merrill-Lynch	Other	Permit 227	52 351	1 243 277	23.75
		Subtotal	52 351	1 243 277	23.75
	Subtotal		52 351	1 243 277	23.75
NB Power Gen.	Canadian Coal	Permit 295	160	13 525	84.45
		Subtotal	160	13 525	84.45
	Imported Coal	Permit 295	16 014	1 352 315	84.45
		Subtotal	16 014	1 352 315	84.45
	Imported Oil	Permit 295	13 159	1 111 202	84.45
Ont Power Gen	Other	Permit 295	26 012	2 196 595	84.45
		Subtotal	26 012	2 196 595	84.45
	Subtotal		55 345	4 673 638	84.45
	Other	Permit 24	18	528	29.64
		Subtotal	18	528	29.64
	Subtotal		18	528	29.64

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report
by Exporter

Exporter	Fuel Type	Authorization	MAR09		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h ¹
OPG/OETIC	Other	Permit 284	114 368	4 475 772	39.13
		Subtotal	114 368	4 475 772	39.13
	Subtotal		114 368	4 475 772	39.13
Powerex Corp.	Hydraulic	Permit 119	50 255	3 837 252	76.36
		Subtotal	50 255	3 837 252	76.36
	Other	Permit 116	52 755	2 210 384	41.90
		Permit 118	94 601	3 901 270	41.24
	Subtotal		147 356	6 111 654	41.48
	Subtotal		197 611	9 948 906	50.35
Rainbow	Other	Permit 263	5 717	270 225	47.27
		Subtotal	5 717	270 225	47.27
	Subtotal		5 717	270 225	47.27
Saracen Merchan	Other	Permit 276	18 144	693 572	38.23
		Subtotal	18 144	693 572	38.23
	Subtotal		18 144	693 572	38.23
Shell Energy NA	Other	Permit 174	152	1 986	13.07
		Subtotal	152	1 986	13.07
	Subtotal		152	1 986	13.07
Silverhill	Other	Permit 279	24 124	1 437 282	59.58
		Subtotal	24 124	1 437 282	59.58
	Subtotal		24 124	1 437 282	59.58

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5

Source of Production Report

by Exporter

Exporter	Fuel Type	Authorization	MAR09		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Teck Cominco	Hydraulic	Permit 244	10 400	403 172	38.77
		Subtotal	10 400	403 172	38.77
	Subtotal		10 400	403 172	38.77
TransCan Energy	Other	Permit 271	3 589	113 275	31.56
		Subtotal	3 589	113 275	31.56
	Subtotal		3 589	113 275	31.56
WPS Canada	Hydraulic	Permit 321	10 886	479 132	44.01
		Subtotal	10 886	479 132	44.01
	Subtotal		10 886	479 132	44.01
Total All Exporters			2 764 219	133 636 473	48.35

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

CA1
MT76
E52

National Energy
Board



Office national
de l'énergie

Government
Publications

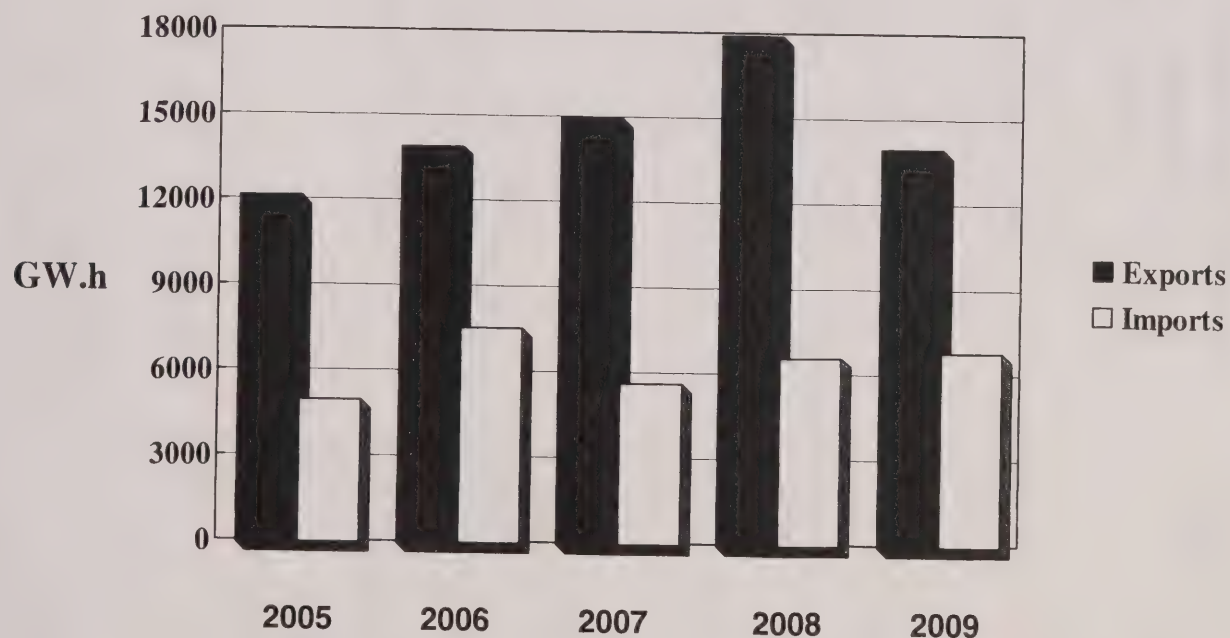
Electricity Exports and Imports

Monthly Statistics for

April 2009

Exports: 3222 GW.h

Imports: 1448 GW.h



January - April

(Year Totals)

Canada



National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

APRIL 2009

Page 1
09/06/10

Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h ²	
	APR09	JAN09 - APR09	APR09	JAN09 - APR09	APR09	L12M
Exports of Electric Energy						
Firm	1 451 098	6 500 115	69 367 432	363 326 541	41.89	56.48
Interruptible	1 770 697	7 491 697	97 602 127	504 044 137	51.70	68.90
Non-Revenue/Inadvertent	- 299 569	-1 044 052	0	0	0.00	0.00
Service	18 924	49 700	412 584	1 185 266	21.80	29.22
Total Exports	2 941 151	12 997 459	167 382 144	868 555 944	51.93	72.74
Total Sales - Firm and Interruptible	3 221 795	13 991 811	166 969 559	867 370 678	47.28	64.02
Imports of Electric Energy						
Non-Revenue/Inadvertent	- 599 409	-1 663 042	0	0	0.00	0.00
Purchase	1 447 727	6 830 348	35 022 674	296 612 277	24.19	49.81
Service	6 328	30 676	7 876	352 834	1.24	2.54
Total Imports	854 646	5 197 982	35 030 550	296 965 111	40.99	69.22
Excess of Exports Over Imports	2 086 504	7 799 478	132 351 594	571 590 833		
Number of Export Licences:	6					
Number of Export Permits/Orders:	181					
	187					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

Mary-Jane Sam
Statistical Research Officer,
Commodities Business Unit
National Energy Board
(403) 299-3706

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			APR09	JAN09 - APR09	APR09	JAN09 - APR09	APR09	L12M
Alberta								
Cargill Trading	Permit 204	F	0	15	0	285	0.00	57.56
Enmax Marketing	Permit 278	I	65	3 852	780	138 519	12.00	42.13
EPCOR Merchant	Permit 186	I	2 860	38 330	73 271	1 457 109	25.62	44.37
Merrill-Lynch	Permit 227	F	100	100	199	199	1.99	1.99
Northpoint	Permit 282	I	18 546	21 003	607 264	699 863	32.74	43.20
Powerex Corp.	Permit 116	I	0	176	0	6 816	0.00	47.79
TransCan ULC	Permit 271	I	2 239	17 099	48 883	645 232	21.83	44.62
Subtotal Firm and Interruptible Exports: Alberta			23 810	80 575	730 398	2 948 022	30.68	44.05
British Columbia								
BC Hydro	Permit 127	N	- 476 306	-1 687 647	0	0	0.00	0.00
		S	5 138	20 301	0	0	0.00	0.00
	Permit 192	N	24 144	185 885	0	0	0.00	0.00
	Permit 298	F	109	501	7 799	35 835	71.58	71.72
	Treaty	N	22 162	157 214	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



National Energy Board
Office national de l'énergie

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Page 2
09/06/10

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			APR09	JAN09 - APR09	APR09	JAN09 - APR09	APR09	L12M
Northpoint	Permit 282	I	0	487	0	23 926	0.00	59.78
Powerex Corp.	Permit 118	I	268 211	842 579	8 266 456	41 922 213	30.82	68.40
	Permit 119	F	48 591	193 842	3 479 266	14 756 524	71.60	73.76
Teck Cominco	Permit 244	F	119 243	294 203	3 119 556	11 109 547	26.16	54.63
Subtotal Firm and Interruptible Exports: British Columbia			436 153	1 331 612	14 873 076	67 848 046	34.10	66.82
Manitoba								
Manitoba Hydro	Permit 144	F	17 541	68 709	1 536 031	6 260 868	87.57	84.41
	Permit 155	F	21 049	82 486	1 303 354	5 336 766	61.92	59.79
	Permit 224	F	175 418	665 615	11 070 661	44 453 602	63.11	61.50
	Permit 259	F	639	3 689	40 227	220 087	62.96	64.82
	Permit 269	I	466 954	959 132	11 164 381	35 372 852	23.91	39.96
		N	3 243	8 785	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Manitoba			681 601	1 779 631	25 114 654	91 644 175	36.85	47.05
New Brunswick								
Brookfield EMI	Permit 303	F	0	1 272	0	118 682	0.00	93.30
Emera Energy	Permit 216	I	0	67 286	0	4 282 358	0.00	78.43

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			APR09	JAN09 - APR09	APR09	JAN09 - APR09	APR09	L12M
Emera Energy	Permit 217	F	131 233	162 425	5 135 842	6 902 066	39.14	64.65
Fraser Inc.	Permit 225	F	20 895	98 310	2 045 778	9 022 597	97.91	83.64
NB Power	Permit 295	I	34 783	165 173	2 205 065	12 993 690	63.40	80.65
WPS Canada	Permit 321	F	3 925	18 419	180 612	737 350	46.01	44.80
Subtotal Firm and Interruptible Exports: New Brunswick			190 836	512 885	9 567 297	34 056 743	50.13	73.75
Nova Scotia								
NS Power Inc.	Permit 332	I	1 327	7 604	45 469	493 482	34.26	64.90
Subtotal Firm and Interruptible Exports: Nova Scotia			1 327	7 604	45 469	493 482	34.26	64.90
Ontario								
2001 RBCP	Permit 315	F	44 582	456 244	1 169 029	21 588 149	26.22	50.20
Allete, Inc.	Permit 261	F	3 061	8 782	101 795	341 346	33.26	48.70
Brookfield EMI	Permit 303	F	69 131	444 957	2 136 511	20 553 857	30.91	54.97
Bruce Power	Permit 299	F	13 690	206 075	410 328	10 890 079	29.97	53.42

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS)		CANS/MW.h	
			APR09	JAN09 - APR09	APR09	JAN09 - APR09	APR09	L12M
Cargill Trading	Permit 204	F	651	1 729	17 361	57 413	26.67	41.69
CITIGROUP	Permit 308	I	0	19 610	0	1 482 438	0.00	72.73
Constell ECG	Permit 138	I	169 608	684 462	3 460 101	23 820 570	20.40	42.88
Constell NE	Permit 265	I	657	10 432	9 555	196 946	14.54	18.88
D&W Subway	Permit 26	F	5	20	0	0	0.00	0.00
DTE Energy Trad	Permit 206	F	21 250	201 510	465 997	6 914 439	21.93	51.10
EPCOR Merchant	Permit 187	F	146 712	500 873	5 339 039	23 535 986	36.39	57.84
FB Energy	Permit 309	F	66 578	140 011	1 875 065	4 376 249	28.16	51.88
Hydro One Net	Permit 25	F	0	25	0	2 041	0.00	83.28
Ind Elc Mark Op	Permit 22	N	127 189	291 711	0	0	0.00	0.00
Integrus	Permit 250	I	17 126	22 602	497 732	727 195	29.06	33.25
MAG Energy Sol.	Permit 255	I	48 348	256 087	1 847 566	13 623 887	38.21	59.04
Merrill-Lynch	Permit 227	F	3 353	73 710	133 253	2 024 412	39.74	30.46
Northpoint	Permit 282	I	9 847	64 960	260 344	3 081 645	26.44	56.58

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			APR09	JAN09 - APR09	APR09	JAN09 - APR09	APR09	L12M
Ont Power Gen	Permit 24	F	17	71	289	2 608	16.83	43.81
OPGI/OHIM	Permit 284	I	116 696	518 367	4 172 928	26 074 783	34.98	58.95
		S	13 786	29 399	412 584	1 185 266	29.93	53.64
Powerex Corp.	Permit 116	I	34 629	207 448	1 302 883	10 655 735	37.62	58.86
Rainbow	Permit 263	I	391	11 340	14 890	511 321	38.08	52.28
Saracen Merchan	Permit 276	I	9 070	109 386	356 035	6 312 346	39.25	58.75
Sempra LLC	Permit 157	F	0	1 821	0	150 313	0.00	62.74
SESCO	Permit 249	F	132	2 436	1 969	82 522	14.92	53.79
Shell Energy NA	Permit 174	F	842	1 394	8 242	27 253	9.79	49.11
Silverhill	Permit 279	F	9 445	152 058	472 855	9 080 570	50.06	67.12
TransAlta Ener	Permit 168	F	68 897	1 104 792	2 498 203	53 739 725	36.26	54.88
Twin Cities CAN	Permit 323	F	11 930	132 253	418 160	5 546 561	35.05	42.27
Subtotal Firm and Interruptible Exports: Ontario			866 648	5 333 453	26 970 130	245 400 389	31.01	54.71

Quebec

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			APR09	JAN09 - APR09	APR09	JAN09 - APR09	APR09	L12M
Brookfield EMI	Permit 303	F	175 291	623 313	8 376 772	40 276 939	42.20	75.89
DC Energy	Permit 314	I	12	12	555	555	46.23	81.13
Emera Energy	Permit 217	F	131 467	131 467	4 751 941	4 751 941	36.15	36.15
Hydro-Quebec	Licence 180	F	81 954	407 934	7 604 672	33 960 556	38.73	36.16
	Licence 181	F	13 839	66 769	1 156 501	5 134 679	38.73	36.06
	Licence 182	F	13 041	63 117	1 063 541	4 739 010	38.73	36.17
	Licence 183	F	21 116	107 657	1 999 588	9 015 065	38.73	36.09
	Licence 184	F	14 574	70 822	1 366 775	6 029 543	38.73	36.17
	Permit 20	F	0	596	0	48 376	0.00	82.86
	Permit 64	I	534 504	3 203 178	61 575 846	302 426 590	104.03	93.30
MEHQ	Permit 65	F	797	9 909	80 221	1 485 650	100.65	94.37
Silverhill	Permit 129	I	11 078	235 637	593 695	15 904 934	53.59	90.48
	Permit 334	I	23 729	23 729	1 097 946	1 097 946	46.27	46.27
	Permit 279	F	0	187	0	16 851	0.00	107.84
Subtotal Firm and Interruptible Exports: Quebec			1 021 402	4 944 327	89 668 053	424 888 634	73.55	82.56
Saskatchewan								
Northpoint	Permit 282	I	18	1 725	483	91 187	26.83	70.83
Subtotal Firm and Interruptible Exports: Saskatchewan			18	1 725	483	91 187	26.83	70.83
Total Firm and Interruptible Exports:			3 221 795	13 991 811	166 969 559	867 370 678	47.28	64.02

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			APR09	JAN09 - APR09	APR09	JAN09 - APR09	APR09	L12M
Alberta								
Candela Energy	-	P	274	974	15 258	58 793	55.69	82.78
Cargill Trading		P	5 925	13 353	207 506	875 544	35.02	107.89
CITIGROUP		P	76	3 096	2 332	195 619	30.68	75.16
Enmax Marketing		P	5 710	14 122	138 315	392 094	24.22	48.42
EPCOR Merchant		P	425	2 170	15 576	121 743	36.65	63.84
Morgan Stanley		P	0	3 159	0	206 664	0.00	65.42
Northpoint		P	15 765	149 664	490 594	6 160 134	31.12	47.29
Powerex Corp.		P	35	35	880	880	25.15	39.38
TransAlta Ener		P	4 273	14 897	97 223	578 832	22.75	54.46
TransCan ULC		P	1 044	16 160	30 442	824 359	29.16	53.62
Subtotal Purchased Imports: Alberta			33 527	217 630	998 126	9 414 661	29.77	54.51

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			APR09	JAN09 - APR09	APR09	JAN09 - APR09	APR09	L12M
BC Hydro	-	N	- 472 216	-1 400 383	0	0	0.00	0.00
		S	5 138	20 301	0	0	0.00	0.00
FortisBC		P	33 265	60 399	484 058	1 400 960	14.55	19.03
Powerex Corp.		P	1 013 677	3 906 324	21 852 297	140 428 571	21.56	43.16
Teck Cominco		P	2 568	32 968	57 146	1 315 301	22.25	31.59
Subtotal Purchased Imports: British Columbia			1 049 510	3 999 691	22 393 502	143 144 833	21.34	42.77
Manitoba								
Manitoba Hydro		N	0	3 918	0	0	0.00	0.00
		P	500	88 259	61 317	3 684 059	122.63	45.21
Subtotal Purchased Imports: Manitoba			500	88 259	61 317	3 684 059	122.63	45.21
New Brunswick								
Emera Energy		P	0	67 298	0	4 282 954	0.00	78.59
NB Power		P	63 926	249 913	3 234 793	15 212 834	50.60	61.78
WPS Canada		P	496	5 043	22 808	118 789	46.01	45.76
Subtotal Purchased Imports: New Brunswick			64 421	322 255	3 257 601	19 614 577	50.57	72.99

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			APR09	JAN09 - APR09	APR09	JAN09 - APR09	APR09	L12M
Nova Scotia								
NS Power Inc.	-	P	6 566	79 885	365 015	5 604 082	55.59	79.44
Subtotal Purchased Imports: Nova Scotia			6 566	79 885	365 015	5 604 082	55.59	79.44
Ontario								
2001 RBCP		P	200	3 687	10 600	140 995	53.00	52.44
Allete, Inc.		P	0	100	0	3 977	0.00	63.27
Brookfield EMI		P	4 340	11 597	132 858	442 405	30.61	45.71
Cargill Trading		P	0	227 757	0	13 751 305	0.00	56.34
Constell ECG		P	0	4 162	0	243 754	0.00	74.27
Constell NE		P	0	100	0	7 892	0.00	78.73
D&W Subway		P	0	0	0	0	0.00	0.00
DTE Energy Trad		P	24 050	198 033	602 105	10 950 391	25.04	52.20
EPCOR Merchant		P	89 567	258 488	3 128 576	10 904 977	34.93	49.84

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			APR09	JAN09 - APR09	APR09	JAN09 - APR09	APR09	L12M
FB Energy	-	P	2 498	24 446	20 861	855 905	8.35	62.18
Ind Elc Mark Op		N	- 127 193	- 266 577	0	0	0.00	0.00
Integrty		P	17	13 211	339	688 765	19.97	56.48
Lighthouse Ener		P	600	600	14 414	14 414	22.24	22.24
MAG Energy Sol.		P	1 179	39 930	20 011	1 684 397	16.97	57.34
Manitoba Hydro		P	69 083	412 163	1 586 822	16 019 593	22.97	45.19
Merrill-Lynch		P	235	5 285	6 565	176 517	27.94	45.01
Northpoint		P	25	2 239	915	100 765	36.61	54.48
OPGI/OHIM		P	6 440	165 680	121 279	7 350 015	18.83	38.10
		S	1 190	10 375	7 876	352 834	6.62	33.24
Powerex Corp.		P	3 830	28 478	146 482	1 388 102	38.25	52.03
Rainbow		P	0	1 560	0	60 000	0.00	49.13
Saracen Merchan		P	0	9 400	0	773 026	0.00	74.84
SESCO		P	0	550	0	42 643	0.00	75.19
Shell Energy NA		P	0	75	0	7 012	0.00	93.49

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			APR09	JAN09 - APR09	APR09	JAN09 - APR09	APR09	L12M
Silverhill	-	P	5 162	16 295	193 752	758 422	37.53	66.87
TransAlta Ener		P	625	14 316	18 691	640 541	29.91	60.62
Subtotal Purchased Imports: Ontario			207 851	1 438 152	6 004 271	67 005 813	28.88	53.78
Quebec								
Brookfield EMI		P	22	192	1 143	11 978	51.94	67.47
DC Energy		P	12	12	153	153	12.75	47.44
Hydro-Quebec		P	34 320	465 369	829 544	39 537 102	24.17	64.74
MEHQ		P	500	4 530	17 239	171 467	34.48	61.08
Powerex Corp.		P	11	22 920	496	1 642 658	45.07	69.55
Silverhill		P	0	197	0	17 998	0.00	98.40
Subtotal Purchased Imports: Quebec			34 865	493 220	848 574	41 381 357	24.34	64.79
Saskatchewan								
Northpoint		P	50 487	191 195	1 094 268	6 759 483	21.67	40.67

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			APR09	JAN09 - APR09	APR09	JAN09 - APR09	APR09	L12M
TransAlta Ener	-	P	0	61	0	3 412	0.00	67.01
Subtotal Purchased Imports: Saskatchewan			50 487	191 256	1 094 268	6 762 895	21.67	40.72
Total Purchased Imports:			1 447 727	6 830 348	35 022 674	296 612 277	24.19	49.81

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 3A Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) ¹		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		APR09	JAN09 - APR09	APR09	JAN09 - APR09	APR09	L12M
Alaska	British Columbia	109	501	7 799	35 835	71.58	71.72
Subtotal Exports: Alaska		109	501	7 799	35 835	71.58	71.72
Arizona	British Columbia	5 672	14 206	245 090	841 845	43.21	79.95
Subtotal Exports: Arizona		5 672	14 206	245 090	841 845	43.21	79.95
California	British Columbia	230 105	554 788	9 675 866	29 948 852	42.05	73.87
Subtotal Exports: California		230 105	554 788	9 675 866	29 948 852	42.05	73.87
Idaho	British Columbia	804	1 459	26 249	68 035	32.65	75.22
Subtotal Exports: Idaho		804	1 459	26 249	68 035	32.65	75.22
Illinois	Ontario	391	9 418	14 890	432 856	38.08	51.98
Subtotal Exports: Illinois		391	9 418	14 890	432 856	38.08	51.98
Indiana	Alberta	0	176	0	6 816	0.00	47.79
	British Columbia	157	1 211	7 651	66 799	48.73	85.49
	Ontario	166	1 211	7 244	44 720	43.64	77.71
Subtotal Exports: Indiana		323	2 598	14 895	118 335	46.12	77.56
Maine	New Brunswick	190 836	511 613	9 567 297	33 938 061	50.13	73.73
	Nova Scotia	1 327	7 604	45 469	493 482	34.26	64.90
Subtotal Exports: Maine		192 163	519 217	9 612 766	34 431 543	50.02	73.69
Massachusetts	Ontario	484	2 175	23 087	153 168	47.70	86.20
	Quebec	12	12	555	555	46.23	81.13
Subtotal Exports: Massachusetts		496	2 187	23 642	153 723	47.66	86.14
Michigan	Ontario	433 195	2 387 478	12 314 461	97 435 412	28.43	48.96

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



National Energy Board
Office national de l'énergie

TABLE 3A
Export Sales Summary Report
by Destination and Source

Destination	Source	Energy (MW.h) —		Revenue (CAN\$) ¹ —		CAN\$/MW.h ²	
		APR09	JAN09 - APR09	APR09	JAN09 - APR09	APR09	L12M
Michigan	Quebec	150	1 916	8 823	113 186	58.82	98.15
Subtotal Exports: Michigan		433 345	2 389 394	12 323 283	97 548 598	28.44	50.51
Minnesota	Ontario	17 161	54 722	453 385	2 053 300	21.10	42.19
Subtotal Exports: Minnesota		17 161	54 722	453 385	2 053 300	21.10	42.19
Missouri	Ontario	52 626	282 313	1 615 260	11 220 341	30.69	42.62
Subtotal Exports: Missouri		52 626	282 313	1 615 260	11 220 341	30.69	42.62
Montana	British Columbia	14 398	21 430	392 604	759 896	27.27	57.21
Subtotal Exports: Montana		14 398	21 430	392 604	759 896	27.27	57.21
ND/Minn	Manitoba	681 601	1 779 631	25 114 654	91 644 175	36.85	47.05
Subtotal Exports: ND/Minn		681 601	1 779 631	25 114 654	91 644 175	36.85	47.05
Nevada	British Columbia	2 546	6 089	77 214	302 270	30.33	101.13
Subtotal Exports: Nevada		2 546	6 089	77 214	302 270	30.33	101.13
New England	New Brunswick	0	1 272	0	118 682	0.00	93.30
	Ontario	11 319	86 120	444 912	5 665 471	39.31	69.02
	Quebec	467 545	2 477 756	44 184 213	230 953 243	80.54	94.21
Subtotal Exports: New England		478 864	2 565 148	44 629 126	236 737 396	79.57	93.73
New Mexico	British Columbia	3 292	7 370	143 936	417 198	43.72	84.41
Subtotal Exports: New Mexico		3 292	7 370	143 936	417 198	43.72	84.41
New York	Alberta	100	100	199	199	1.99	1.99
	Ontario	214 425	2 088 679	7 268 373	108 897 988	33.90	59.44
	Quebec	408 374	1 738 275	32 203 164	133 994 218	77.81	83.93
Subtotal Exports: New York		622 899	3 827 053	39 471 735	242 892 405	62.68	68.85

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		APR09	JAN09 - APR09	APR09	JAN09 - APR09	APR09	L12M
North Dakota	Alberta	11 775	11 794	339 673	340 648	28.85	34.44
	Saskatchewan	18	1 725	483	91 187	26.83	70.83
Subtotal Exports: North Dakota		11 793	13 519	340 156	431 835	28.84	66.52
Oregon	British Columbia	9 985	81 966	282 455	5 109 683	28.29	75.89
Subtotal Exports: Oregon		9 985	81 966	282 455	5 109 683	28.29	75.89
Pennsylvania	British Columbia	423	423	17 512	17 512	41.40	41.40
	Ontario	70 303	281 327	2 953 453	15 120 884	42.01	62.50
Subtotal Exports: Pennsylvania		70 726	281 750	2 970 965	15 138 396	42.01	62.49
Texas	Ontario	66 578	140 011	1 875 065	4 376 249	28.16	51.88
Subtotal Exports: Texas		66 578	140 011	1 875 065	4 376 249	28.16	51.88
Utah	British Columbia	930	1 664	41 006	92 995	44.09	90.84
Subtotal Exports: Utah		930	1 664	41 006	92 995	44.09	90.84
Vermont	Quebec	145 321	726 368	13 271 298	59 827 433	39.07	36.43
Subtotal Exports: Vermont		145 321	726 368	13 271 298	59 827 433	39.07	36.43
Washington	Alberta	11 935	68 505	390 526	2 600 359	32.72	45.02
	British Columbia	167 162	638 387	3 925 802	30 052 375	23.49	53.83
Subtotal Exports: Washington		179 097	706 892	4 316 328	32 652 734	24.10	53.41
Wyoming	British Columbia	571	2 118	29 892	134 751	52.35	99.80
Subtotal Exports: Wyoming		571	2 118	29 892	134 751	52.35	99.80
Total Exports		3 221 795	13 991 811	166 969 559	867 370 678	47.28	64.02

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		APR09	JAN09 - APR09	APR09	JAN09 - APR09	APR09	L12M
Arizona	British Columbia	6 415	88 682	123 838	2 439 124	19.30	34.45
Subtotal Imports: Arizona		6 415	88 682	123 838	2 439 124	19.30	34.45
California	British Columbia	24 100	147 416	-2 962 675	1 758 512	-122.93	37.95
Subtotal Imports: California		24 100	147 416	-2 962 675	1 758 512	-122.93	37.95
Idaho	British Columbia	615	17 475	12 458	491 251	20.26	31.09
Subtotal Imports: Idaho		615	17 475	12 458	491 251	20.26	31.09
Illinois	Ontario	0	1 560	0	60 000	0.00	49.13
Subtotal Imports: Illinois		0	1 560	0	60 000	0.00	49.13
Indiana	Alberta	35	35	880	880	25.15	39.38
	British Columbia	810	1 246	7 216	20 876	8.91	16.90
	Ontario	839	8 258	36 981	311 419	44.08	57.34
	Saskatchewan	0	61	0	3 412	0.00	67.01
Subtotal Imports: Indiana		1 684	9 600	45 077	336 588	26.77	53.49
Maine	New Brunswick	64 421	322 255	3 257 601	19 614 577	50.57	72.99
Subtotal Imports: Maine		64 421	322 255	3 257 601	19 614 577	50.57	72.99
Massachusetts	Ontario	200	1 963	9 908	106 004	49.54	66.96
Subtotal Imports: Massachusetts		200	1 963	9 908	106 004	49.54	66.96
Michigan	Ontario	149 290	996 168	4 092 237	43 568 329	27.40	49.10
	Quebec	250	1 679	7 454	58 439	29.82	48.09
Subtotal Imports: Michigan		149 540	997 847	4 099 691	43 626 767	27.41	49.09
Minnesota	Alberta	5 925	13 353	207 506	875 544	35.02	107.89

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report

by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		APR09	JAN09 - APR09	APR09	JAN09 - APR09	APR09	L12M
Minnesota	Ontario	0	228 930	0	13 804 390	0.00	57.39
Subtotal Imports: Minnesota		5 925	242 283	207 506	14 679 934	35.02	60.93
Missouri	Ontario	4 040	10 486	118 815	411 821	29.41	43.45
Subtotal Imports: Missouri		4 040	10 486	118 815	411 821	29.41	43.45
Montana	British Columbia	27 182	156 070	573 923	4 844 516	21.11	38.84
Subtotal Imports: Montana		27 182	156 070	573 923	4 844 516	21.11	38.84
ND/Minn	Manitoba	500	88 259	61 317	3 684 059	122.63	45.21
Subtotal Imports: ND/Minn		500	88 259	61 317	3 684 059	122.63	45.21
Nebraska	British Columbia	0	13	0	0	0.00	0.00
Subtotal Imports: Nebraska		0	13	0	0	0.00	0.00
Nevada	British Columbia	5 352	37 410	36 056	796 975	6.74	29.48
Subtotal Imports: Nevada		5 352	37 410	36 056	796 975	6.74	29.48
New England	Quebec	2 697	43 194	60 920	4 179 558	22.59	63.28
Subtotal Imports: New England		2 697	43 194	60 920	4 179 558	22.59	63.28
New Mexico	British Columbia	5 776	41 746	99 690	982 245	17.26	29.39
Subtotal Imports: New Mexico		5 776	41 746	99 690	982 245	17.26	29.39
New York	Alberta	0	3 159	0	206 664	0.00	65.42
	Ontario	22 507	108 922	884 233	5 900 227	39.29	60.58
	Quebec	31 918	448 318	780 200	37 140 280	24.44	65.10
Subtotal Imports: New York		54 425	560 399	1 664 434	43 247 171	30.58	62.67
North Dakota	Alberta	907	70 904	27 567	2 669 303	30.39	40.94

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



National Energy Board
Office national de l'énergie

TABLE 3B

Import Purchases Summary Report by Source and Destination

Page 6
09/06/11

Source	Destination	Energy (MW.h) —		Revenue (CAN\$) ¹ —		CAN\$/MW.h ²	
		APR09	JAN09 - APR09	APR09	JAN09 - APR09	APR09	L12M
North Dakota	Saskatchewan	50 487	190 535	1 094 268	6 739 077	21.67	40.68
Subtotal Imports: North Dakota		51 394	261 439	1 121 835	9 408 380	21.83	40.76
Oregon	British Columbia	55 549	174 755	794 915	5 300 126	14.31	42.60
Subtotal Imports: Oregon		55 549	174 755	794 915	5 300 126	14.31	42.60
Pennsylvania	British Columbia	0	493	0	12 838	0.00	5.59
	Nova Scotia	6 566	79 885	365 015	5 604 082	55.59	79.44
	Ontario	28 477	57 148	841 236	1 975 226	29.54	43.82
Subtotal Imports: Pennsylvania		35 043	137 526	1 206 251	7 592 145	34.42	68.22
Texas	Ontario	2 498	24 446	20 861	855 905	8.35	62.18
Subtotal Imports: Texas		2 498	24 446	20 861	855 905	8.35	62.18
Utah	British Columbia	838	28 844	12 690	1 211 671	15.14	46.59
Subtotal Imports: Utah		838	28 844	12 690	1 211 671	15.14	46.59
Vermont	Ontario	0	271	0	12 492	0.00	64.59
	Quebec	0	29	0	3 080	0.00	127.95
Subtotal Imports: Vermont		0	300	0	15 572	0.00	80.15
Washington	Alberta	26 660	130 179	762 173	5 662 270	28.59	52.80
	British Columbia	921 868	3 290 035	23 682 738	124 993 525	25.69	43.75
	Saskatchewan	0	660	0	20 406	0.00	30.92
Subtotal Imports: Washington		948 528	3 420 874	24 444 911	130 676 201	25.77	44.14
Wyoming	British Columbia	1 005	15 506	12 654	293 174	12.59	23.76
Subtotal Imports: Wyoming		1 005	15 506	12 654	293 174	12.59	23.76
Total Imports		1 447 727	6 830 348	35 022 674	296 612 277	24.19	49.81

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 4 Source of Production Report Canadian Exports

Fuel Type	APR09			CAN\$/MW.h
	Energy (MW.h)	Revenue (CAN\$)		
Canadian Coal	68	4 297		63.40
Hydraulic	1 728 237	100 612 965		58.22
Imported Coal	11 131	651 437		58.53
Imported Oil	9 985	633 023		63.40
Natural Gas	384	24 749		64.43
Other	964 857	33 136 863		34.34
Total	2 714 662	135 063 333		49.75

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5 Source of Production Report by Exporter

APR09					
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h
2001 RBCP	Other	Permit 315	44 582	1 169 029	26.22
		Subtotal	44 582	1 169 029	26.22
	Subtotal		44 582	1 169 029	26.22
Allete, Inc.	Other	Permit 261	3 061	101 795	33.26
		Subtotal	3 061	101 795	33.26
	Subtotal		3 061	101 795	33.26
BC Hydro	Hydraulic	Permit 192	24 144	0	0.00
		Permit 298	109	7 799	71.58
		Treaty 0	22 162	0	0.00
		Subtotal	46 415	7 799	0.17
	Subtotal		46 415	7 799	0.17
Brookfield EMI	Hydraulic	Permit 303	155 190	7 473 398	48.16
		Subtotal	155 190	7 473 398	48.16
	Other	Permit 303	89 232	3 039 886	34.07
		Subtotal	89 232	3 039 886	34.07
	Subtotal		244 422	10 513 283	43.01
Bruce Power	Other	Permit 299	13 690	410 328	29.97
		Subtotal	13 690	410 328	29.97
	Subtotal		13 690	410 328	29.97

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5

Source of Production Report

by Exporter

Exporter	Fuel Type	Authorization	APR09		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Cargill Trading	Other	Permit 204	651	17 361	26.67
		Subtotal	651	17 361	26.67
	Subtotal		651	17 361	26.67
DC Energy	Other	Permit 314	12	555	46.23
		Subtotal	12	555	46.23
	Subtotal		12	555	46.23
DTE Energy Trad	Other	Permit 206	21 250	465 997	21.93
		Subtotal	21 250	465 997	21.93
	Subtotal		21 250	465 997	21.93
Emera Energy	Other	Permit 217	262 700	9 887 783	37.64
		Subtotal	262 700	9 887 783	37.64
	Subtotal		262 700	9 887 783	37.64
ENMAX Energy Ma	Other	Permit 278	65	780	12.00
		Subtotal	65	780	12.00
	Subtotal		65	780	12.00
Hydro-Quebec	Hydraulic	Licence 180	81 954	3 173 862	38.73
		Licence 181	13 839	535 948	38.73
		Licence 182	13 041	505 044	38.73
		Licence 183	21 116	817 767	38.73
		Licence 184	14 574	564 413	38.73
		Permit 64	534 504	55 603 611	104.03
		Permit 65	797	80 221	100.65

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source

TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	APR09			CANS/MW.h ¹
			Energy (MW.h)	Revenue (CANS)		
Integritys	Subtotal	Subtotal	679 825	61 280 865		90.14
	Other	Permit 250	17 126	497 732		29.06
	Subtotal	Subtotal	17 126	497 732		29.06
	Subtotal	Subtotal	17 126	497 732		29.06
MAG Energy Sol.	Other	Permit 255	48 348	1 847 566		38.21
	Subtotal	Subtotal	48 348	1 847 566		38.21
	Subtotal	Subtotal	48 348	1 847 566		38.21
	Subtotal	Subtotal	48 348	1 847 566		38.21
Manitoba Hydro	Hydraulic	Permit 144	17 539	1 535 850		87.57
	Permit 155	Permit 155	20 861	1 303 201		62.47
	Permit 224	Permit 224	173 855	11 069 356		63.67
	Permit 269	Permit 269	462 793	11 163 064		24.12
	Subtotal	Subtotal	675 048	25 071 470		37.14
Imported Coal	Permit 155	Permit 155	27	0		0.00
	Permit 224	Permit 224	226	0		0.00
	Permit 269	Permit 269	602	0		0.00
	Subtotal	Subtotal	855	0		0.00
Natural Gas	Permit 144	Permit 144	17	1 516		87.57
	Permit 155	Permit 155	12	1 286		110.53
	Permit 224	Permit 224	97	10 927		112.65
	Permit 269	Permit 269	258	11 019		42.68
	Subtotal	Subtotal	384	24 749		64.43

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report
by Exporter

Exporter	Fuel Type	Authorization	APR09		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Manitoba Hydro	Other	Permit 144	3	296	87.56
		Permit 155	149	251	1.69
		Permit 224	1 240	2 132	1.72
		Permit 269	3 301	2 150	0.65
	Subtotal		4 693	4 830	1.03
	Subtotal		680 981	25 101 049	36.86
Merrill-Lynch	Other	Permit 227	3 453	133 451	38.65
	Subtotal		3 453	133 451	38.65
	Subtotal		3 453	133 451	38.65
NB Power Gen.	Canadian Coal	Permit 295	68	4 297	63.40
		Subtotal	68	4 297	63.40
	Imported Coal	Permit 295	10 276	651 437	63.40
		Subtotal	10 276	651 437	63.40
	Imported Oil	Permit 295	9 985	633 023	63.40
		Subtotal	9 985	633 023	63.40
Other		Permit 295	14 454	916 308	63.40
		Subtotal	14 454	916 308	63.40
	Subtotal		34 782	2 205 065	63.40
Ont Power Gen	Other	Permit 24	17	289	16.84
		Subtotal	17	289	16.84
	Subtotal		17	289	16.84

Footnotes:
1. Revenue figures are for illustrative purposes only and

TABLE 5
Source of Production Report
by Exporter

Exporter	Fuel Type	Authorization	APR09	
			Energy (MW.h)	Revenue (CANS) CANS/MW.h
OPG/OETIC	Other	Permit 284	116 696	4 172 928
		Subtotal	116 696	4 172 928
	Subtotal		116 696	4 172 928
Powerex Corp.	Hydraulic	Permit 119	48 591	3 479 266
		Subtotal	48 591	3 479 266
	Other	Permit 116	34 629	1 302 883
		Permit 118	268 211	8 266 456
		Subtotal	302 840	9 569 338
	Subtotal		351 431	13 048 604
Rainbow	Other	Permit 263	391	14 890
		Subtotal	391	14 890
	Subtotal		391	14 890
Saracen Merchan	Other	Permit 276	9 070	356 035
		Subtotal	9 070	356 035
	Subtotal		9 070	356 035
Shell Energy NA	Other	Permit 174	842	8 242
		Subtotal	842	8 242
	Subtotal		842	8 242
Silverhill	Other	Permit 279	9 445	472 856
		Subtotal	9 445	472 856
	Subtotal		9 445	472 856

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5

Source of Production Report

by Exporter

		APR09				
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	1	
Teck Cominco	Hydraulic	Permit 244	119 243	3 119 556	26.16	
		Subtotal	119 243	3 119 556	26.16	
	Subtotal		119 243	3 119 556	26.16	
TransCan Energy	Other	Permit 271	2 239	48 883	21.83	
		Subtotal	2 239	48 883	21.83	
	Subtotal		2 239	48 883	21.83	
WPS Canada	Hydraulic	Permit 321	3 925	180 612	46.01	
		Subtotal	3 925	180 612	46.01	
	Subtotal		3 925	180 612	46.01	
Total All Exporters			2 714 662	135 063 333	49.75	

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

CAL
MT 76
- 852

National Energy
Board



Office national
de l'énergie

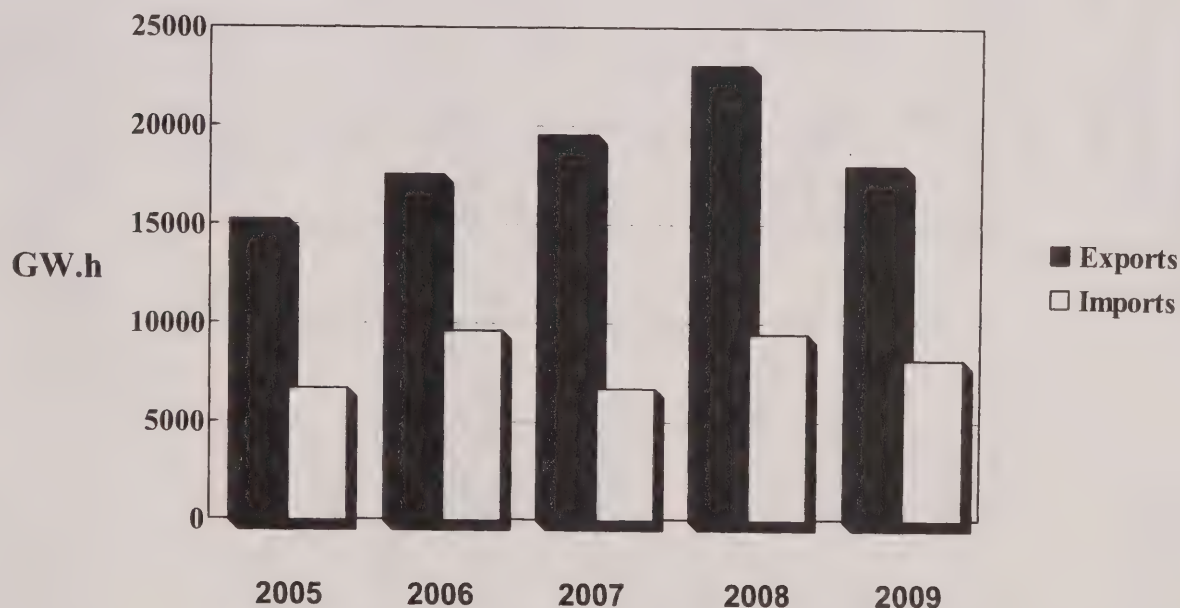
Electricity Exports and Imports

Monthly Statistics for

May 2009

Exports: 4065 GW.h

Imports: 1347 GW.h



January - May

(Year Totals)



National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

MAY 2009

Page 1
09/07/10

Exchange Type	Energy (MW,h)		Revenue (CAN\$)		CAN\$/MW,h	
	MAY09	JAN09 - MAY09	MAY09	JAN09 - MAY09	MAY09	L12M
Exports of Electric Energy						
Firm	1 783 813	8 283 928	71 597 850	434 924 391	35.63	54.53
Interruptible	2 280 931	9 772 628	90 452 014	594 496 151	35.38	67.05
Non-Revenue/Inadvertant	-408 308	-1 452 360	0	0	0.00	0.00
Service	43 278	92 978	678 827	1 864 093	15.69	29.88
Total Exports	3 699 714	16 697 173	162 728 691	1 031 284 635	39.18	69.64
Total Sales - Firm and Interruptible	4 064 744	18 056 555	162 049 864	1 029 420 542	35.49	62.02
Imports of Electric Energy						
Non-Revenue/Inadvertant	-716 177	-2 379 220	0	0	0.00	0.00
Purchase	1 346 879	8 177 227	35 637 845	332 250 122	26.46	48.79
Service	20 742	51 418	19 345	372 180	0.93	2.86
Total Imports	651 444	5 849 425	35 657 191	332 622 302	54.74	70.66
Excess of Exports Over Imports	3 048 270	10 847 748	127 071 501	698 662 333		
Number of Export Licences:	6					
Number of Export Permits/Orders:	181					
	187					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertant)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

Mary-Jane Sam
Statistical Research Officer,
Commodities Business Unit
National Energy Board
(403) 299-3706



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAY09	JAN09 - MAY09	MAY09	JAN09 - MAY09	MAY09	L12M
Alberta								
Cargill Trading	Permit 204	F	0	15	0	285	0.00	55.92
Enmax Marketing	Permit 278	I	0	3 852	0	138 519	0.00	42.13
EPCOR Merchant	Permit 186	I	6 479	44 809	154 174	1 611 282	23.80	41.26
Merrill-Lynch	Permit 227	F	0	100	0	199	0.00	1.99
Northpoint	Permit 282	I	30 830	51 833	972 653	1 672 516	31.55	39.14
Powerex Corp.	Permit 116	I	0	176	0	6 816	0.00	47.79
TransCan ULC	Permit 271	I	1 916	19 015	60 691	705 923	31.68	43.03
Subtotal Firm and Interruptible Exports: Alberta			39 225	119 800	1 187 518	4 135 540	30.27	40.88
British Columbia								
BC Hydro	Permit 127	N	- 574 815	-2 262 462	0	0	0.00	0.00
		S	19 702	40 003	0	0	0.00	0.00
	Permit 192	N	0	185 885	0	0	0.00	0.00
	Permit 298	F	87	588	6 253	42 089	71.58	71.72
	Permit 337	N	744	744	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAY09	JAN09 - MAY09	MAY09	JAN09 - MAY09	MAY09	L12M
BC Hydro	Treaty	N	15 728	172 942	0	0	0.00	0.00
Northpoint	Permit 282	I	0	487	0	23 926	0.00	59.42
Powerex Corp.	Permit 118	I	0	842 579	0	41 922 213	0.00	68.81
	Permit 119	F	0	193 842	0	14 756 524	0.00	74.54
	Permit 336	F	56 581	56 581	3 580 407	3 580 407	63.28	63.28
		I	478 010	478 010	16 491 948	16 491 948	34.50	34.50
Teck Cominco	Permit 244	F	98 192	392 395	2 610 316	13 719 864	26.58	51.35
Subtotal Firm and Interruptible Exports: British Columbia			632 870	1 964 482	22 688 925	90 536 971	35.85	64.56
Manitoba								
Manitoba Hydro	Permit 33	F	47 217	47 217	629 505	629 505	13.33	31.70
	Permit 34	F	35 430	35 430	469 493	469 493	13.25	31.68
	Permit 35	F	52 174	52 174	1 046 940	1 046 940	20.07	41.23
	Permit 144	F	16 588	85 297	1 445 711	7 706 579	87.15	85.61
	Permit 155	F	9 928	92 414	587 038	5 923 804	59.13	60.50
	Permit 224	F	287 476	953 091	11 604 608	56 058 209	40.37	59.40
	Permit 259	F	481	4 170	35 977	256 063	74.83	65.03
	Permit 269	I	448 634	1 407 766	10 411 481	45 784 333	23.21	38.79
			1 187	9 972	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Manitoba			897 928	2 677 559	26 230 753	117 874 928	29.21	44.94

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAY09	JAN09 - MAY09	MAY09	JAN09 - MAY09	MAY09	L12M
New Brunswick								
Brookfield EMI	Permit 303	F	9 645	10 917	410 770	529 452	42.59	48.50
Emera Energy	Permit 216	I	0	67 286	0	4 282 358	0.00	76.41
	Permit 217	F	123 890	286 315	4 626 458	11 528 524	37.34	60.83
Fraser Inc.	Permit 225	F	22 920	121 230	2 173 668	11 196 265	94.84	83.89
NB Power	Permit 295	I	31 585	196 758	1 602 071	14 595 760	50.72	77.59
WPS Canada	Permit 321	F	6 639	25 058	342 674	1 080 024	51.61	45.82
Subtotal Firm and Interruptible Exports: New Brunswick			194 679	707 564	9 155 640	43 212 383	47.03	70.39
Nova Scotia								
NS Power Inc.	Permit 332	I	7 905	15 509	392 513	885 995	49.65	57.13
Subtotal Firm and Interruptible Exports: Nova Scotia			7 905	15 509	392 513	885 995	49.65	57.13
Ontario								
2001 RBCP	Permit 315	F	65 397	521 641	1 896 895	23 485 043	29.01	50.05

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAY09	JAN09 - MAY09	MAY09	JAN09 - MAY09	MAY09	L12M
Allete, Inc.	Permit 261	F	5 111	13 893	147 613	488 959	28.88	44.52
Brookfield EMI	Permit 303	F	92 710	537 667	2 820 455	23 374 312	30.42	53.35
Bruce Power	Permit 299	F	36 661	242 736	1 017 323	11 907 402	27.75	49.40
Cargill Trading	Permit 204	F	11 625	13 354	344 045	401 458	29.60	31.34
CITIGROUP	Permit 308	I	0	19 610	0	1 482 438	0.00	75.57
Constell ECG	Permit 138	I	150 738	835 200	3 949 971	27 770 541	26.20	41.82
Constell NE	Permit 265	I	216	10 648	2 131	199 077	9.87	18.70
D&W Subway	Permit 26	F	21	41	0	0	0.00	0.00
DTE Energy Trad	Permit 206	F	16 526	218 036	544 007	7 458 446	32.92	52.29
EPCOR Merchant	Permit 187	F	136 110	636 983	4 702 122	28 238 108	34.55	56.35
FB Energy	Permit 309	F	42 484	182 495	878 651	5 254 900	20.68	50.95
Hydro One Net	Permit 25	F	0	25	0	2 041	0.00	83.28
Ind Eic Mark Op	Permit 22	N	148 848	440 559	0	0	0.00	0.00
Integrus	Permit 250	I	23 583	46 185	533 197	1 260 392	22.61	32.56

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAY09	JAN09 - MAY09	MAY09	JAN09 - MAY09	MAY09	L12M
MAG Energy Sol.	Permit 255	I	49 906	305 993	1 685 536	15 309 423	33.77	57.35
Merrill-Lynch	Permit 227	F	17 742	91 452	340 997	2 365 409	19.22	28.66
Northpoint	Permit 282	I	33 116	98 076	980 769	4 062 413	29.62	54.01
Ont Power Gen	Permit 24	F	15	85	405	3 013	27.37	43.34
OPGI/OHIM	Permit 284	I	74 209	592 576	2 170 536	28 245 319	28.08	58.88
		S	23 576	52 975	678 827	1 864 093	28.79	51.30
Powerex Corp.	Permit 116	I	0	207 448	0	10 655 735	0.00	58.89
	Permit 336	I	43 719	43 719	1 573 409	1 573 409	35.99	35.99
Rainbow	Permit 263	I	50	11 390	2 351	513 672	47.03	53.29
Saracen Merchan	Permit 276	I	6 017	115 403	248 380	6 560 726	41.28	61.12
Saracen Power	Permit 326	I	5 623	5 623	151 398	151 398	26.92	26.92
Sempra LLC	Permit 157	F	887	2 708	22 292	172 605	25.13	61.85
SESCO	Permit 249	F	365	2 801	20 739	103 261	56.82	53.17
Shell Energy NA	Permit 174	F	9	1 403	384	27 637	42.69	49.09
Silverhill	Permit 279	F	22 373	174 431	916 376	9 996 946	40.96	65.83

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAY09	JAN09 - MAY09	MAY09	JAN09 - MAY09	MAY09	L12M
Trans-Alta Ener	Permit 168	F	151 663	1 256 455	4 517 514	58 257 239	29.79	55.68
Twin Cities CAN	Permit 323	F	47 659	179 912	1 823 752	7 370 313	38.27	41.74
Subtotal Firm and Interruptible Exports: Ontario			1 034 535	6 367 988	31 291 249	276 691 638	30.16	54.15
Quebec								
Brookfield EMI	Permit 303	F	168 357	791 670	7 786 259	48 063 198	40.93	70.40
DC Energy	Permit 314	I	0	12	0	555	0.00	64.26
Emera Energy	Permit 217	F	44 884	176 351	1 397 665	6 149 606	31.14	34.87
Hydro-Quebec	Licence 180	F	88 072	496 006	7 373 288	41 333 844	36.41	36.51
	Licence 181	F	14 561	81 330	1 113 723	6 248 402	36.41	36.43
	Licence 182	F	13 215	76 332	1 006 360	5 745 371	36.41	36.52
	Licence 183	F	24 689	132 346	2 010 277	11 025 342	36.41	36.46
	Licence 184	F	14 870	85 692	1 295 927	7 325 470	36.41	36.52
	Permit 20	F	0	596	0	48 376	0.00	82.86
	Permit 64	I	728 507	3 931 685	42 306 990	344 733 580	44.80	91.84
	Permit 65	F	559	10 468	50 963	1 536 613	91.17	94.20
MEHQ	Permit 129	I	0	235 637	0	15 904 934	0.00	90.83
	Permit 334	I	122 168	145 897	5 777 012	6 874 959	47.29	47.12

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAY09	JAN09 - MAY09	MAY09	JAN09 - MAY09	MAY09	L12M
Powerex Corp.	Permit 336	I	4 300	4 300	102 885	102 885	23.93	23.93
Silverhill	Permit 279	F	0	187	0	16 851	0.00	113.90
Subtotal Firm and Interruptible Exports: Quebec			1 224 182	6 168 509	70 221 349	495 109 984	42.90	80.30
Saskatchewan								
Northpoint	Permit 282	I	33 420	35 145	881 917	973 104	26.39	61.01
Subtotal Firm and Interruptible Exports: Saskatchewan			33 420	35 145	881 917	973 104	26.39	61.01
Total Firm and Interruptible Exports:			4 064 744	18 056 555	162 049 864	1 029 420 542	35.49	62.02

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAY09	JAN09 - MAY09	MAY09	JAN09 - MAY09	MAY09	L12M
Alberta								
Candela Energy	-	P	125	1 099	11 749	70 542	93.99	83.55
Cargill Trading		P	3 880	17 233	174 066	1 049 610	44.86	101.19
CITIGROUP		P	50	3 146	3 436	199 055	68.72	75.17
Constell ECG		P	42	42	2 531	2 531	60.25	60.25
Enmax Marketing		P	3 501	17 623	90 461	482 555	25.84	42.58
EPCOR Merchant		P	375	2 545	14 530	136 273	38.75	63.44
Morgan Stanley		P	0	3 159	0	206 664	0.00	65.42
Northpoint		P	51 269	200 933	1 030 135	7 190 268	20.09	44.78
Powerex Corp.		P	20	55	322	1 202	16.08	43.97
TransAlta Ener		P	7 772	22 669	202 794	781 626	26.09	49.77
TransCan ULC		P	2 446	18 606	148 942	973 301	60.89	55.30
Subtotal Purchased Imports: Alberta			69 480	287 110	1 678 965	11 093 626	24.16	51.95

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAY09	JAN09 - MAY09	MAY09	JAN09 - MAY09	MAY09	L12M
British Columbia								
BC Hydro	-	N	- 571 702	-1 972 085	0	0	0.00	0.00
		S	19 702	40 003	0	0	0.00	0.00
FortisBC		P	10 311	70 710	142 879	1 543 839	13.86	19.91
Powerex Corp.		P	833 114	4 739 438	20 854 169	161 282 740	25.03	41.59
Teck Cominco		P	0	32 968	0	1 315 301	0.00	33.09
Subtotal Purchased Imports: British Columbia			843 425	4 843 116	20 997 048	164 141 880	24.89	41.27
Manitoba								
Manitoba Hydro		N	0	3 918	0	0	0.00	0.00
		P	813	89 072	33 550	3 717 609	41.27	45.02
Subtotal Purchased Imports: Manitoba			813	89 072	33 550	3 717 609	41.27	45.02
New Brunswick								
Emera Energy		P	2 996	70 294	184 800	4 467 753	61.68	76.34
NB Power		P	65 732	315 646	3 227 676	18 440 510	49.10	59.68

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAY09	JAN09 - MAY09	MAY09	JAN09 - MAY09	MAY09	L12M
WPS Canada	-	P	567	5 611	29 276	148 065	51.61	45.95
Subtotal Purchased Imports: New Brunswick			69 296	391 550	3 441 751	23 056 328	49.67	69.38
Nova Scotia								
NS Power Inc.		P	596	80 481	14 574	5 618 656	24.45	75.84
Subtotal Purchased Imports: Nova Scotia			596	80 481	14 574	5 618 656	24.45	75.84
Ontario								
2001 RBCP		P	1 290	4 977	20 998	161 993	16.28	65.09
Allete, Inc.		P	0	100	0	3 977	0.00	63.27
Brookfield EMI		P	1 548	13 145	19 963	462 367	12.90	44.17
Cargill Trading		P	0	227 757	0	13 751 305	0.00	56.30
Constell ECG		P	0	4 162	0	243 754	0.00	74.50
Constell NE		P	0	100	0	7 892	0.00	81.66
D&W Subway		P	1	1	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAY09	JAN09 - MAY09	MAY09	JAN09 - MAY09	MAY09	L12M
DTE Energy Trad	-	P	10 457	208 490	303 260	11 253 651	29.00	55.84
EPCOR Merchant		P	75 276	333 764	2 380 289	13 285 266	31.62	49.53
FB Energy		P	10 850	35 296	239 016	1 094 922	22.03	67.18
Ind Elc Mark Op		N	-144 475	-411 053	0	0	0.00	0.00
Integrty		P	0	13 211	0	688 765	0.00	56.47
Lighthouse Ener		P	0	600	0	14 414	0.00	22.24
MAG Energy Sol.		P	14 859	54 789	449 580	2 133 977	30.26	57.25
Manitoba Hydro		P	88 685	500 848	2 189 483	18 209 076	24.69	44.67
Merrill-Lynch		P	0	5 285	0	176 517	0.00	43.40
Northpoint		P	21 618	23 857	310 296	411 061	14.35	42.72
OPGI/OHIM		P	26 628	192 308	712 540	8 062 555	26.76	37.69
		S	1 040	11 415	19 345	372 180	18.60	32.08
Powerex Corp.		P	12 664	41 142	342 916	1 731 018	27.08	55.31
Rainbow		P	0	1 560	0	60 000	0.00	49.88
Saracen Merchan		P	7 548	16 948	292 965	1 065 991	38.81	62.90

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAY09	JAN09 - MAY09	MAY09	JAN09 - MAY09	MAY09	L12M
Saracen Power	-	P	10 815	10 815	392 178	392 178	36.26	36.26
Semptra LLC		P	247	247	6 162	6 162	24.95	41.64
SESCO		P	0	550	0	42 643	0.00	75.30
Shell Energy NA		P	0	75	0	7 012	0.00	93.49
Silverhill		P	2 494	18 789	82 087	840 509	32.91	67.73
TransAlta Ener		P	11 384	25 700	226 328	866 869	19.88	69.17
Subtotal Purchased Imports: Ontario			296 364	1 734 516	7 968 061	74 973 874	26.89	54.76
Quebec								
Brookfield EMI		P	0	192	0	11 978	0.00	80.61
DC Energy		P	0	12	0	153	0.00	34.44
Emera Energy		P	685	685	27 550	27 550	40.22	40.22
Hydro-Quebec		P	47 539	512 908	1 072 619	40 609 721	22.56	64.06
MEHQ		P	679	5 209	21 082	192 549	31.05	60.57
Powerex Corp.		P	0	22 920	0	1 642 658	0.00	69.65

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAY09	JAN09 - MAY09	MAY09	JAN09 - MAY09	MAY09	L12M
Silverhill	-	P	0	197	0	17 998	0.00	106.03
Subtotal Purchased Imports: Quebec								
			48 903	542 123	1 121 251	42 502 607	22.93	64.14
Saskatchewan								
Northpoint		P	17 973	209 168	381 988	7 141 471	21.25	40.30
TransAlta Ener		P	30	91	658	4 070	21.93	90.57
Subtotal Purchased Imports: Saskatchewan								
			18 003	209 259	382 646	7 145 541	21.25	40.37
Total Purchased Imports:								
			1 346 879	8 177 227	35 637 845	332 250 122	26.46	48.79

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 3A Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h ²	
		MAY09	JAN09 - MAY09	MAY09	JAN09 - MAY09	MAY09	L12M
Alaska	British Columbia	87	588	6 253	42 089	71.58	71.72
Subtotal Exports: Alaska		87	588	6 253	42 089	71.58	71.72
Arizona	British Columbia	13 934	28 140	840 598	1 682 443	60.33	74.80
Subtotal Exports: Arizona		13 934	28 140	840 598	1 682 443	60.33	74.80
California	British Columbia	378 578	933 366	15 922 062	45 870 914	42.06	71.44
Subtotal Exports: California		378 578	933 366	15 922 062	45 870 914	42.06	71.44
Idaho	British Columbia	2 067	3 526	87 325	155 360	42.25	65.66
Subtotal Exports: Idaho		2 067	3 526	87 325	155 360	42.25	65.66
Illinois	Ontario	50	9 468	2 351	435 207	47.03	52.97
Subtotal Exports: Illinois		50	9 468	2 351	435 207	47.03	52.97
Indiana	Alberta	0	176	0	6 816	0.00	47.79
	British Columbia	31	1 242	1 190	67 989	38.38	90.22
	Ontario	1 737	2 948	86 740	131 459	49.94	74.34
Subtotal Exports: Indiana		1 768	4 366	87 929	206 264	49.73	76.66
Maine	New Brunswick	185 034	696 647	8 744 870	42 682 930	47.26	70.55
	Nova Scotia	7 905	15 509	392 513	885 995	49.65	57.13
Subtotal Exports: Maine		192 939	712 156	9 137 383	43 568 925	47.36	70.41
Massachusetts	Ontario	83	2 258	3 240	156 408	39.04	82.27
	Quebec	0	12	0	555	0.00	64.26
Subtotal Exports: Massachusetts		83	2 270	3 240	156 963	39.04	82.23
Michigan	Ontario	505 106	2 892 584	14 959 405	112 394 816	29.62	47.88

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3A
Export Sales Summary Report
by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAY09	JAN09 - MAY09	MAY09	JAN09 - MAY09	MAY09	L12M
Michigan	Quebec	0	1 916	0	113 186	0.00	98.92
Subtotal Exports: Michigan		505 106	2 894 500	14 959 405	112 508 003	29.62	49.51
Minnesota	Ontario	21 044	75 766	672 750	2 726 050	27.85	40.53
Subtotal Exports: Minnesota		21 044	75 766	672 750	2 726 050	27.85	40.53
Missouri	Ontario	65 189	347 502	1 967 087	13 187 428	30.18	41.11
Subtotal Exports: Missouri		65 189	347 502	1 967 087	13 187 428	30.18	41.11
Montana	British Columbia	30 318	51 748	853 097	1 612 992	28.14	52.77
Subtotal Exports: Montana		30 318	51 748	853 097	1 612 992	28.14	52.77
ND/Minn	Manitoba	897 928	2 677 559	26 230 753	117 874 928	29.21	44.94
Subtotal Exports: ND/Minn		897 928	2 677 559	26 230 753	117 874 928	29.21	44.94
Nevada	British Columbia	13 948	20 037	630 877	933 146	45.23	85.96
Subtotal Exports: Nevada		13 948	20 037	630 877	933 146	45.23	85.96
New England	New Brunswick	9 645	10 917	410 770	529 452	42.59	48.50
	Ontario	21 713	107 833	704 837	6 370 308	32.46	62.85
	Quebec	801 099	3 278 855	43 101 581	274 054 824	46.15	89.76
Subtotal Exports: New England		832 457	3 397 605	44 217 188	280 954 583	45.75	89.14
New Mexico	British Columbia	6 270	13 640	310 410	727 608	49.51	77.01
Subtotal Exports: New Mexico		6 270	13 640	310 410	727 608	49.51	77.01
New York	Alberta	0	100	0	199	0.00	1.99
	Ontario	298 036	2 386 714	8 991 085	117 889 073	30.17	59.93
	Quebec	267 117	2 005 392	14 269 230	148 263 447	36.83	83.98
Subtotal Exports: New York		565 153	4 392 206	23 260 314	266 152 719	33.32	69.53

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAY09	JAN09 - MAY09	MAY09	JAN09 - MAY09	MAY09	L12M
North Dakota	Alberta	30 755	42 549	972 653	1 313 301	31.63	32.49
	Saskatchewan	33 420	35 145	881 917	973 104	26.39	61.01
Subtotal Exports: North Dakota		64 175	77 694	1 854 570	2 286 405	28.90	53.51
Oregon	British Columbia	15 495	97 461	630 471	5 740 154	40.69	74.50
Subtotal Exports: Oregon		15 495	97 461	630 471	5 740 154	40.69	74.50
Pennsylvania	British Columbia	0	423	0	17 512	0.00	41.40
	Ontario	79 093	360 420	3 025 103	18 145 987	38.25	60.86
Subtotal Exports: Pennsylvania		79 093	360 843	3 025 103	18 163 499	38.25	60.85
Texas	Ontario	42 484	182 495	878 651	5 254 900	20.68	50.95
Subtotal Exports: Texas		42 484	182 495	878 651	5 254 900	20.68	50.95
Utah	British Columbia	1 140	2 804	55 621	148 616	48.79	85.02
Subtotal Exports: Utah		1 140	2 804	55 621	148 616	48.79	85.02
Vermont	Quebec	155 966	882 334	12 850 539	72 677 972	36.61	36.80
Subtotal Exports: Vermont		155 966	882 334	12 850 539	72 677 972	36.61	36.80
Washington	Alberta	8 470	76 975	214 865	2 815 224	25.37	43.62
	British Columbia	169 544	807 930	3 283 567	33 335 942	19.37	52.00
Subtotal Exports: Washington		178 014	884 905	3 498 432	36 151 166	19.65	51.60
Wyoming	British Columbia	1 459	3 577	67 454	202 205	46.23	96.34
Subtotal Exports: Wyoming		1 459	3 577	67 454	202 205	46.23	96.34
Total Exports		4 064 744	18 056 555	162 049 864	1 029 420 542	35.49	62.02

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



National Energy Board
Office national de l'énergie

TABLE 3B

Import Purchases Summary Report by Source and Destination

Page 4
09/07/10

Source	Destination	Energy (MW.h) —		Revenue (CAN\$) ¹ —		CAN\$/MW.h ²	
		MAY09	JAN09 - MAY09	MAY09	JAN09 - MAY09	MAY09	L12M
Arizona	British Columbia	5 080	93 762	54 999	2 494 123	10.83	33.44
Subtotal Imports: Arizona		5 080	93 762	54 999	2 494 123	10.83	33.44
California	British Columbia	370	147 786	5 622	1 764 134	15.19	37.87
Subtotal Imports: California		370	147 786	5 622	1 764 134	15.19	37.87
Idaho	British Columbia	4 000	21 475	69 052	560 303	17.26	30.08
Subtotal Imports: Idaho		4 000	21 475	69 052	560 303	17.26	30.08
Illinois	Ontario	0	1 560	0	60 000	0.00	49.88
Subtotal Imports: Illinois		0	1 560	0	60 000	0.00	49.88
Indiana	Alberta	20	55	322	1 202	16.08	43.97
	British Columbia	545	1 791	11 732	32 608	21.53	17.45
	Ontario	40	8 298	1 566	312 985	39.14	57.85
	Saskatchewan	30	91	658	4 070	21.93	90.57
Subtotal Imports: Indiana		635	10 235	14 277	350 865	22.48	54.50
Maine	New Brunswick	69 296	391 550	3 441 751	23 056 328	49.67	69.38
Subtotal Imports: Maine		69 296	391 550	3 441 751	23 056 328	49.67	69.38
Massachusetts	Ontario	1 874	3 837	80 425	186 429	42.92	59.64
Subtotal Imports: Massachusetts		1 874	3 837	80 425	186 429	42.92	59.64
Michigan	Ontario	177 064	1 173 232	4 861 930	48 430 258	27.46	48.94
	Quebec	0	1 679	0	58 439	0.00	48.09
Subtotal Imports: Michigan		177 064	1 174 911	4 861 930	48 488 697	27.46	48.94
Minnesota	Alberta	3 880	17 233	174 066	1 049 610	44.86	101.19

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAY09	JAN09 - MAY09	MAY09	JAN09 - MAY09	MAY09	L12M
Minnesota	Ontario	17 392	246 322	174 854	13 979 244	10.05	56.34
Subtotal Imports: Minnesota		21 272	263 555	348 920	15 028 854	16.40	59.40
Missouri	Ontario	0	10 486	0	411 821	0.00	43.45
Subtotal Imports: Missouri		0	10 486	0	411 821	0.00	43.45
Montana	British Columbia	39 415	195 485	937 760	5 782 276	23.79	37.82
Subtotal Imports: Montana		39 415	195 485	937 760	5 782 276	23.79	37.82
ND/Minn	Manitoba	813	89 072	33 550	3 717 609	41.27	45.02
Subtotal Imports: ND/Minn		813	89 072	33 550	3 717 609	41.27	45.02
Nebraska	British Columbia	0	13	0	0	0.00	0.00
Subtotal Imports: Nebraska		0	13	0	0	0.00	0.00
Nevada	British Columbia	2 266	39 676	7 693	804 667	3.39	27.89
Subtotal Imports: Nevada		2 266	39 676	7 693	804 667	3.39	27.89
New England	Quebec	420	43 614	13 912	4 193 470	33.12	63.22
Subtotal Imports: New England		420	43 614	13 912	4 193 470	33.12	63.22
New Mexico	British Columbia	7 514	49 260	86 275	1 068 520	11.48	26.27
Subtotal Imports: New Mexico		7 514	49 260	86 275	1 068 520	11.48	26.27
New York	Alberta	0	3 159	0	206 664	0.00	65.42
	Ontario	75 125	184 047	2 252 974	8 153 201	29.99	65.68
	Quebec	48 483	496 801	1 107 339	38 247 619	22.84	64.34
Subtotal Imports: New York		123 608	684 007	3 360 313	46 607 484	27.19	65.00
North Dakota	Alberta	36 431	107 335	673 591	3 342 894	18.49	37.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3B
Import Purchases Summary Report
by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h ²	
		MAY09	JAN09 - MAY09	MAY09	JAN09 - MAY09	MAY09	L12M
North Dakota	Saskatchewan	17 973	208 508	381 988	7 121 065	21.25	40.32
Subtotal Imports: North Dakota		54 404	315 843	1 055 579	10 463 959	19.40	39.19
Oregon	British Columbia	34 171	208 926	170 166	5 470 292	4.98	36.16
Subtotal Imports: Oregon		34 171	208 926	170 166	5 470 292	4.98	36.16
Pennsylvania	British Columbia	0	493	0	12 838	0.00	-1.50
	Nova Scotia	596	80 481	14 574	5 618 656	24.45	75.84
	Ontario	14 019	71 167	357 297	2 332 522	25.49	41.77
Subtotal Imports: Pennsylvania		14 615	152 141	371 871	7 964 016	25.44	64.11
Texas	Ontario	10 850	35 296	239 016	1 094 922	22.03	67.18
Subtotal Imports: Texas		10 850	35 296	239 016	1 094 922	22.03	67.18
Utah	British Columbia	0	28 844	0	1 211 671	0.00	46.59
Subtotal Imports: Utah		0	28 844	0	1 211 671	0.00	46.59
Vermont	Ontario	0	271	0	12 492	0.00	64.59
	Quebec	0	29	0	3 080	0.00	127.95
Subtotal Imports: Vermont		0	300	0	15 572	0.00	80.15
Washington	Alberta	29 149	159 328	830 987	6 493 257	28.51	52.37
	British Columbia	748 724	4 038 759	19 639 366	144 632 891	26.23	42.35
	Saskatchewan	0	660	0	20 406	0.00	30.92
Subtotal Imports: Washington		777 873	4 198 747	20 470 353	151 146 554	26.32	42.77
Wyoming	British Columbia	1 340	16 846	14 383	307 557	10.73	23.12
Subtotal Imports: Wyoming		1 340	16 846	14 383	307 557	10.73	23.12
Total Imports		1 346 879	8 177 227	35 637 845	332 250 122	26.46	48.79

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 4 Source of Production Report Canadian Exports

Fuel Type	MAY09			CAN\$/MW.h
	Energy (MW.h)	Revenue (CAN\$)		
Hydraulic	2 106 617	77 929 811		36.99
Imported Coal	16 205	1 010 362		62.35
Imported Oil	2 629	163 908		62.35
Natural Gas	592	36 905		62.35
Other	1 167 711	39 180 169		33.55
Total	3 293 753	118 321 156		35.92

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report
by Exporter

Exporter	Fuel Type	Authorization	MAY09		
			Energy (MW.h)	Revenue (CAN\$)	CANS/MW.h
2001 RBCP	Other	Permit 315	65 397	1 896 895	29.01
		Subtotal	65 397	1 896 895	29.01
	Subtotal		65 397	1 896 895	29.01
Allete, Inc.	Other	Permit 261	5 111	147 613	28.88
		Subtotal	5 111	147 613	28.88
	Subtotal		5 111	147 613	28.88
BC Hydro	Hydraulic	Permit 298	87	6 253	71.58
		Permit 337	16 472	0	0.00
		Subtotal	16 559	6 253	0.38
	Subtotal		16 559	6 253	0.38
Brookfield EMI	Hydraulic	Permit 303	146 391	6 818 171	46.58
		Subtotal	146 391	6 818 171	46.58
	Other	Permit 303	124 321	4 199 313	33.78
		Subtotal	124 321	4 199 313	33.78
	Subtotal		270 712	11 017 483	40.70
Bruce Power	Other	Permit 299	36 661	1 017 323	27.75
		Subtotal	36 661	1 017 323	27.75
	Subtotal		36 661	1 017 323	27.75
Cargill Trading	Other	Permit 204	11 625	344 045	29.60
		Subtotal	11 625	344 045	29.60
	Subtotal		11 625	344 045	29.60

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5
Source of Production Report
by Exporter

MAY09					
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CAN\$)	CANS/MW.h
DTE Energy Trad	Other	Permit 206	16 526	544 007	32.92
		Subtotal	16 526	544 007	32.92
	Subtotal		16 526	544 007	32.92
Emera Energy	Other	Permit 217	168 774	6 024 123	35.69
		Subtotal	168 774	6 024 123	35.69
	Subtotal		168 774	6 024 123	35.69
Hydro-Quebec	Hydraulic	Licence 180	88 072	3 207 096	36.41
		Licence 181	14 561	530 231	36.41
		Licence 182	13 215	481 217	36.41
		Licence 183	24 689	899 037	36.41
		Licence 184	14 870	541 483	36.41
		Permit 64	728 507	32 637 454	44.80
		Permit 65	559	50 963	91.17
		Subtotal	884 473	38 347 482	43.36
	Subtotal		884 473	38 347 482	43.36
Integrys	Other	Permit 250	23 583	533 197	22.61
		Subtotal	23 583	533 197	22.61
	Subtotal		23 583	533 197	22.61
MAG Energy Sol.	Other	Permit 255	49 906	1 685 536	33.77
		Subtotal	49 906	1 685 536	33.77
	Subtotal		49 906	1 685 536	33.77

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report
by Exporter

		MAY09			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CAN\$)	CAN\$/MW.h ¹
Manitoba Hydro	Hydraulic	Permit 33	47 203	629 317	13.33
		Permit 34	35 419	469 353	13.25
		Permit 35	52 158	1 046 628	20.07
		Permit 144	16 583	1 445 280	87.15
		Permit 155	9 925	586 863	59.13
		Permit 224	287 390	11 601 148	40.37
		Permit 269	448 500	10 408 377	23.21
		Subtotal	897 179	26 186 968	29.19
	Other	Permit 33	14	188	13.33
		Permit 34	11	140	13.25
		Permit 35	16	312	20.07
		Permit 144	5	431	87.15
		Permit 155	3	175	59.14
		Permit 224	86	3 459	40.37
		Permit 269	134	3 104	23.21
		Subtotal	268	7 808	29.19
	Subtotal		897 447	26 194 776	29.19
Merrill-Lynch	Other	Permit 227	17 742	340 997	19.22
		Subtotal	17 742	340 997	19.22
	Subtotal		17 742	340 997	19.22

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5
Source of Production Report
by Exporter

Exporter	Fuel Type	Authorization	MAY09		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h ¹
NB Power Gen.	Hydraulic	Permit 295	602	37 541	62.35
		Subtotal	602	37 541	62.35
	Imported Coal	Permit 295	16 205	1 010 362	62.35
		Subtotal	16 205	1 010 362	62.35
	Imported Oil	Permit 295	2 629	163 908	62.35
		Subtotal	2 629	163 908	62.35
	Natural Gas	Permit 295	592	36 905	62.35
		Subtotal	592	36 905	62.35
	Other	Permit 295	11 557	720 548	62.35
	Subtotal	Subtotal	11 557	720 548	62.35
Ont Power Gen			31 584	1 969 264	62.35
	Other	Permit 24	15	405	27.36
		Subtotal	15	405	27.36
	Subtotal		15	405	27.36
OPG/OETIC	Other	Permit 284	74 209	2 170 536	29.25
		Subtotal	74 209	2 170 536	29.25
	Subtotal		74 209	2 170 536	29.25
	Hydraulic	Permit 336	56 581	3 580 407	63.28
Powerex Corp.		Subtotal	56 581	3 580 407	63.28

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report
by Exporter

Exporter	Fuel Type	Authorization	MAY09		
			Energy (MW.h)	Revenue (CAN\$)	CANS/MW.h
Powerex Corp.	Other	Permit 336	526 029	18 168 242	34.54
		Subtotal	526 029	18 168 242	34.54
	Subtotal		582 610	21 748 649	37.33
Rainbow	Other	Permit 263	50	2 351	47.03
		Subtotal	50	2 351	47.03
	Subtotal		50	2 351	47.03
Saracen Merchan	Other	Permit 276	6 017	248 380	41.28
		Subtotal	6 017	248 380	41.28
	Subtotal		6 017	248 380	41.28
Saracen Power	Other	Permit 326	5 623	151 398	26.92
		Subtotal	5 623	151 398	26.92
	Subtotal		5 623	151 398	26.92
Shell Energy NA	Other	Permit 174	9	384	42.69
		Subtotal	9	384	42.69
	Subtotal		9	384	42.69
Silverhill	Other	Permit 279	22 373	916 376	40.96
		Subtotal	22 373	916 376	40.96
	Subtotal		22 373	916 376	40.96
Teck Cominco	Hydraulic	Permit 244	98 192	2 610 316	26.58
		Subtotal	98 192	2 610 316	26.58
	Subtotal		98 192	2 610 316	26.58

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report
by Exporter

Exporter	Fuel Type	Authorization	MAY09		
			Energy (MW.h)	Revenue (CAN\$)	CAN\$/MW.h
TransCan Energy	Other	Permit 271	1 916	60 691	31.68
		Subtotal	1 916	60 691	31.68
	Subtotal		1 916	60 691	31.68
WPS Canada	Hydraulic	Permit 321	6 639	342 674	51.61
		Subtotal	6 639	342 674	51.61
	Subtotal		6 639	342 674	51.61
Total All Exporters			3 293 753	118 321 156	35.92

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

CA1
MT76
-E52

National Energy
Board



Office national
de l'énergie

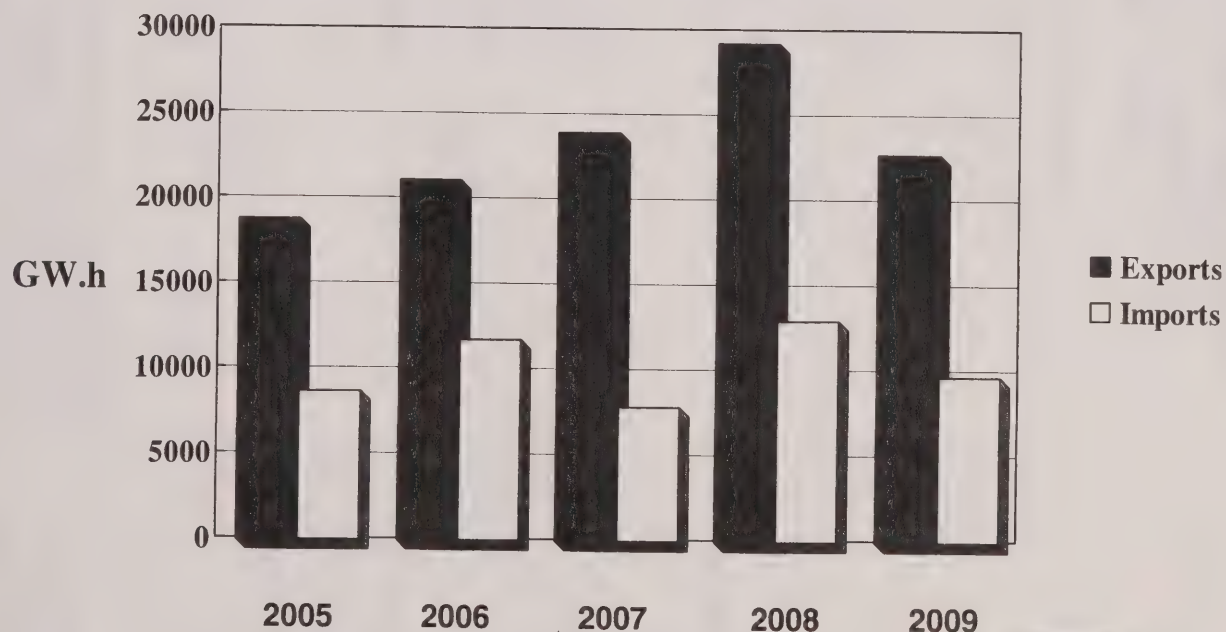
Electricity Exports and Imports

Monthly Statistics for

June 2009

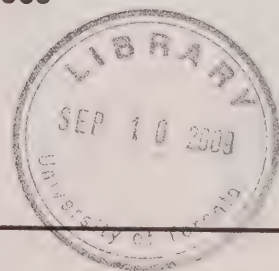
Exports: 4702 GW.h

Imports: 1555 GW.h



January - June

(Year Totals)





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

JUNE 2009

Page 1
09/08/07

Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
	JUN09	JAN09 - JUN09	JUN09	JAN09 - JUN09	JUN09	L12M
Exports of Electric Energy						
Firm	1 812 629	10 096 556	82 332 298	517 256 689	35.14	51.73
Interruptible	2 889 379	12 664 593	104 078 468	698 616 093	35.84	63.03
Non-Revenue/Inadvertant	497 875	- 954 485	0	0	0.00	0.00
Service	82 218	175 196	391 253	2 255 346	4.76	24.71
Total Exports	5 282 101	21 981 860	186 802 018	1 218 128 128	31.74	63.13
Total Sales - Firm and Interruptible	4 702 008	22 761 149	186 410 765	1 215 872 782	35.57	58.42
Imports of Electric Energy						
Non-Revenue/Inadvertant	- 376 796	-2 756 016	0	0	0.00	0.00
Purchase	1 555 276	9 732 503	37 123 366	369 373 386	23.87	48.10
Service	64 790	116 208	0	372 180	0.00	2.13
Total Imports	1 243 269	7 092 695	37 123 366	369 745 565	29.86	68.01
Excess of Exports Over Imports	4 038 832	14 889 165	149 678 652	848 382 562		
Number of Export Licences:	6					
Number of Export Permits/Orders:	171					
	177					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertant)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

Mary-Jane Sam
Statistical Research Officer,
Commodities Business Unit
National Energy Board
(403) 299-3706

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUN09	JAN09 - JUN09	JUN09	JAN09 - JUN09	JUN09	L12M
Alberta								
Cargill Trading	Permit 204	F	0	15	0	285	0.00	55.92
Enmax Marketing	Permit 278	I	0	3 852	0	138 519	0.00	42.13
EPCOR Merchant	Permit 186	I	3 417	48 226	82 084	1 693 366	24.02	40.49
Merrill-Lynch	Permit 227	F	0	100	0	199	0.00	1.99
Northpoint	Permit 282	I	1 441	53 274	24 177	1 696 693	16.78	38.58
Powerex Corp.	Permit 116	I	0	176	0	6 816	0.00	55.46
TransCan ULC	Permit 271	I	346	19 361	9 384	715 307	27.12	42.86
Subtotal Firm and Interruptible Exports: Alberta			5 204	125 004	115 644	4 251 185	22.22	40.33
British Columbia								
BC Hydro	Permit 127	N	0	-2 262 462	0	0	0.00	0.00
		S	0	40 003	0	0	0.00	0.00
	Permit 192	N	0	185 885	0	0	0.00	0.00
	Permit 298	F	93	681	6 666	48 754	71.58	71.72
	Permit 335	N	- 421 638	- 421 638	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUN09	JAN09 - JUN09	JUN09	JAN09 - JUN09	JUN09	L12M
BC Hydro	Permit 335	S	64 790	64 790	0	0	0.00	0.00
	Permit 337	N	720	1 464	0	0	0.00	0.00
	Treaty	N	24 531	197 473	0	0	0.00	0.00
Northpoint	Permit 282	I	75	562	5 199	29 125	69.32	59.55
Powerex Corp.	Permit 118	I	0	842 579	0	41 922 213	0.00	68.38
	Permit 119	F	0	193 842	0	14 756 524	0.00	76.32
	Permit 336	F	55 690	112 271	3 316 807	6 897 214	59.56	61.43
		I	313 170	791 180	7 709 444	24 201 391	24.62	30.59
Teck Cominco	Permit 244	F	95 480	487 875	2 166 015	15 885 879	22.69	49.99
Subtotal Firm and Interruptible Exports: British Columbia			464 509	2 428 991	13 204 130	103 741 101	28.43	61.47
Manitoba								
Manitoba Hydro	Permit 33	F	86 711	133 928	2 357 030	2 986 535	27.18	30.08
	Permit 34	F	65 888	101 318	1 805 106	2 274 599	27.40	30.12
	Permit 35	F	7 200	59 374	308 462	1 355 402	42.84	40.57
	Permit 144	F	17 600	102 897	1 617 138	9 323 718	91.88	86.96
	Permit 155	F	16 078	108 492	758 261	6 682 065	47.16	60.16
	Permit 224	F	303 767	1 256 858	13 019 826	69 078 035	42.86	57.48
	Permit 259	F	461	4 631	35 204	291 267	76.32	65.61
	Permit 269	I	434 693	1 842 459	11 286 387	57 070 720	25.96	36.91

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
 I - Interruptible Sales
 P - Purchase (Import)
 N - Non-Revenue (Non-Revenue or Inadvertent)
 S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUN09	JAN09 - JUN09	JUN09	JAN09 - JUN09	JUN09	L12M
Manitoba Hydro	Permit 269 Permit 273	N F	0 6	9 972 6	0 689	0 689	0.00 119.70	0.00 113.51
Subtotal Firm and Interruptible Exports: Manitoba			932 404	3 609 963	31 188 103	149 063 031	33.45	43.36
New Brunswick								
Brookfield EMI	Permit 303	F	1 400	12 317	41 723	571 175	29.80	46.37
Emera Energy	Permit 216 Permit 217	I F	0 103 565	67 286 389 880	0 3 655 618	4 282 358 15 184 142	0.00 35.30	73.03 53.59
Fraser Inc.	Permit 225	F	20 760	141 990	2 037 688	13 233 953	98.15	84.85
NB Power	Permit 295	I	46 011	242 769	3 927 471	18 523 232	76.28	76.79
WPS Canada	Permit 321	F	3 014	28 071	141 251	1 221 275	46.87	45.89
Subtotal Firm and Interruptible Exports: New Brunswick			174 749	882 313	9 803 751	53 016 133	53.71	66.49
Nova Scotia								
NS Power Inc.	Permit 332	I	13 467	28 976	623 725	1 509 720	46.32	52.10
Subtotal Firm and Interruptible Exports: Nova Scotia			13 467	28 976	623 725	1 509 720	46.32	52.10

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUN09	JAN09 - JUN09	JUN09	JAN09 - JUN09		
Ontario								
2001 RBCP	Permit 315	F	46 949	568 590	1 148 953	24 633 996	24.47	48.16
Allete, Inc.	Permit 261	F	3 067	16 960	74 520	563 479	24.30	41.90
Brookfield EMI	Permit 303	F	85 539	623 206	2 716 890	26 091 202	31.76	50.32
Bruce Power	Permit 299	F	25 849	268 585	671 315	12 578 717	25.97	47.12
Cargill Trading	Permit 204	F	29 174	42 528	881 842	1 283 300	30.23	30.58
CITIGROUP	Permit 308	I	0	19 610	0	1 482 438	0.00	73.75
Constell ECG	Permit 138	I	434 407	1 269 607	12 721 279	40 491 820	29.28	38.42
Constell NE	Permit 265	I	1 615	12 263	38 162	237 239	23.63	19.35
D&W Subway	Permit 26	F	4	45	0	0	0.00	0.00
DTE Energy Trad	Permit 206	F	54 481	272 517	1 507 345	8 965 791	27.67	43.84
EPCOR Merchant	Permit 187	F	120 006	756 989	4 293 442	32 531 551	35.78	52.79
FB Energy	Permit 309	F	10 112	192 607	243 004	5 497 904	24.03	48.21
Hydro One Net	Permit 25	F	0	25	0	2 041	0.00	83.28

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUN09	JAN09 - JUN09	JUN09	JAN09 - JUN09	JUN09	L12M
Ind Eic Mark Op	Permit 22	N	894 262	1 334 821	0	0	0.00	0.00
Integritys	Permit 250	I	44 997	91 182	890 346	2 150 738	19.79	29.30
Lighthouse Ener	Permit 274	I	96	2 682	2 636	44 110	27.46	16.45
MAG Energy Sol.	Permit 255	I	42 882	348 875	1 371 676	16 681 099	31.99	54.39
Merrill-Lynch	Permit 227	F	17 527	108 979	381 377	2 746 786	21.76	27.41
NextEra Energy	Permit 330	F	7 723	7 723	280 649	280 649	36.34	36.34
Northpoint	Permit 282	I	62 637	160 713	2 025 889	6 088 303	32.34	48.92
Ont Power Gen	Permit 24	F	13	98	283	3 296	22.06	41.09
OPGI/OHIM	Permit 284	I	132 618	725 194	3 698 164	31 943 483	27.18	54.29
		S	17 428	70 403	391 253	2 255 346	22.45	47.60
Powerex Corp.	Permit 116	I	0	207 448	0	10 655 735	0.00	57.39
	Permit 336	I	25 618	69 337	863 622	2 437 031	33.71	35.15
Rainbow	Permit 263	I	5 574	16 964	120 272	633 944	21.58	47.88
Saracen Merchan	Permit 276	I	0	115 403	0	6 560 726	0.00	60.27
Saracen Power	Permit 326	I	19 519	25 142	674 191	825 589	34.54	32.84

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUN09	JAN09 - JUN09	JUN09	JAN09 - JUN09	JUN09	L12M
Sempra LLC	Permit 157	F	0	2 708	0	172 605	0.00	61.78
SESCO	Permit 249	F	711	3 512	20 290	123 551	28.54	52.31
Shell Energy NA	Permit 174	F	1 703	3 106	50 012	77 649	29.37	41.84
Silverhill	Permit 279	F	32 900	207 331	1 225 015	11 221 961	37.23	62.50
TransAlta Ener	Permit 168	F	114 758	1 371 213	3 097 322	61 354 561	26.99	53.01
Twin Cities CAN	Permit 323	F	100 385	280 297	2 225 846	9 596 159	22.17	37.49
Subtotal Firm and Interruptible Exports: Ontario			1 420 864	7 791 438	41 224 341	317 957 453	28.95	50.16
Quebec								
Brookfield EMI	Permit 303	F	149 127	940 797	6 868 883	54 932 080	38.61	64.34
DC Energy	Permit 314	I	0	12	0	555	0.00	46.23
Emera Energy	Permit 217	F	69 513	245 864	1 895 427	8 045 033	27.27	32.72
Hydro-Quebec	Licence 180	F	88 460	584 466	7 230 798	48 564 641	35.64	36.83
	Licence 181	F	16 148	97 478	1 146 676	7 395 078	35.64	36.75
	Licence 182	F	13 473	89 805	994 220	6 739 591	35.64	36.83
	Licence 183	F	24 873	157 219	1 974 216	12 999 557	35.64	36.81
	Licence 184	F	15 218	100 910	1 280 856	8 606 326	35.64	36.82

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUN09	JAN09 - JUN09	JUN09	JAN09 - JUN09	JUN09	L12M
Hydro-Quebec	Permit 20	F	228	824	19 396	67 771	85.07	83.20
	Permit 64	I	1 117 098	5 048 783	49 832 047	394 565 628	44.61	87.72
	Permit 65	F	6 975	17 443	10 836 239	12 372 852	42.31	73.45
MEHQ	Permit 129	I	0	235 637	0	15 904 934	0.00	87.63
	Permit 334	I	173 670	319 567	7 723 776	14 598 734	44.47	45.68
Powerex Corp.	Permit 336	I	0	4 300	0	102 885	0.00	23.93
Silverhill	Permit 279	F	0	187	0	16 851	0.00	113.90
Subtotal Firm and Interruptible Exports: Quebec			1 674 783	7 843 292	89 802 533	584 912 517	42.49	75.80
Saskatchewan								
Northpoint	Permit 282	I	16 028	51 173	448 538	1 421 642	27.98	59.37
Subtotal Firm and Interruptible Exports: Saskatchewan			16 028	51 173	448 538	1 421 642	27.98	59.37
Total Firm and Interruptible Exports:			4 702 008	22 761 149	186 410 765	1 215 872 782	35.57	58.42

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h ²	
			JUN09	JAN09 - JUN09	JUN09	JAN09 - JUN09	JUN09	L12M
Alberta								
Candela Energy	-	P	310	1 409	18 079	88 620	58.32	79.89
Cargill Trading		P	2 721	19 954	134 209	1 183 819	49.32	102.57
CITIGROUP		P	100	3 246	5 405	204 460	54.05	74.75
Constell ECG		P	0	42	0	2 531	0.00	60.25
Enmax Marketing		P	315	17 938	6 519	489 074	20.70	42.36
EPCOR Merchant		P	175	2 720	2 394	138 667	13.68	64.92
Morgan Stanley		P	0	3 159	0	206 664	0.00	65.42
Northpoint		P	28 502	229 435	765 206	7 955 475	26.85	43.75
Powerex Corp.		P	6	61	118	1 319	19.59	40.88
TransAlta Ener		P	7 551	30 220	141 600	923 226	18.75	46.42
TransCan ULC		P	6 829	25 435	140 011	1 113 312	20.50	62.13
Subtotal Purchased Imports: Alberta			46 509	333 619	1 213 541	12 307 167	26.09	51.37

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUN09	JAN09 - JUN09	JUN09	JAN09 - JUN09	JUN09	L12M
British Columbia								
BC Hydro	-	N	-418 270	-2 390 355	0	0	0.00	0.00
		S	64 790	104 793	0	0	0.00	0.00
FortisBC		P	25 469	96 179	325 661	1 869 500	12.79	19.16
Nexen Marketing		P	75	75	500	500	6.67	6.67
Powerex Corp.		P	1 065 055	5 804 493	22 027 299	183 310 039	20.68	42.71
Teck Cominco		P	17 184	50 152	137 953	1 453 254	8.03	37.00
Subtotal Purchased Imports: British Columbia			1 107 783	5 950 899	22 491 413	186 633 293	20.30	42.39
Manitoba								
Manitoba Hydro		N	5 604	9 522	0	0	0.00	0.00
		P	1 851	90 923	32 292	3 749 901	17.45	41.06
Subtotal Purchased Imports: Manitoba			1 851	90 923	32 292	3 749 901	17.45	41.06
New Brunswick								
Emera Energy		P	2 506	72 800	90 091	4 557 844	35.95	73.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUN09	JAN09 - JUN09	JUN09	JAN09 - JUN09	JUN09	L12M
NB Power	-	P	63 939	379 585	2 851 927	21 292 437	44.60	57.58
WPS Canada		P	1 455	7 066	68 202	216 267	46.87	46.01
Subtotal Purchased Imports: New Brunswick			67 900	459 450	3 010 221	26 066 549	44.33	65.36
Nova Scotia								
NS Power Inc.		P	0	80 481	0	5 618 656	0.00	74.84
Subtotal Purchased Imports: Nova Scotia			0	80 481	0	5 618 656	0.00	74.84
Ontario								
2001 RBCP		P	483	5 460	23 426	185 419	48.50	63.70
Allete, Inc.		P	0	100	0	3 977	0.00	74.94
Brookfield EMI		P	1 020	14 165	32 316	494 683	31.68	43.79
Cargill Trading		P	431	228 188	10 802	13 762 107	25.06	55.39
Constell ECG		P	0	4 162	0	243 754	0.00	72.64
Constell NE		P	0	100	0	7 892	0.00	80.55

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUN09	JAN09 - JUN09	JUN09	JAN09 - JUN09	JUN09	L12M
D&W Subway	-	P	1	1	0	0	0.00	0.00
DTE Energy Trad		P	5 440	213 930	194 490	11 448 141	35.75	49.66
EPCOR Merchant		P	69 460	403 224	2 265 136	15 550 402	32.61	46.59
FB Energy		P	0	35 296	0	1 094 922	0.00	68.63
Ind Eic Mark Op		N	35 870	- 375 183	0	0	0.00	0.00
Integrty		P	0	13 211	0	688 765	0.00	55.23
Lighthouse Ener		P	0	600	0	14 414	0.00	22.24
MAG Energy Sol.		P	21 737	76 526	781 529	2 915 506	35.95	51.98
Manitoba Hydro		P	37 214	538 062	927 849	19 136 925	24.93	42.41
Merrill-Lynch		P	0	5 285	0	176 517	0.00	44.27
NextEra Energy		P	1 609	1 609	58 380	58 380	36.28	36.28
Northpoint		P	17 222	41 079	756 251	1 167 312	43.91	39.98
OPGI/OHIM		P	4 461	196 769	98 100	8 160 656	21.99	38.23
		S	0	11 415	0	372 180	0.00	31.48
Powerex Corp.		P	28 311	69 453	973 237	2 704 255	34.38	51.16

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUN09	JAN09 - JUN09	JUN09	JAN09 - JUN09	JUN09	L12M
Rainbow	-	P	0	1 560	0	60 000	0.00	49.13
Saracen Merchan		P	0	16 948	0	1 065 991	0.00	62.90
Saracen Power		P	10 216	21 031	378 333	770 511	37.03	36.64
Sempra LLC		P	0	247	0	6 162	0.00	42.54
SESCO		P	543	1 093	24 993	67 636	46.03	80.73
Shell Energy NA		P	0	75	0	7 012	0.00	93.49
Silverhill		P	11 255	30 044	312 401	1 152 910	27.76	62.46
TransAlta Ener		P	7 471	33 171	241 865	1 108 734	32.37	68.44
Subtotal Purchased Imports: Ontario			216 874	1 951 389	7 079 110	82 052 984	32.64	51.35
Quebec								
Brookfield EMI		P	0	192	0	11 978	0.00	80.61
DC Energy		P	0	12	0	153	0.00	12.75
Emera Energy		P	876	1 561	13 118	40 668	14.98	26.05
Hydro-Quebec		P	38 998	551 906	720 758	41 330 377	18.48	63.12

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUN09	JAN09 - JUN09	JUN09	JAN09 - JUN09	JUN09	L12M
MEHQ	-	P	56 551	61 760	2 175 001	2 367 551	38.46	43.33
Powerex Corp.		P	1	22 921	23	1 642 680	22.54	69.80
Silverhill		P	0	197	0	17 998	0.00	106.03
Subtotal Purchased Imports: Quebec			96 426	638 549	2 908 900	45 411 405	30.17	62.20
Saskatchewan								
Northpoint		P	17 933	227 101	387 890	7 529 361	21.63	39.59
TransAlta Ener		P	0	91	0	4 070	0.00	87.01
Subtotal Purchased Imports: Saskatchewan			17 933	227 192	387 890	7 533 431	21.63	39.64
Total Purchased Imports:			1 555 276	9 732 503	37 123 366	369 373 386	23.87	48.10

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 3A Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUN09	JAN09 - JUN09	JUN09	JAN09 - JUN09	JUN09	L12M
Alaska	British Columbia	93	681	6 666	48 754	71.58	71.72
Subtotal Exports: Alaska		93	681	6 666	48 754	71.58	71.72
Arizona	British Columbia	1 613	29 753	86 712	1 769 155	53.76	74.97
Subtotal Exports: Arizona		1 613	29 753	86 712	1 769 155	53.76	74.97
California	British Columbia	252 519	1 185 884	9 219 054	55 089 968	36.51	67.16
Subtotal Exports: California		252 519	1 185 884	9 219 054	55 089 968	36.51	67.16
Idaho	British Columbia	551	4 077	28 845	184 205	52.35	64.14
Subtotal Exports: Idaho		551	4 077	28 845	184 205	52.35	64.14
Illinois	Ontario	0	9 468	0	435 207	0.00	52.85
Subtotal Exports: Illinois		0	9 468	0	435 207	0.00	52.85
Indiana	Alberta	0	176	0	6 816	0.00	55.46
	British Columbia	473	1 715	22 735	90 724	48.07	85.46
	Ontario	0	2 948	0	131 459	0.00	74.65
Subtotal Exports: Indiana		473	4 839	22 735	228 999	48.07	76.88
Maine	New Brunswick	173 349	869 996	9 762 028	52 444 959	53.90	66.65
	Nova Scotia	13 467	28 976	623 725	1 509 720	46.32	52.10
Subtotal Exports: Maine		186 816	898 972	10 385 753	53 954 679	53.36	66.39
Massachusetts	Ontario	0	2 258	0	156 408	0.00	75.02
	Quebec	0	12	0	555	0.00	46.23
Subtotal Exports: Massachusetts		0	2 270	0	156 963	0.00	74.98
Michigan	Ontario	861 195	3 753 779	24 131 346	136 526 162	28.02	43.50

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3A
Export Sales Summary Report
by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUN09	JAN09 - JUN09	JUN09	JAN09 - JUN09	JUN09	L12M
Michigan	Quebec	5 724	7 640	323 961	437 147	56.60	91.79
Subtotal Exports: Michigan		866 919	3 761 419	24 455 307	136 963 310	28.21	44.69
Minnesota	Ontario	30 135	105 901	885 436	3 611 486	26.29	38.11
Subtotal Exports: Minnesota		30 135	105 901	885 436	3 611 486	26.29	38.11
Missouri	Ontario	55 186	402 688	1 739 216	14 926 644	31.52	40.29
Subtotal Exports: Missouri		55 186	402 688	1 739 216	14 926 644	31.52	40.29
Montana	British Columbia	25 849	77 597	591 450	2 204 443	22.88	51.40
Subtotal Exports: Montana		25 849	77 597	591 450	2 204 443	22.88	51.40
ND/Minn	Manitoba	932 404	3 609 963	31 188 103	149 063 031	33.45	43.36
Subtotal Exports: ND/Minn		932 404	3 609 963	31 188 103	149 063 031	33.45	43.36
Nevada	British Columbia	2 786	22 823	116 309	1 049 456	41.75	80.76
Subtotal Exports: Nevada		2 786	22 823	116 309	1 049 456	41.75	80.76
New England	New Brunswick	1 400	12 317	41 723	571 175	29.80	46.37
	Ontario	43 481	151 314	1 346 706	7 717 014	30.97	55.19
	Quebec	964 793	4 243 648	52 361 568	326 416 392	47.47	83.25
Subtotal Exports: New England		1 009 674	4 407 279	53 749 996	334 704 580	46.74	82.44
New Mexico	British Columbia	324	13 964	15 028	742 636	46.38	76.79
Subtotal Exports: New Mexico		324	13 964	15 028	742 636	46.38	76.79
New York	Alberta	0	100	0	199	0.00	1.99
	Ontario	363 708	2 750 422	10 744 144	128 633 218	29.54	56.77
	Quebec	538 839	2 544 231	24 230 733	172 494 180	35.52	80.68
Subtotal Exports: New York		902 547	5 294 753	34 974 877	301 127 596	33.11	66.63

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A

Export Sales Summary Report

by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUN09	JAN09 - JUN09	JUN09	JAN09 - JUN09	JUN09	L12M
North Dakota	Alberta	1 441	43 990	24 177	1 337 478	16.78	31.88
	Saskatchewan	16 028	51 173	448 538	1 421 642	27.98	59.37
Subtotal Exports: North Dakota		17 469	95 163	472 715	2 759 120	27.06	51.00
Ohio	Ontario	96	2 682	2 636	44 110	27.46	16.45
Subtotal Exports: Ohio		96	2 682	2 636	44 110	27.46	16.45
Oregon	British Columbia	2 863	100 324	18 701	5 758 855	6.53	73.12
Subtotal Exports: Oregon		2 863	100 324	18 701	5 758 855	6.53	73.12
Pennsylvania	British Columbia	0	423	0	17 512	0.00	41.40
	Ontario	56 951	417 371	2 131 853	20 277 840	37.43	57.11
Subtotal Exports: Pennsylvania		56 951	417 794	2 131 853	20 295 352	37.43	57.10
Texas	Ontario	10 112	192 607	243 004	5 497 904	24.03	48.21
Subtotal Exports: Texas		10 112	192 607	243 004	5 497 904	24.03	48.21
Utah	British Columbia	1 363	4 167	52 471	201 087	38.50	78.72
Subtotal Exports: Utah		1 363	4 167	52 471	201 087	38.50	78.72
Vermont	Quebec	165 427	1 047 761	12 886 271	85 564 243	35.65	37.11
Subtotal Exports: Vermont		165 427	1 047 761	12 886 271	85 564 243	35.65	37.11
Washington	Alberta	3 763	80 738	91 468	2 906 692	24.31	43.09
	British Columbia	175 886	983 816	3 031 105	36 367 048	17.23	52.00
Subtotal Exports: Washington		179 649	1 064 554	3 122 573	39 273 739	17.38	51.55
Wyoming	British Columbia	189	3 766	15 054	217 259	79.65	96.53
Subtotal Exports: Wyoming		189	3 766	15 054	217 259	79.65	96.53
Total Exports		4 702 008	22 761 149	186 410 765	1 215 872 782	35.57	58.42

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3B
Import Purchases Summary Report
by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUN09	JAN09 - JUN09	JUN09	JAN09 - JUN09	JUN09	L12M
Arizona	British Columbia	2 216	95 978	36 294	2 530 417	16.38	33.22
Subtotal Imports: Arizona		2 216	95 978	36 294	2 530 417	16.38	33.22
California	British Columbia	112	147 898	7 123	1 771 258	63.60	37.86
Subtotal Imports: California		112	147 898	7 123	1 771 258	63.60	37.86
Idaho	British Columbia	105	21 580	1 183	561 486	11.27	30.80
Subtotal Imports: Idaho		105	21 580	1 183	561 486	11.27	30.80
Illinois	Ontario	0	1 560	0	60 000	0.00	49.13
Subtotal Imports: Illinois		0	1 560	0	60 000	0.00	49.13
Indiana	Alberta	6	61	118	1 319	19.59	40.88
	British Columbia	1 593	3 384	31 314	63 922	19.66	18.01
	Ontario	0	8 298	0	312 985	0.00	52.58
	Saskatchewan	0	91	0	4 070	0.00	87.01
Subtotal Imports: Indiana		1 599	11 834	31 431	382 296	19.66	48.56
Maine	New Brunswick	67 900	459 450	3 010 221	26 066 549	44.33	65.36
Subtotal Imports: Maine		67 900	459 450	3 010 221	26 066 549	44.33	65.36
Massachusetts	Ontario	5 758	9 595	256 678	443 107	44.58	52.36
Subtotal Imports: Massachusetts		5 758	9 595	256 678	443 107	44.58	52.36
Michigan	Ontario	98 442	1 271 673	3 035 765	51 466 024	30.84	45.44
	Quebec	0	1 679	0	58 439	0.00	47.06
Subtotal Imports: Michigan		98 442	1 273 352	3 035 765	51 524 462	30.84	45.45
Minnesota	Alberta	2 721	19 954	134 209	1 183 819	49.32	102.57

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) —		Revenue (CAN\$) ¹ —		CANS/MW.h ²	
		JUN09	JAN09 - JUN09	JUN09	JAN09 - JUN09	JUN09	L12M
Minnesota	Ontario	431	246 753	10 802	13 990 046	25.06	55.28
Subtotal Imports: Minnesota		3 152	266 707	145 012	15 173 865	46.01	58.43
Missouri	Ontario	0	10 486	0	411 821	0.00	43.45
Subtotal Imports: Missouri		0	10 486	0	411 821	0.00	43.45
Montana	British Columbia	35 841	231 326	551 314	6 333 590	15.38	37.87
Subtotal Imports: Montana		35 841	231 326	551 314	6 333 590	15.38	37.87
ND/Minn	Manitoba	1 851	90 923	32 292	3 749 901	17.45	41.06
Subtotal Imports: ND/Minn		1 851	90 923	32 292	3 749 901	17.45	41.06
Nebraska	British Columbia	0	13	0	0	0.00	0.00
Subtotal Imports: Nebraska		0	13	0	0	0.00	0.00
Nevada	British Columbia	562	40 238	6 093	810 761	10.84	27.48
Subtotal Imports: Nevada		562	40 238	6 093	810 761	10.84	27.48
New England	Quebec	52 796	96 410	2 012 336	6 205 806	38.12	58.38
Subtotal Imports: New England		52 796	96 410	2 012 336	6 205 806	38.12	58.38
New Mexico	British Columbia	1 254	50 514	20 367	1 088 887	16.24	26.06
Subtotal Imports: New Mexico		1 254	50 514	20 367	1 088 887	16.24	26.06
New York	Alberta	0	3 159	0	206 664	0.00	65.42
	Ontario	99 234	283 281	3 332 755	11 485 956	33.58	61.58
	Quebec	43 598	540 399	895 894	39 143 411	20.55	63.08
Subtotal Imports: New York		142 832	826 839	4 228 649	50 836 030	29.61	62.42
North Dakota	Alberta	13 089	120 424	379 344	3 722 238	28.98	35.59

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B
Import Purchases Summary Report
by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUN09	JAN09 - JUN09	JUN09	JAN09 - JUN09	JUN09	L12M
North Dakota	Saskatchewan	17 933	226 441	387 890	7 508 954	21.63	39.60
Subtotal Imports: North Dakota		31 022	346 865	767 234	11 231 193	24.73	38.25
Oregon	British Columbia	123 696	332 622	1 749 549	7 219 841	14.14	27.61
Subtotal Imports: Oregon		123 696	332 622	1 749 549	7 219 841	14.14	27.61
Pennsylvania	British Columbia	0	493	0	12 838	0.00	-1.50
	Nova Scotia	0	80 481	0	5 618 656	0.00	74.84
	Ontario	12 764	83 931	427 674	2 760 197	33.51	40.23
Subtotal Imports: Pennsylvania		12 764	164 905	427 674	8 391 690	33.51	62.70
Texas	Ontario	0	35 296	0	1 094 922	0.00	68.63
Subtotal Imports: Texas		0	35 296	0	1 094 922	0.00	68.63
Utah	British Columbia	204	29 048	5 353	1 217 024	26.24	46.35
Subtotal Imports: Utah		204	29 048	5 353	1 217 024	26.24	46.35
Vermont	Ontario	245	516	15 435	27 927	63.00	64.42
	Quebec	32	61	669	3 749	20.92	123.00
Subtotal Imports: Vermont		277	577	16 104	31 677	58.14	78.09
Washington	Alberta	30 693	190 021	699 870	7 193 126	22.80	53.02
	British Columbia	940 697	4 979 456	20 063 202	164 696 093	21.33	44.33
	Saskatchewan	0	660	0	20 406	0.00	30.92
Subtotal Imports: Washington		971 390	5 170 137	20 763 072	171 909 625	21.37	44.71
Wyoming	British Columbia	1 503	18 349	19 621	327 178	13.05	22.84
Subtotal Imports: Wyoming		1 503	18 349	19 621	327 178	13.05	22.84
Total Imports		1 555 276	9 732 503	37 123 366	369 373 386	23.87	48.10

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 4 Source of Production Report Canadian Exports

Fuel Type	JUN09		
	Energy (MW.h)	Revenue (CAN\$)	CAN\$/MW.h
Hydraulic	1 223 724	42 121 781	34.42
Imported Coal	6 390	545 419	85.36
Natural Gas	147	4 918	33.43
Other	1 140 566	34 777 887	30.49
Total	2 370 826	77 450 006	32.67

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	JUN09		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h ¹
2001 RBCP	Other	Permit 315	46 949	1 148 953	24.47
		Subtotal	46 949	1 148 953	24.47
	Subtotal		46 949	1 148 953	24.47
Allete, Inc.	Other	Permit 261	3 067	74 520	24.29
		Subtotal	3 067	74 520	24.29
	Subtotal		3 067	74 520	24.29
BC Hydro	Hydraulic	Permit 298	93	6 666	71.58
		Permit 337	25 251	0	0.00
	Subtotal		25 344	6 666	0.26
	Subtotal		25 344	6 666	0.26
Brookfield EMI	Hydraulic	Permit 303	113 040	5 364 942	47.46
		Subtotal	113 040	5 364 942	47.46
	Other	Permit 303	123 026	4 262 554	34.65
	Subtotal		123 026	4 262 554	34.65
	Subtotal		236 066	9 627 495	40.78
Bruce Power	Other	Permit 299	25 849	671 315	25.97
		Subtotal	25 849	671 315	25.97
	Subtotal		25 849	671 315	25.97
Cargill Trading	Other	Permit 204	29 174	881 842	30.23
		Subtotal	29 174	881 842	30.23
	Subtotal		29 174	881 842	30.23

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5 Source of Production Report by Exporter

JUN09					
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h
DTE Energy Trad	Other	Permit 206	54 481	1 507 345	27.67
	Subtotal		54 481	1 507 345	27.67
Emera Energy	Subtotal		54 481	1 507 345	27.67
	Other	Permit 217	173 078	5 551 045	32.07
	Subtotal		173 078	5 551 045	32.07
Integritys	Subtotal		173 078	5 551 045	32.07
	Other	Permit 250	44 997	890 346	19.79
	Subtotal		44 997	890 346	19.79
Lighthouse Ener	Subtotal		44 997	890 346	19.79
	Other	Permit 274	96	2 636	27.46
	Subtotal		96	2 636	27.46
MAG Energy Sol.	Subtotal		96	2 636	27.46
	Other	Permit 255	42 882	1 371 676	31.99
	Subtotal		42 882	1 371 676	31.99
Manitoba Hydro	Subtotal		42 882	1 371 676	31.99
	Hydraulic	Permit 33	86 638	2 355 054	27.18
		Permit 34	65 833	1 803 593	27.40
		Permit 35	7 194	308 204	42.84
		Permit 144	17 585	1 615 783	91.88
		Permit 155	16 065	757 625	47.16
		Permit 224	303 512	13 008 914	42.86
		Permit 269	434 329	11 276 928	25.96

Footnotes:
1. Revenue figures are for illustrative purposes only and

TABLE 5

Source of Production Report

by Exporter

Exporter	Fuel Type	Authorization	JUN09		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h ¹
Manitoba Hydro		Subtotal	931 156	31 126 101	33.43
	Natural Gas	Permit 33	14	372	27.18
		Permit 34	10	285	27.40
		Permit 35	1	49	42.83
		Permit 144	3	255	91.87
		Permit 155	3	120	47.17
		Permit 224	48	2 055	42.86
		Permit 269	69	1 782	25.96
		Subtotal	147	4 918	33.43
		Other	Permit 33	59	1 603
Permit 34	45		1 228	27.40	
Permit 35	5		210	42.84	
Permit 144	12		1 100	91.88	
Permit 155	11		516	47.16	
Permit 224	207		8 857	42.86	
Permit 269	296		7 677	25.96	
Subtotal	634		21 191	33.43	
Subtotal	931 937		31 152 210	33.43	
Merrill-Lynch	Other	Permit 227	17 527	381 377	21.76
		Subtotal	17 527	381 377	21.76
	Subtotal	17 527	381 377	21.76	

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5
Source of Production Report
by Exporter

Exporter	Fuel Type	Authorization	JUN09		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
NB Power Gen.	Imported Coal	Permit 295	6 390	545 419	85.36
		Subtotal	6 390	545 419	85.36
	Other	Permit 295	39 621	3 382 053	85.36
		Subtotal	39 621	3 382 053	85.36
	Subtotal		46 011	3 927 471	85.36
NextEra Energy	Other	Permit 330	7 723	280 649	36.34
		Subtotal	7 723	280 649	36.34
	Subtotal		7 723	280 649	36.34
Ont Power Gen	Other	Permit 24	13	283	22.05
		Subtotal	13	283	22.05
	Subtotal		13	283	22.05
OPG/OETIC	Other	Permit 284	132 618	3 698 164	27.89
		Subtotal	132 618	3 698 164	27.89
	Subtotal		132 618	3 698 164	27.89
Powerex Corp.	Hydraulic	Permit 336	55 690	3 316 807	59.56
		Subtotal	55 690	3 316 807	59.56
	Other	Permit 336	338 788	8 573 065	25.31
		Subtotal	338 788	8 573 065	25.31
	Subtotal		394 478	11 889 872	30.14

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report
by Exporter

Exporter	Fuel Type	Authorization	JUN09		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Rainbow	Other	Permit 263	5 574	120 272	21.58
	Subtotal		5 574	120 272	21.58
	Subtotal		5 574	120 272	21.58
Saracen Power	Other	Permit 326	19 519	674 191	34.54
	Subtotal		19 519	674 191	34.54
	Subtotal		19 519	674 191	34.54
Shell Energy NA	Other	Permit 174	1 703	50 012	29.37
	Subtotal		1 703	50 012	29.37
	Subtotal		1 703	50 012	29.37
Silverhill	Other	Permit 279	32 900	1 225 016	37.23
	Subtotal		32 900	1 225 016	37.23
	Subtotal		32 900	1 225 016	37.23
Teck Cominco	Hydraulic	Permit 244	95 480	2 166 015	22.69
	Subtotal		95 480	2 166 015	22.69
	Subtotal		95 480	2 166 015	22.69
TransCan Energy	Other	Permit 271	346	9 384	27.12
	Subtotal		346	9 384	27.12
	Subtotal		346	9 384	27.12
WPS Canada	Hydraulic	Permit 321	3 014	141 251	46.87
	Subtotal		3 014	141 251	46.87
	Subtotal		3 014	141 251	46.87

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

2A1
MT76
552

National Energy
Board



Office national
de l'énergie

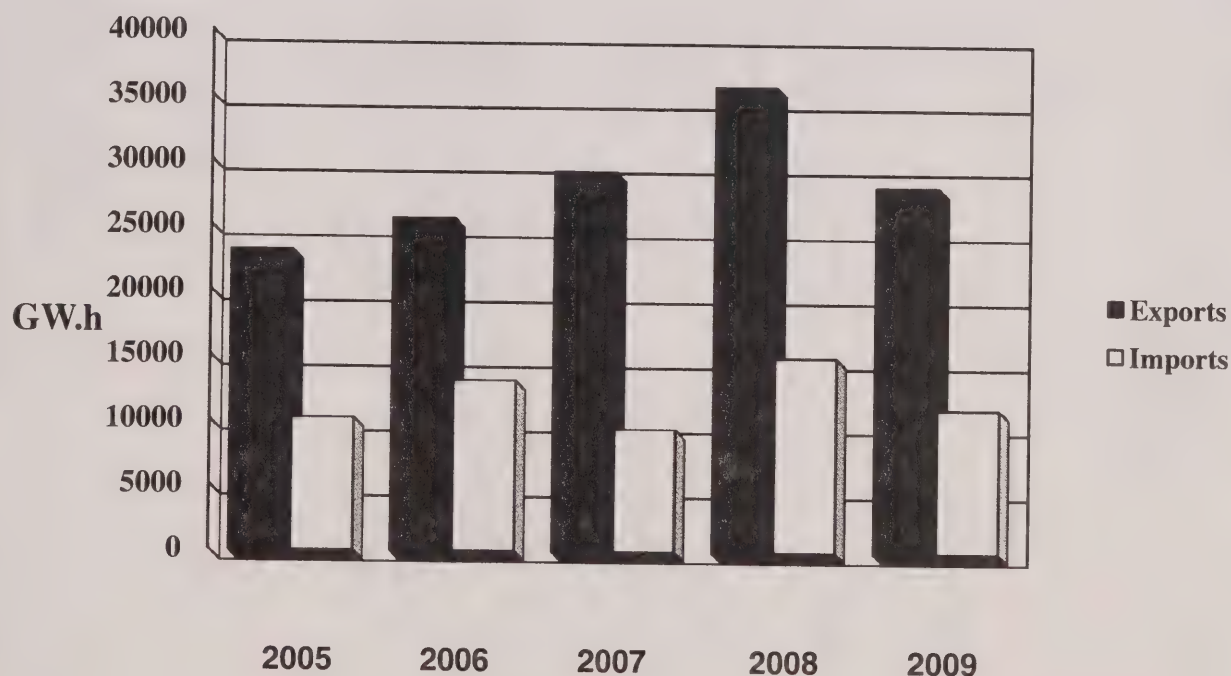
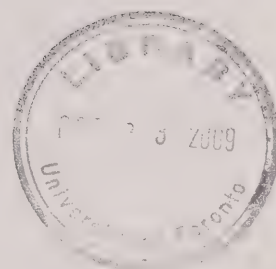
Electricity Exports and Imports

Monthly Statistics for

July 2009

Exports: **5446** GW.h

Imports: **1339** GW.h



January - July

(Year Totals)

Canada

TABLE 1

Exports and Imports of Electricity

Summary: Canada

JULY 2009

Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
	JUL09	JAN09 - JUL09	JUL09	JAN09 - JUL09	JUL09	L12M
Exports of Electric Energy						
Firm	2 387 261	12 483 817	95 283 205	634 257 401	32.17	47.73
Interruptible	3 058 318	15 722 911	115 535 500	762 191 327	37.62	54.61
Non-Revenue/Inadvertant	- 383 057	-1 337 542	0	0	0.00	0.00
Service	21 690	196 886	505 881	2 761 227	23.32	23.80
Total Exports	5 084 212	27 066 072	211 324 586	1 399 209 955	37.83	55.45
Total Sales - Firm and Interruptible	5 445 579	28 206 728	210 818 705	1 396 448 728	35.23	51.71
Imports of Electric Energy						
Non-Revenue/Inadvertant	- 349 745	-3 105 761	0	0	0.00	0.00
Purchase	1 338 816	11 071 448	41 660 885	413 528 285	31.12	45.33
Service	0	116 208	0	372 180	0.00	2.47
Total Imports	989 071	8 081 896	41 660 885	413 900 464	42.12	62.51
Excess of Exports Over Imports	4 095 141	18 984 176	169 663 701	985 309 490		
Number of Export Licences:	6					
Number of Export Permits/Orders:	172					
	178					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

Mary-Jane Sam
Statistical Research Officer,
Commodities Business Unit
National Energy Board
(403) 299-3706

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUL09	JAN09 - JUL09	JUL09	JAN09 - JUL09	JUL09	L12M
Alberta								
Cargill Trading	Permit 204	F	0	15	0	285	0.00	55.92
Enmax Marketing	Permit 278	I	2 378	6 230	66 594	205 113	28.00	36.22
EPCOR Merchant	Permit 186	I	12 716	60 942	362 299	2 055 666	28.49	37.51
Merrill-Lynch	Permit 227	F	0	100	0	199	0.00	1.99
Northpoint	Permit 282	I	10 480	63 754	391 239	2 087 932	37.33	38.17
Powerex Corp.	Permit 116	I	0	176	0	6 816	0.00	63.04
TransCan ULC	Permit 271	I	500	19 861	15 149	730 457	30.30	42.60
Subtotal Firm and Interruptible Exports: Alberta			26 074	151 078	835 282	5 086 466	32.04	38.60
British Columbia								
BC H/TC	Permit 335	N	- 455 698	- 455 698	0	0	0.00	0.00
BC Hydro	Permit 127	N	0	- 2 262 462	0	0	0.00	0.00
		S	0	40 003	0	0	0.00	0.00
	Permit 192	N	0	185 885	0	0	0.00	0.00
	Permit 298	F	66	747	4 707	53 461	71.58	71.72

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUL09	JAN09 - JUL09	JUL09	JAN09 - JUL09	JUL09	L12M
BC Hydro	Permit 335	N	0	- 421 638	0	0	0.00	0.00
		S	0	64 790	0	0	0.00	0.00
	Permit 337	I	166	166	5 850	5 850	35.24	35.24
		N	744	2 208	0	0	0.00	0.00
Northpoint	Treaty	N	15 068	212 541	0	0	0.00	0.00
	Permit 282	I	0	562	0	29 125	0.00	59.24
Powerex Corp.	Permit 118	I	0	842 579	0	42 492 873	0.00	65.55
	Permit 119	F	0	193 842	0	14 756 524	0.00	77.12
	Permit 336	F	54 367	166 638	3 626 886	10 524 100	66.71	63.16
		I	469 225	1 260 405	20 894 158	45 095 550	44.53	35.78
Teck Cominco	Permit 244	F	102 376	590 251	3 716 770	19 602 649	36.31	47.20
Subtotal Firm and Interruptible Exports: British Columbia			626 199	3 055 190	28 248 371	132 560 132	45.11	56.86
Manitoba								
Manitoba Hydro	Permit 33	F	119 319	253 247	2 928 700	5 915 235	24.55	26.90
	Permit 34	F	89 632	190 950	2 197 587	4 472 186	24.52	26.94
	Permit 35	F	2 250	61 624	58 679	1 414 081	26.08	36.11
	Permit 144	F	18 400	121 297	1 562 504	10 886 222	84.92	87.85
	Permit 155	F	14 731	123 223	680 137	7 362 202	46.17	60.00
	Permit 224	F	358 969	1 615 827	12 602 626	81 680 661	35.11	54.53

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUL09	JAN09 - JUL09	JUL09	JAN09 - JUL09	JUL09	L12M
Manitoba Hydro	Permit 259	F	394	5 025	32 545	323 812	82.58	65.87
	Permit 269	I	521 232	2 363 691	10 303 089	67 373 809	19.77	33.90
		N	3 533	13 505	0	0	0.00	0.00
	Permit 273	F	0	6	0	689	0.00	113.51
Subtotal Firm and Interruptible Exports: Manitoba			1 124 927	4 734 890	30 365 867	179 428 898	26.99	40.79
New Brunswick								
Brookfield EMI	Permit 303	F	0	12 317	0	571 175	0.00	46.37
Emera Energy	Permit 216	I	0	67 286	0	4 282 358	0.00	68.93
	Permit 217	F	166 566	556 446	5 448 079	20 632 221	32.71	46.82
Fraser Inc.	Permit 225	F	19 605	161 595	1 968 468	15 202 421	100.41	85.20
NB Power	Permit 295	I	53 263	296 032	3 996 104	22 519 336	67.81	74.98
WPS Canada	Permit 321	F	4 137	32 209	236 746	1 458 021	57.22	46.80
Subtotal Firm and Interruptible Exports: New Brunswick			243 571	1 125 884	11 649 397	64 665 530	46.25	61.81
Nova Scotia								
NS Power Inc.	Permit 332	I	0	28 976	0	1 509 720	0.00	52.10
Subtotal Firm and Interruptible Exports: Nova Scotia			0	28 976	0	1 509 720	0.00	52.10

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUL09	JAN09 - JUL09	JUL09	JAN09 - JUL09	JUL09	L12M
Ontario								
2001 RBCP	Permit 315	F	60 433	629 023	1 416 238	26 050 234	23.43	44.56
Allete, Inc.	Permit 261	F	4 576	21 536	100 979	664 458	22.07	37.32
Brookfield EMI	Permit 303	F	117 451	740 657	3 377 509	29 468 711	28.76	45.96
Bruce Power	Permit 299	F	70 294	338 879	1 859 314	14 438 031	26.45	42.81
Cargill Trading	Permit 204	F	114 666	157 194	2 885 739	4 169 039	25.17	26.64
CITIGROUP	Permit 308	I	45	19 655	1 266	1 483 704	28.13	66.27
Constell ECG	Permit 138	I	231 557	1 501 164	5 331 653	45 823 473	23.03	35.07
Constell NE	Permit 265	I	2 068	14 331	65 373	302 612	31.61	21.12
D&W Subway	Permit 26	F	4	48	0	0	0.00	0.00
DTE Energy Trad	Permit 206	F	9 009	281 526	175 232	9 141 023	19.45	41.65
EPCOR Merchant	Permit 187	F	127 850	884 839	4 390 585	36 922 136	34.34	47.66
FB Energy	Permit 309	F	11 068	203 675	263 255	5 761 160	23.79	33.44
Hydro One Net	Permit 25	F	0	25	0	2 041	0.00	83.28

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUL09	JAN09 - JUL09	JUL09	JAN09 - JUL09	JUL09	L12M
Ind Elc Mark Op	Permit 22	N	53 296	1 388 117	0	0	0.00	0.00
Integritys	Permit 250	I	0	91 182	0	2 150 738	0.00	28.42
	Permit 340	I	21 995	21 995	403 332	403 332	18.34	18.34
Lighthouse Ener	Permit 274	I	566	3 248	16 433	60 544	29.03	18.64
MAG Energy Sol.	Permit 255	I	59 439	408 314	1 855 828	18 536 926	31.22	51.01
Merrill-Lynch	Permit 227	F	3 382	112 361	56 638	2 803 424	16.75	26.90
NextEra Energy	Permit 330	F	7 108	14 831	176 439	457 088	24.82	30.82
Northpoint	Permit 282	I	53 803	214 516	1 165 063	7 253 366	21.65	44.08
Ont Power Gen	Permit 24	F	13	112	248	3 544	18.60	38.44
OPGI/OHIM	Permit 284	I	199 370	924 564	5 404 736	37 348 219	26.61	47.71
		S	21 690	92 093	505 881	2 761 227	23.32	42.29
Powerex Corp.	Permit 116	I	0	207 448	0	10 655 735	0.00	55.65
	Permit 336	I	53 989	123 326	1 320 878	3 757 909	24.47	30.47
Rainbow	Permit 263	I	75	17 039	1 989	635 934	26.52	47.26
Saracen Merchan	Permit 276	I	0	115 403	0	6 560 726	0.00	55.89
Saracen Power	Permit 326	I	25 982	51 124	626 964	1 452 553	24.13	28.41

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUL09	JAN09 - JUL09	JUL09	JAN09 - JUL09	JUL09	L12M
Sempra LLC	Permit 157	F	0	2 708	0	172 605	0.00	63.43
SESCO	Permit 249	F	200	3 712	875	124 426	4.38	48.05
Shell Energy NA	Permit 174	F	2 593	5 699	60 502	138 152	23.33	26.31
Silverhill	Permit 279	F	17 802	225 133	545 961	11 767 922	30.67	59.14
TransAlta Ener	Permit 168	F	283 926	1 655 139	6 803 102	68 157 663	23.96	46.97
Twin Cities CAN	Permit 323	F	152 938	433 235	4 744 622	14 340 781	31.02	35.88
Subtotal Firm and Interruptible Exports: Ontario			1 632 201	9 423 639	43 050 754	361 008 207	26.32	44.77
Quebec								
Brookfield EMI	Permit 303	F	166 223	1 107 020	7 147 867	62 079 948	36.21	57.48
DC Energy	Permit 314	I	0	12	0	555	0.00	46.23
Emera Energy	Permit 217	F	97 494	343 358	2 218 965	10 263 997	22.76	29.89
Hydro-Quebec	Licence 180	F	92 230	676 696	7 337 056	55 901 698	35.51	37.19
	Licence 181	F	17 042	114 520	1 174 042	8 569 119	35.51	37.12
	Licence 182	F	14 166	103 971	1 015 031	7 754 622	35.51	37.19
	Licence 183	F	25 581	182 800	1 991 818	14 991 376	35.51	37.16
	Licence 184	F	16 003	116 913	1 303 839	9 910 165	35.51	37.19

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUL09	JAN09 - JUL09	JUL09	JAN09 - JUL09	JUL09	L12M
Hydro-Quebec	Permit 20	F	228	1 052	19 396	87 167	85.07	83.48
	Permit 64	I	1 131 326	6 180 109	55 237 766	397 272 468	48.83	71.73
	Permit 65	F	24 169	41 612	11 153 518	45 243 877	31.08	66.54
MEHQ	Permit 129	I	0	235 637	0	15 904 934	0.00	83.13
	Permit 334	I	186 839	506 406	7 490 126	22 088 860	40.09	43.62
Powerex Corp.	Permit 336	I	3 200	7 500	93 969	196 854	29.37	26.25
Silverhill	Permit 279	F	0	187	0	16 851	0.00	113.90
Subtotal Firm and Interruptible Exports: Quebec			1 774 501	9 617 793	96 183 393	650 282 491	43.78	63.56
Saskatchewan								
Northpoint	Permit 282	I	18 105	69 278	485 641	1 907 283	26.82	35.49
Subtotal Firm and Interruptible Exports: Saskatchewan			18 105	69 278	485 641	1 907 283	26.82	35.49
Total Firm and Interruptible Exports:			5 445 579	28 206 728	210 818 705	1 396 448 728	35.23	51.71

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUL09	JAN09 - JUL09	JUL09	JAN09 - JUL09	JUL09	L12M
Alberta								
Candela Energy	-	P	320	1 729	25 312	113 932	79.10	69.80
Cargill Trading		P	4 768	24 722	265 051	1 448 870	55.59	102.22
CITIGROUP		P	150	3 396	6 010	210 470	40.07	73.31
Constell ECG		P	0	42	0	2 531	0.00	60.25
Enmax Marketing		P	1 936	19 874	67 641	556 715	34.94	38.25
EPCOR Merchant		P	50	2 770	1 403	140 070	28.05	63.97
Morgan Stanley		P	0	3 159	0	206 664	0.00	65.42
Northpoint		P	67 053	296 488	1 712 382	9 667 856	25.54	41.11
Powerex Corp.		P	101	184	3 213	4 978	31.81	37.83
TransAlta Ener		P	17 473	47 693	530 416	1 453 642	30.36	41.13
TransCan ULC		P	5 804	31 239	264 119	1 377 431	45.51	61.57
Subtotal Purchased Imports: Alberta			97 655	431 296	2 875 546	15 183 158	29.45	47.95

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUL09	JAN09 - JUL09	JUL09	JAN09 - JUL09	JUL09	L12M
British Columbia								
BC H/TC	-	N	- 457 057	- 457 057	0	0	0.00	0.00
BC Hydro		N	48 768	-2 341 587	0	0	0.00	0.00
		S	0	104 793	0	0	0.00	0.00
FortisBC		P	8 778	104 957	243 159	2 112 659	27.70	20.23
Nexen Marketing		P	70	145	- 510	-10	-7.29	-0.07
Powerex Corp.		P	838 818	6 643 419	26 193 800	211 950 860	31.23	40.78
Teck Cominco		P	19	50 171	746	1 454 000	39.26	47.15
Subtotal Purchased Imports: British Columbia			847 685	6 798 692	26 437 195	215 517 509	31.19	40.66
Manitoba								
Manitoba Hydro		N	0	9 522	0	0	0.00	0.00
		P	1 851	92 774	160 870	3 910 771	86.91	41.04
Subtotal Purchased Imports: Manitoba			1 851	92 774	160 870	3 910 771	86.91	41.04

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h ²	
			JUL09	JAN09 - JUL09	JUL09	JAN09 - JUL09	JUL09	L12M
New Brunswick								
Enera Energy	-	P	2 046	74 846	75 694	4 633 538	37.00	70.12
NB Power		P	53 101	432 686	2 380 159	23 672 596	44.82	56.26
Powerex Corp.		P	100	100	1 795	1 795	17.95	17.95
WPS Canada		P	1 177	8 243	67 351	283 618	57.22	46.65
Subtotal Purchased Imports: New Brunswick			56 424	515 874	2 524 998	28 591 547	44.75	62.55
Nova Scotia								
NS Power Inc.		P	24 557	105 038	1 181 868	6 800 524	48.13	68.66
Subtotal Purchased Imports: Nova Scotia			24 557	105 038	1 181 868	6 800 524	48.13	68.66
Ontario								
2001 RBCP		P	6 658	12 118	207 534	392 954	31.17	45.73
Allete, Inc.		P	0	100	0	3 977	0.00	39.68
Brookfield EMI		P	2 569	16 734	53 997	548 680	21.02	41.02

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the

last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUL09	JAN09 - JUL09	JUL09	JAN09 - JUL09	JUL09	L12M
Cargill Trading	-	P	0	228 188	0	13 762 107	0.00	54.87
Constell ECG		P	0	4 162	0	243 754	0.00	69.78
Constell NE		P	0	100	0	7 892	0.00	74.27
D&W Subway		P	1	2	0	0	0.00	0.00
DTE Energy Trad		P	4 453	218 383	104 700	11 552 841	23.51	49.45
EPCOR Merchant		P	86 615	489 839	2 697 215	18 247 617	31.14	42.21
FB Energy		P	2 898	38 194	97 201	1 192 122	33.54	47.18
Ind Elc Mark Op		N	58 544	- 316 639	0	0	0.00	0.00
Integritys		P	500	13 711	13 397	702 162	26.79	48.09
Lighthouse Ener		P	0	600	0	14 414	0.00	22.24
MAG Energy Sol.		P	10 814	87 340	266 845	3 182 351	24.68	47.53
Manitoba Hydro		P	83 906	621 968	1 969 764	21 153 081	23.48	39.58
Merrill-Lynch		P	250	5 535	15 426	191 943	61.70	44.84
NextEra Energy		P	5 183	6 792	145 065	203 445	27.99	29.95

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUL09	JAN09 - JUL09	JUL09	JAN09 - JUL09	JUL09	L12M
Northpoint	-	P	7 737	48 816	177 632	1 344 943	22.96	37.90
OPGI/OHIM		P	13 769	210 538	188 642	8 349 297	13.70	37.93
		S	0	11 415	0	372 180	0.00	31.48
Powerex Corp.		P	20 640	90 093	619 711	3 324 122	30.02	45.63
Rainbow		P	0	1 560	0	60 000	0.00	47.73
Saracen Merchan		P	0	16 948	0	1 065 991	0.00	62.90
Saracen Power		P	0	21 031	0	770 511	0.00	36.64
Sempra LLC		P	464	711	11 008	17 170	23.72	45.47
SESCO		P	0	1 093	0	67 636	0.00	80.73
Shell Energy NA		P	75	150	1 880	8 892	25.07	59.28
Silverhill		P	20 054	50 098	733 389	1 886 299	36.57	48.30
TransAlta Ener		P	4 432	37 603	103 000	1 211 734	23.24	46.47
Subtotal Purchased Imports: Ontario			271 018	2 222 407	7 406 405	89 505 936	27.33	45.80

Quebec

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUL09	JAN09 - JUL09	JUL09	JAN09 - JUL09	JUL09	L12M
Brookfield EMI	-	P	0	192	0	11 978	0.00	73.90
DC Energy		P	0	12	0	153	0.00	12.75
Emera Energy		P	1 163	2 724	13 548	54 216	11.65	19.90
Hydro-Quebec		P	15 685	567 591	287 108	41 617 485	18.30	62.60
MEHQ		P	21 227	82 987	731 564	3 099 115	34.46	41.03
Powerex Corp.		P	76	22 997	648	1 643 328	8.52	69.73
Silverhill		P	0	197	0	17 998	0.00	106.03
Subtotal Purchased Imports: Quebec			38 151	676 700	1 032 869	46 444 274	27.07	61.26
Saskatchewan								
Northpoint		P	1 475	228 576	41 135	7 570 495	27.89	39.55
TransAlta Ener		P	0	91	0	4 070	0.00	58.19
Subtotal Purchased Imports: Saskatchewan			1 475	228 667	41 135	7 574 565	27.89	39.56
Total Purchased Imports:			1 338 816	11 071 448	41 660 885	413 528 285	31.12	45.33

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUL09	JAN09 - JUL09	JUL09	JAN09 - JUL09	JUL09	L12M
Alaska	British Columbia	66	747	4 707	53 461	71.58	71.72
Subtotal Exports: Alaska		66	747	4 707	53 461	71.58	71.72
Arizona	British Columbia	9 767	39 520	584 107	2 353 262	59.80	69.55
Subtotal Exports: Arizona		9 767	39 520	584 107	2 353 262	59.80	69.55
California	British Columbia	175 362	1 361 246	9 219 320	64 879 949	52.57	60.69
Subtotal Exports: California		175 362	1 361 246	9 219 320	64 879 949	52.57	60.69
Idaho	British Columbia	920	4 997	60 630	244 835	65.90	59.10
Subtotal Exports: Idaho		920	4 997	60 630	244 835	65.90	59.10
Illinois	Ontario	0	9 468	0	435 207	0.00	52.49
Subtotal Exports: Illinois		0	9 468	0	435 207	0.00	52.49
Indiana	Alberta	0	176	0	6 816	0.00	63.04
	British Columbia	0	1 715	0	90 724	0.00	81.24
	Ontario	0	2 948	0	131 459	0.00	60.27
Subtotal Exports: Indiana		0	4 839	0	228 999	0.00	67.45
Maine	New Brunswick	243 571	1 113 567	11 649 397	64 094 356	46.25	61.92
	Nova Scotia	0	28 976	0	1 509 720	0.00	52.10
Subtotal Exports: Maine		243 571	1 142 543	11 649 397	65 604 076	46.25	61.76
Massachusetts	Ontario	0	2 258	0	156 408	0.00	73.72
	Quebec	0	12	0	555	0.00	46.23
Subtotal Exports: Massachusetts		0	2 270	0	156 963	0.00	73.68
Michigan	Ontario	811 969	4 565 747	20 326 315	156 852 477	25.03	39.79

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUL09	JAN09 - JUL09	JUL09	JAN09 - JUL09	JUL09	L12M
Michigan	Quebec	2 751	10 391	141 873	579 020	51.57	84.77
Subtotal Exports: Michigan		814 720	4 576 138	20 468 188	157 431 497	25.12	40.38
Minnesota	Ontario	37 560	143 461	668 620	4 280 106	15.17	31.66
Subtotal Exports: Minnesota		37 560	143 461	668 620	4 280 106	15.17	31.66
Missouri	Ontario	58 647	461 335	1 672 005	16 598 649	28.51	39.07
Subtotal Exports: Missouri		58 647	461 335	1 672 005	16 598 649	28.51	39.07
Montana	British Columbia	28 338	105 935	1 040 957	3 245 400	36.73	47.71
Subtotal Exports: Montana		28 338	105 935	1 040 957	3 245 400	36.73	47.71
ND/Minn	Manitoba	1 124 927	4 734 890	30 365 867	179 428 898	26.99	40.79
Subtotal Exports: ND/Minn		1 124 927	4 734 890	30 365 867	179 428 898	26.99	40.79
Nevada	British Columbia	9 812	32 635	602 470	1 651 925	61.40	70.36
Subtotal Exports: Nevada		9 812	32 635	602 470	1 651 925	61.40	70.36
New England	New Brunswick	0	12 317	0	571 175	0.00	46.37
	Ontario	150 163	301 477	4 027 734	11 744 748	26.82	41.75
	Quebec	906 602	5 150 250	52 112 385	352 914 389	50.60	68.55
Subtotal Exports: New England		1 056 765	5 464 044	56 140 119	365 230 312	47.22	67.31
New Mexico	British Columbia	4 115	18 079	258 359	1 000 994	62.78	68.85
Subtotal Exports: New Mexico		4 115	18 079	258 359	1 000 994	62.78	68.85
New York	Alberta	0	100	0	199	0.00	1.99
	Ontario	495 497	3 245 919	13 725 472	142 358 690	27.70	50.72
	Quebec	699 591	3 249 199	31 067 146	198 829 994	36.84	66.77
Subtotal Exports: New York		1 195 088	6 495 218	44 792 619	341 188 882	33.05	57.66

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CANS) ¹		CAN\$/MW.h ²	
		JUL09	JAN09 - JUL09	JUL09	JAN09 - JUL09	JUL09	L12M
North Dakota	Alberta	0	43 990	0	1 337 478	0.00	31.39
	Saskatchewan	18 105	69 278	485 641	1 907 283	26.82	35.49
Subtotal Exports: North Dakota		18 105	113 268	485 641	3 244 761	26.82	34.08
Ohio	Ontario	40	2 722	1 166	45 276	29.15	16.63
Subtotal Exports: Ohio		40	2 722	1 166	45 276	29.15	16.63
Oregon	British Columbia	124 654	224 978	6 285 494	12 044 349	50.42	66.75
Subtotal Exports: Oregon		124 654	224 978	6 285 494	12 044 349	50.42	66.75
Pennsylvania	British Columbia	0	423	0	17 512	0.00	41.40
	Ontario	67 258	484 629	2 366 186	22 644 026	35.18	52.39
Subtotal Exports: Pennsylvania		67 258	485 052	2 366 186	22 661 538	35.18	52.39
Texas	Ontario	11 068	203 675	263 255	5 761 160	23.79	33.44
Subtotal Exports: Texas		11 068	203 675	263 255	5 761 160	23.79	33.44
Utah	British Columbia	1 974	6 141	146 703	347 789	74.32	75.92
Subtotal Exports: Utah		1 974	6 141	146 703	347 789	74.32	75.92
Vermont	Quebec	165 557	1 207 941	12 861 989	97 958 533	35.63	37.35
Subtotal Exports: Vermont		165 557	1 207 941	12 861 989	97 958 533	35.63	37.35
Washington	Alberta	26 074	106 812	835 282	3 741 974	32.04	40.64
	British Columbia	270 630	1 254 446	10 000 623	46 367 670	36.95	51.14
Subtotal Exports: Washington		296 704	1 361 258	10 835 905	50 109 644	36.52	50.55
Wyoming	British Columbia	562	4 328	45 002	262 261	80.07	88.16
Subtotal Exports: Wyoming		562	4 328	45 002	262 261	80.07	88.16
Total Exports		5 445 579	28 206 728	210 818 705	1 396 448 728	35.23	51.71

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUL09	JAN09 - JUL09	JUL09	JAN09 - JUL09	JUL09	L12M
Arizona	British Columbia	13 926	109 904	264 573	2 794 990	19.00	32.04
Subtotal Imports: Arizona		13 926	109 904	264 573	2 794 990	19.00	32.04
California	British Columbia	14 079	161 977	65 314	4 279 350	4.64	43.32
Subtotal Imports: California		14 079	161 977	65 314	4 279 350	4.64	43.32
Colorado	British Columbia	15	15	84	84	5.61	7.67
Subtotal Imports: Colorado		15	15	84	84	5.61	7.67
Idaho	British Columbia	2 339	23 919	60 048	621 534	25.67	30.60
Subtotal Imports: Idaho		2 339	23 919	60 048	621 534	25.67	30.60
Illinois	Ontario	0	1 560	0	60 000	0.00	47.73
Subtotal Imports: Illinois		0	1 560	0	60 000	0.00	47.73
Indiana	Alberta	101	184	3 213	4 978	31.81	37.83
	British Columbia	958	4 450	20 305	86 413	21.20	18.52
	Ontario	110	8 258	2 968	313 505	26.99	45.53
	Saskatchewan	0	91	0	4 070	0.00	58.19
Subtotal Imports: Indiana		1 169	12 983	26 487	408 965	22.66	41.19
Maine	New Brunswick	56 324	515 774	2 523 203	28 589 752	44.80	62.55
Subtotal Imports: Maine		56 324	515 774	2 523 203	28 589 752	44.80	62.55
Massachusetts	New Brunswick	100	100	1 795	1 795	17.95	17.95
	Ontario	4 270	13 865	183 684	626 791	43.02	49.27
Subtotal Imports: Massachusetts		4 370	13 965	185 479	628 586	42.44	49.07
Michigan	Ontario	144 595	1 416 268	3 470 597	54 983 012	24.00	42.34

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3B

Import Purchases Summary Report

by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUL09	JAN09 - JUL09	JUL09	JAN09 - JUL09	JUL09	L12M
Michigan	Quebec	360	2 039	8 147	66 586	22.63	44.49
Subtotal Imports: Michigan		144 955	1 418 307	3 478 744	55 049 598	24.00	42.35
Minnesota	Alberta	4 768	24 722	265 051	1 448 870	55.59	102.22
	Ontario	0	246 903	0	13 992 494	0.00	53.66
Subtotal Imports: Minnesota		4 768	271 625	265 051	15 441 364	55.59	56.95
Missouri	Ontario	0	10 486	0	411 821	0.00	43.42
Subtotal Imports: Missouri		0	10 486	0	411 821	0.00	43.42
Montana	British Columbia	43 749	275 075	1 030 754	7 364 344	23.56	36.06
Subtotal Imports: Montana		43 749	275 075	1 030 754	7 364 344	23.56	36.06
ND/Minn	Manitoba	1 851	92 774	160 870	3 910 771	86.91	41.04
Subtotal Imports: ND/Minn		1 851	92 774	160 870	3 910 771	86.91	41.04
Nebraska	British Columbia	0	13	0	0	0.00	0.00
Subtotal Imports: Nebraska		0	13	0	0	0.00	0.00
Nevada	British Columbia	4 059	44 297	88 381	899 141	21.77	26.82
Subtotal Imports: Nevada		4 059	44 297	88 381	899 141	21.77	26.82
New England	Quebec	19 200	115 610	675 723	6 881 529	35.19	56.87
Subtotal Imports: New England		19 200	115 610	675 723	6 881 529	35.19	56.87
New Mexico	British Columbia	3 434	53 948	59 741	1 148 627	17.40	25.72
Subtotal Imports: New Mexico		3 434	53 948	59 741	1 148 627	17.40	25.72
New York	Alberta	0	3 159	0	206 664	0.00	65.42
	Ontario	106 602	389 883	3 203 822	14 689 933	30.05	52.24

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUL09	JAN09 - JUL09	JUL09	JAN09 - JUL09	JUL09	L12M
New York	Quebec	18 215	558 614	345 838	39 489 249	18.99	62.37
Subtotal Imports: New York		124 817	951 656	3 549 660	54 385 846	28.44	58.32
North Dakota	Alberta	46 764	167 188	1 016 305	4 738 543	21.73	33.06
	Saskatchewan	1 475	227 916	41 135	7 550 089	27.89	39.56
Subtotal Imports: North Dakota		48 239	395 104	1 057 440	12 288 632	21.92	37.06
Oregon	British Columbia	36 391	369 013	651 631	7 873 530	17.91	26.08
Subtotal Imports: Oregon		36 391	369 013	651 631	7 873 530	17.91	26.08
Pennsylvania	British Columbia	0	493	0	12 838	0.00	-1.50
	Nova Scotia	24 557	105 038	1 181 868	6 800 524	48.13	68.66
	Ontario	11 945	95 876	420 422	3 180 619	35.20	36.79
Subtotal Imports: Pennsylvania		36 502	201 407	1 602 290	9 993 980	43.90	57.49
Texas	Ontario	2 898	38 194	97 201	1 192 122	33.54	47.18
Subtotal Imports: Texas		2 898	38 194	97 201	1 192 122	33.54	47.18
Utah	British Columbia	101	29 149	1 972	1 218 996	19.52	46.33
Subtotal Imports: Utah		101	29 149	1 972	1 218 996	19.52	46.33
Vermont	Ontario	598	1 114	27 711	55 638	46.34	60.65
	Quebec	376	437	3 160	6 910	8.41	82.62
Subtotal Imports: Vermont		974	1 551	30 871	62 548	31.70	66.61
Washington	Alberta	46 022	236 043	1 590 977	8 784 104	34.57	50.61
	British Columbia	723 354	5 702 810	24 109 280	188 805 373	33.33	42.35
	Saskatchewan	0	660	0	20 406	0.00	30.92
Subtotal Imports: Washington		769 376	5 939 513	25 700 257	197 609 883	33.40	42.75

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) —		Revenue (CAN\$) ¹ —		CAN\$/MW.h ²	
		JUL09	JAN09 - JUL09	JUL09	JAN09 - JUL09	JUL09	L12M
Wyoming	British Columbia	5 280	23 629	85 112	412 290	16.12	22.21
Subtotal Imports: Wyoming		5 280	23 629	85 112	412 290	16.12	22.21
Total Imports		1 338 816	11 071 448	41 660 885	413 528 285	31.12	45.33

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 4 Source of Production Report Canadian Exports

Fuel Type	JUL09		
	Energy (MW.h)	Revenue (CAN\$)	CAN\$/MW.h
Hydraulic	2 773 128	106 351 357	38.35
Imported Coal	11 039	796 876	72.19
Other	1 565 672	52 810 938	33.73
Total	4 349 838	159 959 171	36.77

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report
by Exporter

JUL09						
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	1	
						CANS/MW.h
2001 RBCP	Other	Permit 315	60 433	1 416 238		23.43
		Subtotal	60 433	1 416 238		23.43
	Subtotal		60 433	1 416 238		23.43
Allete, Inc.	Other	Permit 261	4 576	100 979		22.07
		Subtotal	4 576	100 979		22.07
	Subtotal		4 576	100 979		22.07
BC Hydro	Hydraulic	Permit 298	66	4 707		71.58
		Permit 337	910	5 850		6.43
		Treaty 0	15 068	0		0.00
		Subtotal	16 044	10 557		0.66
	Subtotal		16 044	10 557		0.66
Brookfield EMI	Hydraulic	Permit 303	152 283	6 595 898		43.31
		Subtotal	152 283	6 595 898		43.31
	Other	Permit 303	131 391	3 929 479		29.91
		Subtotal	131 391	3 929 479		29.91
	Subtotal		283 674	10 525 376		37.10
Bruce Power	Other	Permit 299	70 294	1 859 314		26.45
		Subtotal	70 294	1 859 314		26.45
	Subtotal		70 294	1 859 314		26.45

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report
by Exporter

Exporter	Fuel Type	Authorization	JUL09		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Cargill Trading	Other	Permit 204	114 666	2 885 739	25.17
		Subtotal	114 666	2 885 739	25.17
	Subtotal		114 666	2 885 739	25.17
CITIGROUP	Other	Permit 308	45	1 266	28.13
		Subtotal	45	1 266	28.13
	Subtotal		45	1 266	28.13
DTE Energy Trad	Other	Permit 206	9 009	175 232	19.45
		Subtotal	9 009	175 232	19.45
	Subtotal		9 009	175 232	19.45
Emera Energy	Other	Permit 217	264 060	7 667 043	29.04
		Subtotal	264 060	7 667 043	29.04
	Subtotal		264 060	7 667 043	29.04
ENMAX Energy Ma	Other	Permit 278	2 378	66 594	28.00
		Subtotal	2 378	66 594	28.00
	Subtotal		2 378	66 594	28.00
Hydro-Quebec	Hydraulic	Licence 180	92 230	3 274 756	35.51
		Licence 181	17 042	605 100	35.51
		Licence 182	14 166	502 984	35.51
		Licence 183	25 581	908 289	35.51
	Other	Licence 184	16 003	568 209	35.51
		Permit 20	228	19 396	85.07
		Permit 64	1 131 326	55 237 766	48.83

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report
by Exporter

		JUL 09			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Hydro-Quebec	Hydraulic	Permit 65	24 169	751 279	31.08
		Subtotal	1 320 745	61 867 779	46.84
	Subtotal		1 320 745	61 867 779	46.84
Integrys	Other	Permit 340	21 995	403 332	18.34
		Subtotal	21 995	403 332	18.34
	Subtotal		21 995	403 332	18.34
Lighthouse Ener	Other	Permit 274	566	16 433	29.03
		Subtotal	566	16 433	29.03
	Subtotal		566	16 433	29.03
MAG Energy Sol.	Other	Permit 255	59 439	1 855 828	31.22
		Subtotal	59 439	1 855 828	31.22
	Subtotal		59 439	1 855 828	31.22
Manitoba Hydro	Hydraulic	Permit 33	119 175	2 925 167	24.55
		Permit 34	89 524	2 194 935	24.52
		Permit 35	2 247	58 608	26.08
		Permit 144	18 378	1 560 619	84.92
		Permit 155	14 713	679 316	46.17
		Permit 224	358 536	12 587 419	35.11
		Permit 269	520 603	10 290 657	19.77
		Subtotal	1 123 176	30 296 721	26.97

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5 Source of Production Report by Exporter

		JUL09			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Manitoba Hydro	Imported Coal	Permit 33	69	1 697	24.55
		Permit 34	52	1 274	24.52
		Permit 35	1	34	26.08
		Permit 144	11	906	84.92
		Permit 155	9	394	46.17
		Permit 224	208	7 305	35.11
		Permit 269	302	5 972	19.77
		Subtotal	652	17 581	26.97
		Other	75	1 836	24.55
		Permit 34	56	1 378	24.52
Merrill-Lynch	Other	Permit 35	1	37	26.07
		Permit 144	12	980	84.92
		Permit 155	9	426	46.17
		Permit 224	225	7 902	35.11
		Permit 269	327	6 460	19.77
		Subtotal	705	19 020	26.97
		Subtotal	1 124 533	30 333 322	26.97
		Other	3 382	56 638	16.75
		Subtotal	3 382	56 638	16.75
		Subtotal	3 382	56 638	16.75

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5

Source of Production Report

by Exporter

Exporter	Fuel Type	Authorization	JUL09		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
NB Power Gen.	Imported Coal	Permit 295	10 387	779 295	75.03
		Subtotal	10 387	779 295	75.03
	Other	Permit 295	42 876	3 216 809	75.03
	Subtotal	Subtotal	42 876	3 216 809	75.03
NextEra Energy			53 263	3 996 104	75.03
	Other	Permit 330	7 108	176 439	24.82
		Subtotal	7 108	176 439	24.82
	Subtotal		7 108	176 439	24.82
Ont Power Gen	Other	Permit 24	13	248	18.60
		Subtotal	13	248	18.60
	Subtotal		13	248	18.60
OPG/OETIC	Other	Permit 284	199 370	5 404 736	27.11
		Subtotal	199 370	5 404 736	27.11
	Subtotal		199 370	5 404 736	27.11
Powerex Corp.	Hydraulic	Permit 336	54 367	3 626 886	66.71
		Subtotal	54 367	3 626 886	66.71
	Other	Permit 336	526 414	22 309 005	42.38
	Subtotal	Subtotal	526 414	22 309 005	42.38
	Subtotal		580 781	25 935 891	44.66

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5

Source of Production Report

by Exporter

		JUL09			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Rainbow	Other	Permit 263	75	1 989	26.52
		Subtotal	75	1 989	26.52
	Subtotal		75	1 989	26.52
Saracen Power	Other	Permit 326	25 982	626 964	24.13
		Subtotal	25 982	626 964	24.13
	Subtotal		25 982	626 964	24.13
Shell Energy NA	Other	Permit 174	2 593	60 502	23.33
		Subtotal	2 593	60 502	23.33
	Subtotal		2 593	60 502	23.33
Silverhill	Other	Permit 279	17 802	545 961	30.67
		Subtotal	17 802	545 961	30.67
	Subtotal		17 802	545 961	30.67
Teck Cominco	Hydraulic	Permit 244	102 376	3 716 770	36.31
		Subtotal	102 376	3 716 770	36.31
	Subtotal		102 376	3 716 770	36.31
TransCan Energy	Other	Permit 271	500	15 149	30.30
		Subtotal	500	15 149	30.30
	Subtotal		500	15 149	30.30
WPS Canada	Hydraulic	Permit 321	4 137	236 746	57.22
		Subtotal	4 137	236 746	57.22
	Subtotal		4 137	236 746	57.22

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

CAL
MIT 76
- 352

National Energy
Board



Office national
de l'énergie

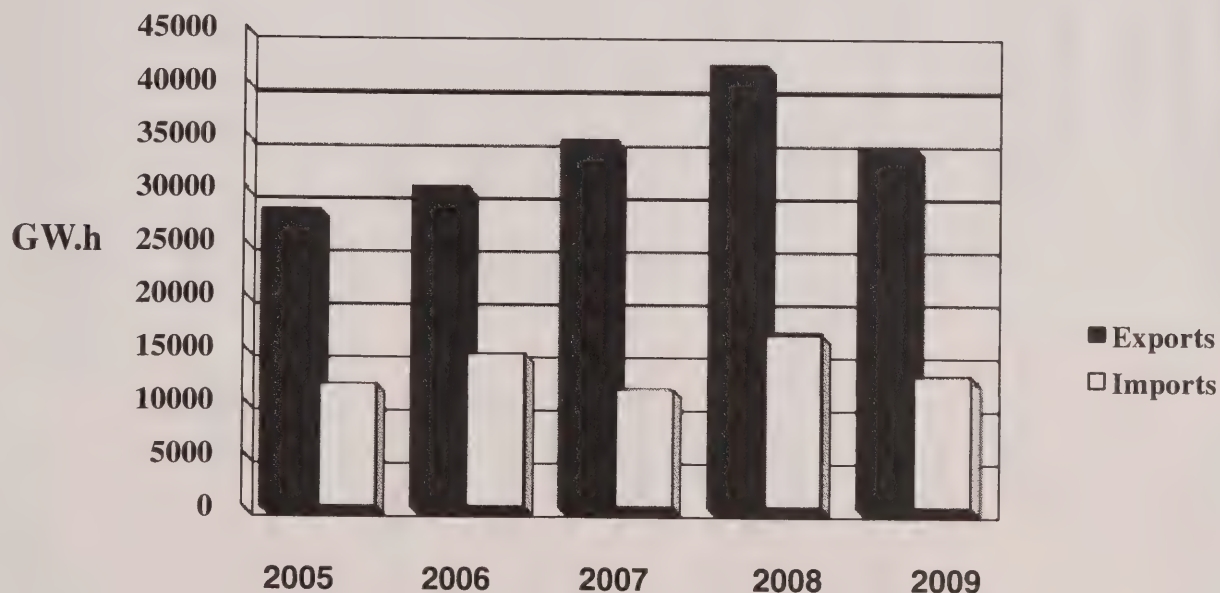
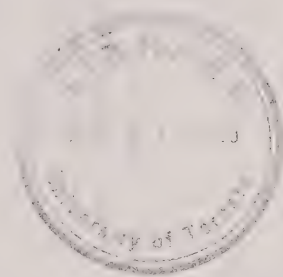
Electricity Exports and Imports

Monthly Statistics for

August 2009

Exports: **5777** GW.h

Imports: **1268** GW.h



January - August

(Year Totals)



National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

AUGUST 2009

Page 1
09/10/13

Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
	AUG09	JAN09 - AUG09	AUG09	JAN09 - AUG09	AUG09	L12M
Exports of Electric Energy						
Firm	2 004 684	14 488 273	86 905 513	721 143 519	34.62	45.53
Interruptible	3 772 066	19 494 976	142 498 899	904 690 226	37.66	49.84
Non-Revenue/Inadvertent	- 512 879	- 1 850 421	0	0	0.00	0.00
Service	33 331	165 427	931 334	3 692 561	27.94	28.31
Total Exports	5 297 201	32 298 255	230 335 746	1 629 526 305	40.09	51.62
Total Sales - Firm and Interruptible	5 776 749	33 983 249	229 404 412	1 625 833 744	36.60	48.02
Imports of Electric Energy						
Non-Revenue/Inadvertent	- 488 240	- 3 594 001	0	0	0.00	0.00
Purchase	1 267 692	12 339 141	43 159 446	456 687 730	34.05	43.45
Service	0	51 418	0	372 180	0.00	4.21
Total Imports	779 452	8 796 558	43 159 446	457 059 910	55.37	59.86
Excess of Exports Over Imports	4 517 749	23 501 697	187 176 301	1 172 466 395		
Number of Export Licences:	6					
Number of Export Permits/Orders:	173					
	179					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

Mary-Jane Sam
Statistical Research Officer,
Commodities Business Unit
National Energy Board
(403) 299-3706

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG09	JAN09 - AUG09	AUG09	JAN09 - AUG09	AUG09	L12M
Alberta								
Cargill Trading	Permit 204	F	0	15	0	285	0.00	55.92
Enmax Marketing	Permit 278	I	857	7 087	23 334	228 447	27.23	35.07
EPCOR Merchant	Permit 186	I	13 200	74 142	401 112	2 456 778	30.39	35.61
Merrill-Lynch	Permit 227	F	0	100	0	199	0.00	1.99
Northpoint	Permit 282	I	365	64 119	11 428	2 099 360	31.31	38.13
Powerex Corp.	Permit 116	I	0	176	0	6 816	0.00	63.04
	Permit 336	I	510	510	18 035	18 035	35.36	35.36
TransCan ULC	Permit 271	I	1 085	20 946	33 642	764 099	31.01	41.21
Subtotal Firm and Interruptible Exports: Alberta			16 017	167 095	487 551	5 574 018	30.44	37.43
British Columbia								
BC H/TC	Permit 335	N	- 576 609	-1 453 945	0	0	0.00	0.00
BC Hydro	Permit 127	N	0	-2 262 462	0	0	0.00	0.00
		S	0	40 003	0	0	0.00	0.00
	Permit 192	N	0	185 885	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			AUG09	JAN09 - AUG09	AUG09	JAN09 - AUG09	AUG09	L12M
BC Hydro	Permit 298	F	75	822	5 470	58 931	72.58	71.72
	Permit 337	I	0	166	0	5 850	0.00	35.24
	Treaty	N	1 122	3 330	0	0	0.00	0.00
		N	18 169	230 710	0	0	0.00	0.00
Northpoint	Permit 282	I	42	604	1 665	30 790	39.64	56.00
Powerex Corp.	Permit 118	I	0	842 579	0	42 492 873	0.00	61.04
	Permit 119	F	0	193 842	0	14 756 524	0.00	77.19
	Permit 336	F	52 130	218 768	3 493 502	14 017 601	67.02	64.08
		I	690 098	1 950 503	29 951 536	75 047 086	43.40	38.48
Teck Cominco	Permit 244	F	0	590 251	0	19 602 649	0.00	44.14
Teck Metals		F	83 408	83 408	3 316 900	3 316 900	39.77	39.77
Subtotal Firm and Interruptible Exports: British Columbia			825 754	3 880 944	36 769 072	169 329 205	44.53	51.76
Manitoba								
Manitoba Hydro	Permit 33	F	132 126	385 373	3 214 448	9 129 683	24.33	24.33
	Permit 34	F	99 063	290 013	2 410 700	6 882 886	24.34	24.37
	Permit 35	F	1 650	63 274	43 737	1 457 818	26.51	32.63
	Permit 144	F	16 800	138 097	1 463 074	12 349 296	87.09	88.56
	Permit 155	F	13 800	137 023	653 061	8 015 263	47.32	59.59

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG09	JAN09 - AUG09	AUG09	JAN09 - AUG09	AUG09	L12M
Manitoba Hydro	Permit 224	F	362 391	1 978 218	12 705 102	94 385 763	35.06	51.71
	Permit 259	F	425	5 450	33 766	357 579	79.46	66.05
	Permit 269	I	512 427	2 876 118	11 298 361	78 672 170	22.05	31.63
	Permit 273	N	0	13 505	0	0	0.00	0.00
		F	0	6	0	689	0.00	113.51
Subtotal Firm and Interruptible Exports: Manitoba			1 138 682	5 873 572	31 822 249	211 251 148	27.95	38.84
New Brunswick								
Brookfield EMI	Permit 303	F	0	12 317	0	571 175	0.00	46.37
	Permit 216	I	0	67 286	0	4 282 358	0.00	68.37
Emera Energy	Permit 217	F	65 114	621 560	2 223 453	22 855 674	34.15	42.61
	Permit 225	F	19 950	181 545	1 989 144	17 191 565	99.71	85.52
NB Power	Permit 295	I	56 959	352 991	4 391 623	26 910 959	70.76	74.95
WPS Canada	Permit 321	F	3 907	36 115	221 782	1 679 803	56.77	46.02
Subtotal Firm and Interruptible Exports: New Brunswick			145 930	1 271 814	8 826 003	73 491 533	58.01	60.45
Nova Scotia								

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			AUG09	JAN09 - AUG09	AUG09	JAN09 - AUG09	AUG09	L12M
NS Power Inc.	Permit 332	I	0	28 976	0	1 509 720	0.00	52.10
Subtotal Firm and Interruptible Exports: Nova Scotia			0	28 976	0	1 509 720	0.00	52.10
Ontario								
2001 RBCP	Permit 315	F	70 310	699 333	2 049 415	28 099 649	29.15	42.83
Allete, Inc.	Permit 261	F	5 691	27 227	124 633	789 091	21.90	33.50
Brookfield EMI	Permit 303	F	156 152	896 809	4 583 192	34 051 902	29.35	42.97
Bruce Power	Permit 299	F	23 097	361 976	588 204	15 026 235	25.47	41.71
Cargill Trading	Permit 204	F	34 764	191 958	986 063	5 155 102	28.36	26.95
CITIGROUP	Permit 308	I	0	19 655	0	1 483 704	0.00	64.59
Constell ECG	Permit 138	I	354 424	1 855 588	9 141 225	54 964 698	25.79	32.31
Constell NE	Permit 265	I	2 950	17 281	100 070	402 682	33.92	23.30
D&W Subway	Permit 26	F	0	48	0	0	0.00	0.00
DTE Energy Trad	Permit 206	F	27 812	309 338	713 622	9 854 645	25.66	40.81
EPCOR Merchant	Permit 187	F	110 571	995 410	4 068 341	40 990 477	36.79	44.49

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			AUG09	JAN09 - AUG09	AUG09	JAN09 - AUG09	AUG09	L12M
FB Energy	Permit 309	F	44 169	247 844	1 128 540	6 889 699	25.55	31.84
Hydro One Net	Permit 25	F	24	49	1 492	3 534	61.01	72.16
Ind Elc Mark Op	Permit 22	N	44 439	1 432 556	0	0	0.00	0.00
Integritys	Permit 250	I	0	91 182	0	2 150 738	0.00	28.16
	Permit 340	I	2 600	24 595	57 655	460 988	22.18	18.74
Lighthouse Ener	Permit 274	I	2 473	5 721	81 513	142 057	32.96	24.83
MAG Energy Sol.	Permit 255	I	105 351	513 665	3 519 498	22 056 425	33.41	47.39
Merrill-Lynch	Permit 227	F	651	113 012	41 676	2 845 100	64.02	26.66
NextEra Energy	Permit 330	F	893	15 724	35 131	492 219	39.34	31.30
Northpoint	Permit 282	I	37 788	252 304	1 109 591	8 362 956	29.36	42.55
Ont Power Gen	Permit 24	F	14	125	346	3 890	25.24	36.99
OPGI/OHIM	Permit 284	I	146 278	1 070 842	4 089 270	41 437 489	27.33	43.76
		S	33 331	125 424	931 334	3 692 561	27.94	38.87
Powerex Corp.	Permit 116	I	0	207 448	0	10 655 735	0.00	54.87
	Permit 336	I	56 982	180 308	1 802 987	5 560 896	31.64	30.84
Rainbow	Permit 263	I	5 635	22 674	114 789	750 723	20.37	42.75

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			AUG09	JAN09 - AUG09	AUG09	JAN09 - AUG09	AUG09	L12M
Saracen Merchan	Permit 276	I	0	115 403	0	6 560 726	0.00	55.92
Saracen Power	Permit 326	I	4 418	55 542	138 593	1 591 146	31.37	28.65
Semptra LLC	Permit 157	F	1 534	4 242	21 953	194 558	14.31	60.83
SESCO	Permit 249	F	213	3 925	4 918	129 344	23.09	41.58
Shell Energy NA	Permit 174	F	5 234	10 933	99 780	237 932	19.06	21.79
Silverhill	Permit 279	F	12 055	237 188	470 827	12 238 749	39.06	57.10
TransAlta Ener	Permit 168	F	160 249	1 815 388	4 672 079	72 829 742	29.16	45.07
Twin Cities CAN	Permit 323	F	101 316	534 551	4 031 565	18 372 346	39.79	36.04
Subtotal Firm and Interruptible Exports: Ontario			1 473 648	10 897 287	43 776 967	404 785 175	29.64	42.11
Quebec								
Brookfield EMI	Permit 303	F	154 046	1 261 066	6 803 851	68 883 799	37.76	54.29
DC Energy	Permit 314	I	0	12	0	555	0.00	46.23
Emera Energy	Permit 217	F	61 841	405 199	1 772 086	12 036 083	28.66	29.70
Hydro-Quebec	Licence 180	F	101 400	778 096	7 430 490	63 332 187	34.43	37.30

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG09	JAN09 - AUG09	AUG09	JAN09 - AUG09	AUG09	L12M
Hydro-Quebec	Licence 181	F	18 003	132 523	1 171 559	9 740 678	34.43	37.25
	Licence 182	F	15 765	119 736	1 039 333	8 793 955	34.43	37.30
	Licence 183	F	27 290	210 090	1 990 313	16 981 689	34.43	37.27
	Licence 184	F	17 739	134 652	1 324 108	11 234 273	34.43	37.30
	Permit 20	F	0	824	0	67 771	0.00	83.20
	Permit 64	I	1 521 932	7 702 041	65 963 984	463 236 451	43.34	63.15
MEHQ	Permit 65	F	3 012	44 624	9 977 860	55 221 737	72.89	50.80
	Permit 129	I	0	235 637	0	15 904 934	0.00	87.99
	Permit 334	I	238 026	744 432	9 742 515	31 831 375	40.93	42.76
Powerex Corp.	Permit 336	I	0	7 500	0	196 854	0.00	26.25
Silverhill	Permit 279	F	0	187	0	16 851	0.00	113.90
Subtotal Firm and Interruptible Exports: Quebec			2 159 054	11 776 619	107 216 098	757 479 193	41.56	57.35
Saskatchewan								
Northpoint	Permit 282	I	17 665	86 943	506 472	2 413 754	28.67	28.79
Subtotal Firm and Interruptible Exports: Saskatchewan			17 665	86 943	506 472	2 413 754	28.67	28.79
Total Firm and Interruptible Exports:			5 776 749	33 983 249	229 404 412	1 625 833 744	36.60	48.02

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG09	JAN09 - AUG09	AUG09	JAN09 - AUG09	AUG09	L12M
Alberta								
Candela Energy	-	P	400	2 129	25 266	139 198	63.16	68.57
Cargill Trading		P	1 501	26 223	82 497	1 531 367	54.96	95.42
CITIGROUP		P	675	4 071	38 037	248 507	56.35	70.10
Constell ECG		P	0	42	0	2 531	0.00	60.25
Enmax Marketing		P	2 030	21 904	91 158	647 873	44.91	35.71
EPCOR Merchant		P	140	2 910	6 257	146 327	44.69	62.96
Morgan Stanley		P	0	3 159	0	206 664	0.00	65.42
Northpoint		P	12 864	309 352	325 021	9 992 877	25.27	40.20
Powerex Corp.		P	66	250	1 098	6 075	16.63	37.92
TransAlta Ener		P	3 161	50 854	79 044	1 532 686	25.01	39.49
TransCan ULC		P	711	31 950	32 777	1 410 208	46.10	59.87
Subtotal Purchased Imports: Alberta			21 548	452 844	681 154	15 864 312	31.61	46.44

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG09	JAN09 - AUG09	AUG09	JAN09 - AUG09	AUG09	L12M
British Columbia								
BC H/TC	-	N	- 575 520	-1 450 847	0	0	0.00	0.00
BC Hydro		N	44 736	-1 878 581	0	0	0.00	0.00
		S	0	40 003	0	0	0.00	0.00
FortisBC		P	50	105 007	2 250	2 114 909	45.00	20.20
Nexen Marketing		P	0	145	0	-10	0.00	-0.07
Northpoint		P	2 962	2 962	132 145	132 145	44.61	44.61
Powerex Corp.		P	849 899	7 493 318	27 191 105	239 141 966	31.99	38.49
Teck Cominco		P	0	50 171	0	1 454 000	0.00	44.32
Teck Metals		P	17 800	17 800	576 239	576 239	32.37	32.37
Subtotal Purchased Imports: British Columbia			870 711	7 669 403	27 901 740	243 419 249	32.04	38.36
Manitoba								
Manitoba Hydro		N	4 225	13 747	0	0	0.00	0.00
		P	495	93 269	34 035	3 944 806	68.76	40.04
Subtotal Purchased Imports: Manitoba			495	93 269	34 035	3 944 806	68.76	40.04

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			AUG09	JAN09 - AUG09	AUG09	JAN09 - AUG09	AUG09	L12M
New Brunswick								
Emera Energy	-	P	1 136	75 982	48 827	4 682 365	42.98	69.38
NB Power		P	63 152	495 837	3 303 772	26 976 368	52.31	55.83
Powerex Corp.		P	0	100	0	1 795	0.00	17.95
WPS Canada		P	1 380	9 623	78 337	361 955	56.77	46.15
Subtotal Purchased Imports: New Brunswick			65 668	581 542	3 430 936	32 022 483	52.25	61.19
Nova Scotia								
NS Power Inc.		P	70 177	175 215	3 803 415	10 603 939	54.20	64.04
Subtotal Purchased Imports: Nova Scotia			70 177	175 215	3 803 415	10 603 939	54.20	64.04
Ontario								
2001 RBCP		P	5 464	17 582	137 657	530 611	25.19	39.72
Allete, Inc.		P	0	100	0	3 977	0.00	39.68
Brookfield EMI		P	998	17 732	24 214	572 895	24.26	40.47

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			AUG09	JAN09 - AUG09	AUG09	JAN09 - AUG09	AUG09	L12M
Cargill Trading	-	P	7 100	235 288	245 372	14 007 479	34.56	54.66
Constell ECG		P	0	4 162	0	243 754	0.00	69.76
Constell NE		P	0	100	0	7 892	0.00	76.96
D&W Subway		P	1	3	0	0	0.00	0.00
DTE Energy Trad		P	15 253	233 636	507 967	12 060 808	33.30	48.90
EPCOR Merchant		P	70 121	559 960	2 531 252	20 778 870	36.10	39.73
FB Energy		P	4 900	43 094	123 233	1 315 355	25.15	41.47
Ind Ele Mark Op		N	38 319	- 278 320	0	0	0.00	0.00
Integrus		P	679	14 390	8 801	710 963	12.96	47.07
Lighthouse Ener		P	0	600	0	14 414	0.00	22.24
MAG Energy Sol.		P	11 317	98 657	417 216	3 599 566	36.87	45.87
Manitoba Hydro		P	60 371	682 339	1 432 440	22 585 521	23.73	38.53
Merrill-Lynch		P	0	5 535	0	191 943	0.00	39.23
NextEra Energy		P	6 249	13 041	190 997	394 442	30.56	30.25

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			AUG09	JAN09 - AUG09	AUG09	JAN09 - AUG09	AUG09	L12M
Northpoint	-	P	154	48 970	5 640	1 350 583	36.62	37.19
OPGI/OHIM		P	20 136	230 674	258 379	8 607 676	12.83	36.77
		S	0	11 415	0	372 180	0.00	32.60
Powerex Corp.		P	7 345	97 438	296 808	3 620 930	40.41	43.97
Rainbow		P	0	1 560	0	60 000	0.00	48.22
Saracen Merchan		P	0	16 948	0	1 065 991	0.00	62.90
Saracen Power		P	8 367	29 398	326 327	1 096 837	39.00	37.31
Sempra LLC		P	1	712	11	17 181	11.35	45.34
SESCO		P	100	1 193	6 802	74 438	68.02	80.93
Shell Energy NA		P	50	200	4 346	13 238	86.92	66.19
Silverhill		P	8 588	58 686	422 164	2 308 463	49.16	44.54
TransAlta Ener		P	7 866	45 469	257 853	1 469 587	32.78	41.22
Subtotal Purchased Imports: Ontario			235 060	2 457 467	7 197 477	96 703 414	30.62	44.36

Quebec

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			AUG09	JAN09 - AUG09	AUG09	JAN09 - AUG09	AUG09	L12M
Brookfield EMI	-	P	0	192	0	11 978	0.00	70.94
DC Energy		P	0	12	0	153	0.00	12.75
Emera Energy		P	56	2 780	442	54 658	7.90	19.66
Hydro-Quebec		P	1 462	569 053	19 775	41 637 260	13.53	63.47
MEHQ		P	2 493	85 480	89 789	3 188 904	36.02	40.04
Powerex Corp.		P	23	23 020	682	1 644 011	29.67	69.99
Silverhill		P	0	197	0	17 998	0.00	106.03
Subtotal Purchased Imports: Quebec			4 034	680 734	110 689	46 554 963	27.44	61.81
Saskatchewan								
Northpoint		P	0	228 576	0	7 570 495	0.00	39.62
TransAlta Ener		P	0	91	0	4 070	0.00	59.71
Subtotal Purchased Imports: Saskatchewan			0	228 667	0	7 574 565	0.00	39.63
Total Purchased Imports:			1 267 692	12 339 141	43 159 446	456 687 730	34.05	43.45

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		AUG09	JAN09 - AUG09	AUG09	JAN09 - AUG09	AUG09	L12M
Alaska	British Columbia	75	822	5 470	58 931	72.58	71.72
Subtotal Exports: Alaska		75	822	5 470	58 931	72.58	71.72
Arizona	British Columbia	6 674	46 194	409 831	2 763 094	61.41	64.97
Subtotal Exports: Arizona		6 674	46 194	409 831	2 763 094	61.41	64.97
California	British Columbia	115 354	1 476 600	6 162 619	71 042 568	53.42	55.81
Subtotal Exports: California		115 354	1 476 600	6 162 619	71 042 568	53.42	55.81
Idaho	British Columbia	150	5 147	9 963	254 798	66.42	58.64
Subtotal Exports: Idaho		150	5 147	9 963	254 798	66.42	58.64
Illinois	Ontario	0	9 468	0	435 207	0.00	52.08
Subtotal Exports: Illinois		0	9 468	0	435 207	0.00	52.08
Indiana	Alberta	0	176	0	6 816	0.00	63.04
	British Columbia	0	1 715	0	90 724	0.00	81.24
	Ontario	0	2 948	0	131 459	0.00	60.27
Subtotal Exports: Indiana		0	4 839	0	228 999	0.00	67.45
Maine	New Brunswick	145 930	1 259 497	8 826 003	72 920 358	58.01	60.56
	Nova Scotia	0	28 976	0	1 509 720	0.00	52.10
	Quebec	172 639	172 639	7 482 983	7 482 983	43.34	43.34
Subtotal Exports: Maine		318 569	1 461 112	16 308 985	81 913 061	50.06	58.86
Massachusetts	Ontario	1 412	3 670	43 328	199 736	30.69	66.64
	Quebec	0	12	0	555	0.00	46.23
Subtotal Exports: Massachusetts		1 412	3 682	43 328	200 290	30.69	66.60

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A
Export Sales Summary Report
by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		AUG09	JAN09 - AUG09	AUG09	JAN09 - AUG09	AUG09	L12M
Michigan	Ontario	701 313	5 267 060	20 598 782	177 451 259	29.37	37.76
	Quebec	22 911	33 302	1 013 746	1 592 766	44.25	78.53
Subtotal Exports: Michigan		724 224	5 300 362	21 612 528	179 044 025	29.84	38.01
Minnesota	Ontario	30 263	173 724	781 120	5 061 225	22.78	30.08
Subtotal Exports: Minnesota		30 263	173 724	781 120	5 061 225	22.78	30.08
Missouri	Ontario	66 249	527 584	1 749 749	18 348 398	26.41	37.39
Subtotal Exports: Missouri		66 249	527 584	1 749 749	18 348 398	26.41	37.39
Montana	Alberta	263	263	10 265	10 265	39.03	39.03
	British Columbia	19 940	125 875	814 985	4 060 385	40.87	43.92
Subtotal Exports: Montana		20 203	126 138	825 251	4 070 651	40.85	43.92
ND/Minn	Manitoba	1 138 682	5 873 572	31 822 249	211 251 148	27.95	38.84
Subtotal Exports: ND/Minn		1 138 682	5 873 572	31 822 249	211 251 148	27.95	38.84
Nevada	British Columbia	2 887	35 522	150 776	1 802 701	52.23	59.65
Subtotal Exports: Nevada		2 887	35 522	150 776	1 802 701	52.23	59.65
New England	New Brunswick	0	12 317	0	571 175	0.00	46.37
	Ontario	87 073	388 550	2 649 539	14 394 287	30.43	39.23
	Quebec	904 036	6 054 286	47 312 672	400 227 061	46.00	62.31
Subtotal Exports: New England		991 109	6 455 153	49 962 211	415 192 522	44.64	61.05
New Mexico	British Columbia	2 116	20 195	133 512	1 134 506	63.10	63.43
Subtotal Exports: New Mexico		2 116	20 195	133 512	1 134 506	63.10	63.43
New York	Alberta	0	100	0	199	0.00	1.99

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		AUG09	JAN09 - AUG09	AUG09	JAN09 - AUG09	AUG09	L12M
New York	Ontario	497 260	3 743 179	15 008 869	157 367 559	30.18	47.70
	Quebec	876 259	4 125 230	38 231 364	237 041 962	37.90	58.41
Subtotal Exports: New York		1 373 519	7 868 509	53 240 233	394 409 720	35.11	52.56
North Dakota	Alberta	220	44 210	6 098	1 343 576	27.72	31.38
	Saskatchewan	17 665	86 943	506 472	2 413 754	28.67	28.79
Subtotal Exports: North Dakota		17 885	131 153	512 570	3 757 330	28.66	29.66
Ohio	Ontario	1 250	3 972	42 871	88 147	34.30	22.19
Subtotal Exports: Ohio		1 250	3 972	42 871	88 147	34.30	22.19
Oregon	British Columbia	231 766	456 744	10 586 390	22 630 739	45.68	55.70
Subtotal Exports: Oregon		231 766	456 744	10 586 390	22 630 739	45.68	55.70
Pennsylvania	British Columbia	0	423	0	17 512	0.00	41.40
	Ontario	44 659	529 288	1 774 172	24 418 198	39.73	49.60
Subtotal Exports: Pennsylvania		44 659	529 711	1 774 172	24 435 710	39.73	49.59
Texas	Ontario	44 169	247 844	1 128 540	6 889 699	25.55	31.84
Subtotal Exports: Texas		44 169	247 844	1 128 540	6 889 699	25.55	31.84
Utah	British Columbia	470	6 611	30 587	378 377	65.08	60.75
Subtotal Exports: Utah		470	6 611	30 587	378 377	65.08	60.75
Vermont	Quebec	183 209	1 391 150	13 175 333	111 133 866	35.06	37.52
Subtotal Exports: Vermont		183 209	1 391 150	13 175 333	111 133 866	35.06	37.52
Washington	Alberta	15 512	122 324	469 870	4 211 844	30.29	39.04
	British Columbia	444 234	1 698 680	18 326 511	64 694 182	41.25	47.53
Subtotal Exports: Washington		459 746	1 821 004	18 796 381	68 906 025	40.88	47.04

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) —		Revenue (CAN\$) ¹ —		CAN\$/MW.h ²	
		AUG09	JAN09 - AUG09	AUG09	JAN09 - AUG09	AUG09	L12M
Wyoming	Alberta	22	22	1 318	1 318	59.89	59.89
	British Columbia	2 087	6 415	138 428	400 688	66.33	74.58
Subtotal Exports: Wyoming		2 109	6 437	139 745	402 006	66.26	74.55
Total Exports		5 776 749	33 983 249	229 404 412	1 625 833 744	36.60	48.02

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		AUG09	JAN09 - AUG09	AUG09	JAN09 - AUG09	AUG09	L12M
Arizona	British Columbia	43 759	153 663	936 108	3 731 098	21.39	29.60
Subtotal Imports: Arizona		43 759	153 663	936 108	3 731 098	21.39	29.60
California	British Columbia	32 248	194 225	630 847	4 910 197	19.56	41.35
Subtotal Imports: California		32 248	194 225	630 847	4 910 197	19.56	41.35
Colorado	British Columbia	0	15	0	84	0.00	7.67
Subtotal Imports: Colorado		0	15	0	84	0.00	7.67
Idaho	British Columbia	15 849	39 768	341 187	962 721	21.53	28.83
Subtotal Imports: Idaho		15 849	39 768	341 187	962 721	21.53	28.83
Illinois	Ontario	0	1 560	0	60 000	0.00	48.22
Subtotal Imports: Illinois		0	1 560	0	60 000	0.00	48.22
Indiana	Alberta	66	250	1 098	6 075	16.63	37.92
	British Columbia	2 218	6 668	25 919	112 332	11.69	16.39
	Ontario	1 736	9 994	32 959	346 464	18.99	44.93
	Saskatchewan	0	91	0	4 070	0.00	59.71
Subtotal Imports: Indiana		4 020	17 003	59 976	468 941	14.92	39.58
Maine	New Brunswick	65 668	581 442	3 430 936	32 020 688	52.25	61.19
Subtotal Imports: Maine		65 668	581 442	3 430 936	32 020 688	52.25	61.19
Massachusetts	New Brunswick	0	100	0	1 795	0.00	17.95
	Ontario	3 110	16 975	168 818	795 609	54.28	50.09
	Quebec	5	5	181	181	36.16	73.43
Subtotal Imports: Massachusetts		3 115	17 080	168 999	797 584	54.25	50.00

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		AUG09	JAN09 - AUG09	AUG09	JAN09 - AUG09	AUG09	L12M
Michigan	Ontario	120 229	1 536 497	2 982 551	57 965 563	24.81	41.06
	Quebec	135	2 174	4 430	71 016	32.82	35.45
Subtotal Imports: Michigan		120 364	1 538 671	2 986 981	58 036 579	24.82	41.04
Minnesota	Alberta	1 501	26 223	82 497	1 531 367	54.96	95.42
	Ontario	7 121	254 024	245 843	14 238 337	34.52	53.48
Subtotal Imports: Minnesota		8 622	280 247	328 339	15 769 704	38.08	56.25
Missouri	Ontario	300	10 786	5 416	417 237	18.05	43.13
Subtotal Imports: Missouri		300	10 786	5 416	417 237	18.05	43.13
Montana	British Columbia	32 547	307 622	867 081	8 231 425	26.64	33.00
Subtotal Imports: Montana		32 547	307 622	867 081	8 231 425	26.64	33.00
ND/Minn	Manitoba	495	93 269	34 035	3 944 806	68.76	40.04
Subtotal Imports: ND/Minn		495	93 269	34 035	3 944 806	68.76	40.04
Nebraska	British Columbia	0	13	0	0	0.00	0.00
Subtotal Imports: Nebraska		0	13	0	0	0.00	0.00
Nevada	British Columbia	13 988	58 285	200 230	1 099 371	14.31	23.95
Subtotal Imports: Nevada		13 988	58 285	200 230	1 099 371	14.31	23.95
New England	Quebec	840	116 450	12 626	6 894 155	15.03	56.91
Subtotal Imports: New England		840	116 450	12 626	6 894 155	15.03	56.91
New Mexico	British Columbia	14 036	67 984	229 947	1 378 575	16.38	24.28
Subtotal Imports: New Mexico		14 036	67 984	229 947	1 378 575	16.38	24.28

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		AUG09	JAN09 - AUG09	AUG09	JAN09 - AUG09	AUG09	L12M
New York	Alberta	0	3 159	0	206 664	0.00	65.42
	Ontario	87 667	477 550	3 342 859	18 032 793	38.13	49.36
	Quebec	3 054	561 668	93 452	39 582 700	30.60	63.19
Subtotal Imports: New York		90 721	1 042 377	3 436 311	57 822 157	37.88	57.27
North Dakota	Alberta	12 862	180 050	324 931	5 063 474	25.26	32.43
	Saskatchewan	0	227 916	0	7 550 089	0.00	39.64
Subtotal Imports: North Dakota		12 862	407 966	324 931	12 613 563	25.26	36.84
Oregon	British Columbia	26 982	395 995	708 901	8 582 431	26.27	25.40
Subtotal Imports: Oregon		26 982	395 995	708 901	8 582 431	26.27	25.40
Pennsylvania	British Columbia	0	493	0	12 838	0.00	26.04
	Nova Scotia	70 177	175 215	3 803 415	10 603 939	54.20	64.04
	Ontario	9 772	105 648	285 883	3 466 502	29.26	35.14
Subtotal Imports: Pennsylvania		79 949	281 356	4 089 298	14 083 279	51.15	54.93
Texas	Ontario	4 900	43 094	123 233	1 315 355	25.15	41.47
Subtotal Imports: Texas		4 900	43 094	123 233	1 315 355	25.15	41.47
Utah	British Columbia	1 911	31 060	46 842	1 265 838	24.51	48.95
Subtotal Imports: Utah		1 911	31 060	46 842	1 265 838	24.51	48.95
Vermont	Ontario	225	1 339	9 916	65 554	44.07	54.60
	Quebec	0	437	0	6 910	0.00	82.62
Subtotal Imports: Vermont		225	1 776	9 916	72 464	44.07	65.76
Washington	Alberta	7 119	243 162	272 629	9 056 732	38.30	49.17

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h ²	
		AUG09	JAN09 - AUG09	AUG09	JAN09 - AUG09	AUG09	L12M
Washington	British Columbia	683 891	6 386 701	23 860 266	212 665 638	34.89	40.00
	Saskatchewan	0	660	0	20 406	0.00	30.92
Subtotal Imports: Washington		691 010	6 630 523	24 132 894	221 742 777	34.92	40.42
Wyoming	British Columbia	3 282	26 911	54 411	466 701	16.58	21.42
Subtotal Imports: Wyoming		3 282	26 911	54 411	466 701	16.58	21.42
Total Imports		1 267 692	12 339 141	43 159 446	456 687 730	34.05	43.45

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 4 Source of Production Report Canadian Exports

Fuel Type	AUG09		
	Energy (MW.h)	Revenue (CAN\$)	CAN\$/MW.h
Hydraulic	3 152 964	117 918 687	37.40
Imported Coal	17 478	1 231 642	70.47
Imported Oil	152	11 719	77.10
Other	1 522 559	56 768 148	37.28
Total	4 693 152	175 930 197	37.49

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	AUG09		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
2001 RBCP	Other	Permit 315	70 310	2 049 415	29.15
	Subtotal		70 310	2 049 415	29.15
	Subtotal		70 310	2 049 415	29.15
Allete, Inc.	Other	Permit 261	5 691	124 633	21.90
	Subtotal		5 691	124 633	21.90
	Subtotal		5 691	124 633	21.90
BC Hydro	Hydraulic	Permit 298	75	5 470	72.58
		Permit 337	1 122	0	0.00
		Treaty 0	18 169	0	0.00
	Subtotal		19 366	5 470	0.28
	Subtotal		19 366	5 470	0.28
Brookfield EMI	Hydraulic	Permit 303	153 304	6 775 934	44.20
	Subtotal		153 304	6 775 934	44.20
	Other	Permit 303	156 894	4 611 109	29.39
	Subtotal		156 894	4 611 109	29.39
	Subtotal		310 198	11 387 043	36.71
Bruce Power	Other	Permit 299	23 097	588 204	25.47
	Subtotal		23 097	588 204	25.47
	Subtotal		23 097	588 204	25.47

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report
by Exporter

AUG09				
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) ¹
Cargill Trading	Other	Permit 204	34 764	986 063
		Subtotal	34 764	986 063
	Subtotal		34 764	986 063
DTE Energy Trad	Other	Permit 206	27 812	713 622
		Subtotal	27 812	713 622
	Subtotal		27 812	713 622
Emera Energy	Other	Permit 217	126 955	3 995 539
		Subtotal	126 955	3 995 539
	Subtotal		126 955	3 995 539
ENMAX Energy Ma	Other	Permit 278	857	23 334
		Subtotal	857	23 334
	Subtotal		857	23 334
Hydro One Net	Other	Permit 25	24	1 492
		Subtotal	24	1 492
	Subtotal		24	1 492
Hydro-Quebec	Hydraulic	Licence 180	101 400	3 491 268
		Licence 181	18 003	619 855
		Licence 182	15 765	542 799
		Licence 183	27 290	939 612
		Licence 184	17 739	610 765
		Permit 64	1 521 932	65 963 984
		Permit 65	3 012	219 532
				CANS/MW.h ¹
				28.36
				28.36
				28.36
				25.66
				25.66
				25.66
				31.47
				31.47
				31.47
				27.23
				27.23
				27.23
				61.00
				61.00
				61.00
				34.43
				34.43
				34.43
				34.43
				34.43
				43.34
				72.89

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	AUG09		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h ¹
Integrys	Subtotal	Subtotal	1 705 141	72 387 815	42.45
	Subtotal		1 705 141	72 387 815	42.45
	Other	Permit 340	2 600	57 655	22.18
	Subtotal	Subtotal	2 600	57 655	22.18
Lighthouse Ener	Subtotal		2 600	57 655	22.18
	Other	Permit 274	2 473	81 513	32.96
	Subtotal	Subtotal	2 473	81 513	32.96
	Subtotal		2 473	81 513	32.96
MAG Energy Sol.	Other	Permit 255	105 351	3 519 498	33.41
	Subtotal	Subtotal	105 351	3 519 498	33.41
	Subtotal		105 351	3 519 498	33.41
	Hydraulic	Permit 33	131 830	3 207 248	24.33
Manitoba Hydro		Permit 34	98 841	2 405 301	24.34
		Permit 35	1 646	43 639	26.51
		Permit 144	16 762	1 459 797	87.09
		Permit 155	13 769	651 598	47.32
		Permit 224	361 579	12 676 646	35.06
		Permit 269	511 279	11 273 056	22.05
	Subtotal	Subtotal	1 135 708	31 717 285	27.93
Imported Coal		Permit 33	274	6 658	24.33
		Permit 34	205	4 993	24.34
		Permit 35	3	91	26.50

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report
by Exporter

		AUG09			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Manitoba Hydro	Imported Coal	Permit 144	35	3 031	87.09
		Permit 155	29	1 353	47.32
		Permit 224	751	26 317	35.06
		Permit 269	1 061	23 403	22.05
		Subtotal	2 358	65 845	27.93
	Other	Permit 33	22	541	24.33
		Permit 34	17	406	24.33
Merrill-Lynch	Imported Coal	Permit 35	0	7	26.47
		Permit 144	3	246	87.08
		Permit 155	2	110	47.32
		Permit 224	61	2 139	35.06
		Permit 269	86	1 903	22.05
		Subtotal	192	5 353	27.93
	Subtotal		1 138 257	31 788 483	27.93
NB Power Gen.	Imported Coal	Permit 227	651	41 676	64.02
		Subtotal	651	41 676	64.02
		Subtotal	651	41 676	64.02
	Imported Oil	Permit 295	15 120	1 165 797	77.10
		Subtotal	15 120	1 165 797	77.10
	Imported Oil	Permit 295	152	11 719	77.10
		Subtotal	152	11 719	77.10

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5 Source of Production Report by Exporter

AUG09					1	
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h	
NB Power Gen.	Other	Permit 295	41 687	3 214 106	77.10	
	Subtotal		41 687	3 214 106	77.10	
	Subtotal		56 959	4 391 623	77.10	
NextEra Energy	Other	Permit 330	893	35 131	39.34	
	Subtotal		893	35 131	39.34	
	Subtotal		893	35 131	39.34	
Ont Power Gen	Other	Permit 24	14	346	25.24	
	Subtotal		14	346	25.24	
	Subtotal		14	346	25.24	
OPG/OETIC	Other	Permit 284	146 278	4 089 270	27.96	
	Subtotal		146 278	4 089 270	27.96	
	Subtotal		146 278	4 089 270	27.96	
Powerex Corp.	Hydraulic	Permit 336	52 130	3 493 502	67.02	
	Subtotal		52 130	3 493 502	67.02	
	Other	Permit 336	747 590	31 772 558	42.50	
Rainbow	Subtotal		747 590	31 772 558	42.50	
	Subtotal		799 720	35 266 059	44.10	
	Other	Permit 263	5 635	114 789	20.37	
	Subtotal		5 635	114 789	20.37	
	Subtotal		5 635	114 789	20.37	

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report
by Exporter

Exporter	Fuel Type	Authorization	AUG09		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h ¹
Saracen Power	Other	Permit 326	4 418	138 593	31.37
	Subtotal		4 418	138 593	31.37
	Subtotal		4 418	138 593	31.37
Shell Energy NA	Other	Permit 174	5 234	99 780	19.06
	Subtotal		5 234	99 780	19.06
	Subtotal		5 234	99 780	19.06
Silverhill	Other	Permit 279	12 054	470 827	39.06
	Subtotal		12 054	470 827	39.06
	Subtotal		12 054	470 827	39.06
Teck Metals	Hydraulic	Permit 244	83 408	3 316 900	39.77
	Subtotal		83 408	3 316 900	39.77
	Subtotal		83 408	3 316 900	39.77
TransCan Energy	Other	Permit 271	1 085	33 642	31.01
	Subtotal		1 085	33 642	31.01
	Subtotal		1 085	33 642	31.01
WPS Canada	Hydraulic	Permit 321	3 907	221 782	56.77
	Subtotal		3 907	221 782	56.77
	Subtotal		3 907	221 782	56.77
Total All Exporters			4 693 152	175 930 197	37.49

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

CA1
MT76
ES2

National Energy
Board



Government
Publications

Office national
de l'énergie



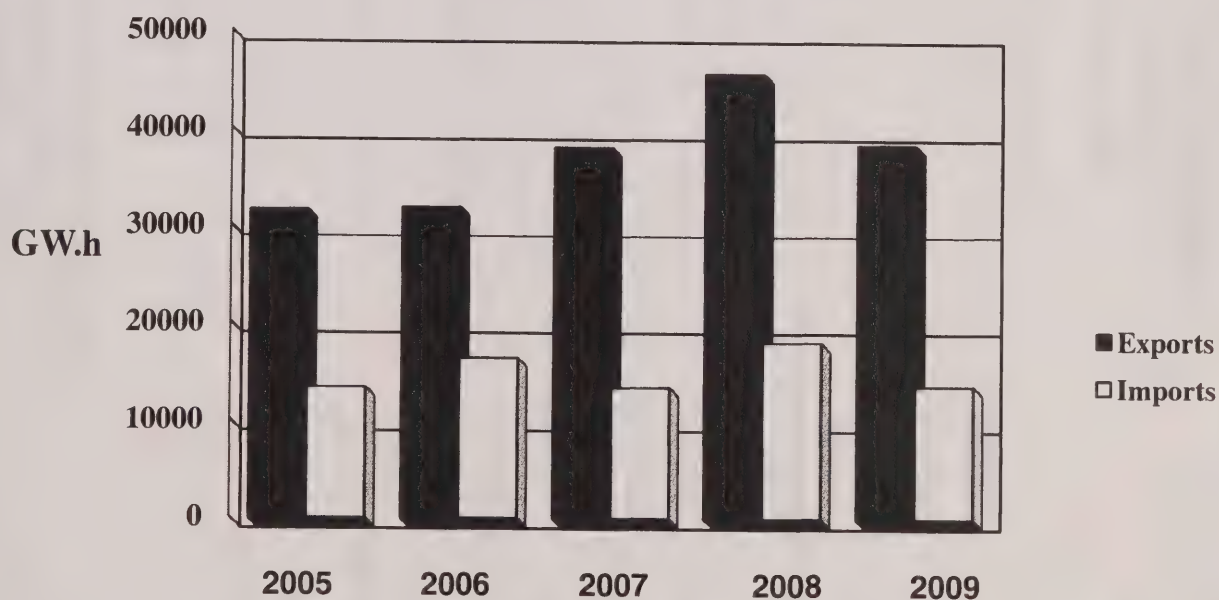
Electricity Exports and Imports

Monthly Statistics for

September 2009

Exports: 4400 GW.h

Imports: 1311 GW.h



January - September
(Year Totals)

Canada



National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

SEPTEMBER 2009

Page 1
09/11/10

Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
	SEP09	JAN09 - SEP09	SEP09	JAN09 - SEP09	SEP09	L12M
Exports of Electric Energy						
Firm	1 305 361	15 793 634	63 157 757	784 301 697	35.46	44.26
Interruptible	3 094 647	22 589 624	93 864 662	998 554 888	30.17	46.80
Non-Revenue/Inadvertant	- 297 317	-3 004 739	0	0	0.00	0.00
Service	17 015	182 442	326 659	4 019 220	19.20	28.14
Total Exports	4 119 706	35 560 961	157 349 079	1 786 875 805	33.98	49.94
Total Sales - Firm and Interruptible	4 400 008	38 383 258	157 022 420	1 782 856 585	31.74	45.74
Imports of Electric Energy						
Non-Revenue/Inadvertant	- 306 607	- 3 900 607	0	0	0.00	0.00
Purchase	1 310 957	13 649 907	39 936 620	496 623 452	30.46	41.77
Service	2 524	53 942	57 654	429 834	22.84	5.30
Total Imports	1 006 874	9 803 241	39 994 275	497 053 286	39.72	57.64
Excess of Exports Over Imports	3 112 832	25 757 720	117 354 804	1 289 822 518		
Number of Export Licences:	6					
Number of Export Permits/Orders:	171					
	177					

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertant)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

Mary-Jane Sam
Statistical Research Officer,
Commodities Business Unit
National Energy Board
(403) 299-3706

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			SEP09	JAN09 - SEP09	SEP09	JAN09 - SEP09	SEP09	L12M
Alberta								
Cargill Trading	Permit 204	F	0	15	0	285	0.00	55.92
Enmax Marketing	Permit 278	I	75	7 162	1 988	230 435	26.51	34.99
EPCOR Merchant	Permit 186	I	25	74 167	947	2 457 724	37.86	35.29
Merrill-Lynch	Permit 227	F	0	100	0	199	0.00	1.99
Northpoint	Permit 282	I	0	64 119	0	2 099 360	0.00	37.90
Powerex Corp.	Permit 116	I	0	176	0	6 816	0.00	63.04
	Permit 336	I	0	510	0	18 035	0.00	35.36
TransCan Energy	Permit 271	I	647	647	7 616	7 616	11.77	11.77
TransCan ULC		I	0	20 946	0	764 099	0.00	40.77
Subtotal Firm and Interruptible Exports: Alberta			747	167 842	10 550	5 584 568	14.12	37.06
British Columbia								
BC H/TC	Permit 335	N	- 406 970	-1 860 915	0	0	0.00	0.00
BC Hydro	Permit 127	N	0	-2 262 462	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



National Energy Board
Office national de l'énergie

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Page 2
09/11/10

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			SEP09	JAN09 - SEP09	SEP09	JAN09 - SEP09	SEP09	L12M
BC Hydro	Permit 127	S	0	40 003	0	0	0.00	0.00
	Permit 192	N	0	185 885	0	0	0.00	0.00
	Permit 298	F	82	904	5 841	64 772	71.58	71.72
	Permit 337	I	0	166	0	5 850	0.00	35.24
	Treaty	N	24 312	27 642	0	0	0.00	0.00
Northpoint		N	9 498	240 208	0	0	0.00	0.00
	Permit 282	I	120	724	3 704	34 494	30.87	52.56
Powerex Corp.	Permit 118	I	0	842 579	0	42 492 873	0.00	60.10
	Permit 119	F	0	193 842	0	14 756 524	0.00	77.92
	Permit 336	F	51 528	270 296	3 349 528	17 367 129	65.00	64.25
		I	348 527	2 299 031	15 651 882	90 698 967	44.91	39.45
Teck Cominco	Permit 244	F	0	590 251	0	19 602 649	0.00	42.82
Teck Metals		F	57 616	141 024	2 124 978	5 441 878	36.88	38.59
Subtotal Firm and Interruptible Exports: British Columbia			457 873	4 338 817	21 135 932	190 465 137	46.16	50.02
Manitoba								
Manitoba Hydro	Permit 33	F	28 367	413 740	961 127	10 090 810	33.88	24.39
	Permit 34	F	21 352	311 365	724 358	7 607 245	33.92	24.43
	Permit 35	F	0	63 274	0	1 457 818	0.00	32.09

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the

last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			SEP09	JAN09 - SEP09	SEP09	JAN09 - SEP09	SEP09	L12M
Manitoba Hydro	Permit 144	F	16 888	154 985	1 437 114	13 786 409	85.10	89.18
	Permit 155	F	15 644	152 667	682 116	8 697 379	43.60	58.89
	Permit 224	F	176 859	2 155 077	9 980 692	104 366 456	56.43	51.73
	Permit 259	F	320	5 770	29 621	387 199	92.51	66.49
	Permit 269	I	721 192	3 597 310	13 904 731	92 576 902	19.28	30.22
	Permit 273	N	2 156	15 661	0	0	0.00	0.00
			0	6	0	689	0.00	113.51
Subtotal Firm and Interruptible Exports: Manitoba			980 622	6 854 194	27 719 759	238 970 906	28.27	38.14
New Brunswick								
Brookfield EMI	Permit 303	F	0	12 317	0	571 175	0.00	46.37
	Permit 216	I	0	67 286	0	4 282 358	0.00	67.94
	Permit 217	F	83 811	705 371	2 602 896	25 458 570	31.06	40.38
Fraser Inc.	Permit 225	F	22 665	204 210	2 151 854	19 343 419	94.94	86.01
NB Power	Permit 295	I	47 387	400 378	3 602 549	30 513 508	67.77	72.62
WPS Canada	Permit 321	F	858	36 974	49 185	1 729 409	57.30	46.09
Subtotal Firm and Interruptible Exports: New Brunswick			154 721	1 426 536	8 406 485	81 898 438	51.80	58.43

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



National Energy Board
Office national de l'énergie

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Page 4
09/11/10

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			SEP09	JAN09 - SEP09	SEP09	JAN09 - SEP09	SEP09	L12M
Nova Scotia								
NS Power Inc.	Permit 332	I	0	28 976	0	1 509 720	0.00	52.10
Subtotal Firm and Interruptible Exports: Nova Scotia			0	28 976	0	1 509 720	0.00	52.10
Ontario								
2001 RBCP	Permit 315	F	43 207	742 540	812 058	28 911 708	18.79	41.38
Allete, Inc.	Permit 261	F	1 109	28 336	22 412	811 502	20.21	32.53
Brookfield EMI	Permit 303	F	108 086	1 004 895	2 734 324	36 786 226	25.30	40.69
Bruce Power	Permit 299	F	16 910	378 886	393 681	15 419 916	23.28	40.90
Cargill Trading	Permit 204	F	6 875	198 833	180 175	5 335 277	26.21	27.30
CITIGROUP	Permit 308	I	0	19 655	0	1 483 704	0.00	64.40
Constell ECG	Permit 138	I	313 720	2 169 308	6 528 650	61 493 348	20.81	29.40
Constell NE	Permit 265	I	6 592	23 873	133 107	535 789	20.19	22.44
D&W Subway	Permit 26	F	3	51	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			SEP09	JAN09 - SEP09	SEP09	JAN09 - SEP09	SEP09	L12M
DTE Energy Trad	Permit 206	F	15 694	325 032	332 631	10 187 276	21.19	37.87
EPCOR Merchant	Permit 187	F	85 821	1 081 231	2 001 450	42 991 927	23.32	41.74
FB Energy	Permit 309	F	57 950	305 794	1 203 565	8 093 265	20.77	30.01
Hydro One Net	Permit 25	F	0	49	0	3 534	0.00	72.16
Ind Elc Mark Op	Permit 22	N	73 687	649 242	0	0	0.00	0.00
Integrus	Permit 250	I	0	91 182	0	2 150 738	0.00	26.53
	Permit 340	I	4 761	29 356	113 360	574 348	23.81	19.56
Lighthouse Ener	Permit 274	I	0	5 721	0	142 057	0.00	24.83
MAG Energy Sol.	Permit 255	I	84 941	598 606	2 346 366	24 402 791	27.62	44.01
Merrill-Lynch	Permit 227	F	629	113 641	14 093	2 859 193	22.41	26.55
NextEra Energy	Permit 330	F	616	16 340	22 535	514 753	36.58	31.50
Northpoint	Permit 282	I	32 985	285 289	813 737	9 176 694	24.67	39.55
Ont Power Gen	Permit 24	F	15	140	305	4 195	20.26	34.86
OPGI/OHIM	Permit 284	I	113 829	1 184 671	2 670 460	44 107 948	22.64	40.63
		S	17 015	142 439	326 659	4 019 220	19.20	36.95

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			SEP09	JAN09 - SEP09	SEP09	JAN09 - SEP09	SEP09	L12M
Powerex Corp.	Permit 116	I	0	207 448	0	10 655 735	0.00	53.18
	Permit 336	I	49 693	230 001	1 403 634	6 964 530	28.25	30.28
Rainbow	Permit 263	I	921	23 595	29 827	780 550	32.39	37.61
Saracen Merchan	Permit 276	I	0	115 403	0	6 560 726	0.00	55.99
Saracen Power	Permit 326	I	12 325	67 867	356 905	1 948 051	28.96	28.70
Sempra LLC	Permit 157	F	1 997	6 239	33 025	227 583	16.54	40.77
SESCO	Permit 249	F	0	3 925	0	129 344	0.00	35.59
Shell Energy NA	Permit 174	F	997	11 930	23 198	261 130	23.27	21.91
Silverhill	Permit 279	F	6 060	243 248	185 324	12 424 073	30.58	55.18
TransAlta Ener	Permit 168	F	101 717	1 917 105	2 564 745	75 394 487	25.21	43.51
Twin Cities CAN	Permit 323	F	80 830	615 381	2 518 633	20 890 979	31.16	35.13
Subtotal Firm and Interruptible Exports: Ontario			1 148 283	12 045 570	27 438 201	432 223 376	23.81	39.70
Quebec								
Brookfield EMI	Permit 303	F	87 890	1 348 956	3 331 716	72 215 514	27.51	51.92

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			SEP09	JAN09 - SEP09	SEP09	JAN09 - SEP09	SEP09	L12M
DC Energy	Permit 314	I	0	12	0	555	0.00	46.23
Emera Energy	Permit 217	F	47 308	452 507	994 329	13 030 412	21.02	28.80
Hydro-Quebec	Licence 180	F	88 134	866 230	6 932 718	70 264 905	34.23	37.39
	Licence 181	F	15 354	147 877	1 073 998	10 814 676	34.23	37.33
	Licence 182	F	13 297	133 033	948 745	9 742 700	34.23	37.41
	Licence 183	F	25 132	235 222	1 904 743	18 886 432	34.23	37.34
	Licence 184	F	14 921	149 573	1 219 865	12 454 138	34.23	37.40
	Permit 20	F	208	1 032	17 884	85 656	85.80	83.23
	Permit 64	I	1 158 618	8 860 659	39 579 395	502 815 846	34.16	58.86
	Permit 65	F	8 610	53 234	9 592 294	64 814 031	39.97	49.10
MEHQ	Permit 129	I	0	235 637	0	15 904 934	0.00	68.65
	Permit 334	I	181 349	925 781	6 315 975	38 147 350	34.83	41.21
Powerex Corp.	Permit 336	I	0	7 500	0	196 854	0.00	26.25
Silverhill	Permit 279	F	0	187	0	16 851	0.00	76.81
Subtotal Firm and Interruptible Exports: Quebec			1 640 821	13 417 440	71 911 663	829 390 856	33.54	53.53
Saskatchewan								
Northpoint	Permit 282	I	16 940	103 883	399 830	2 813 584	23.60	28.01
Subtotal Firm and Interruptible Exports: Saskatchewan			16 940	103 883	399 830	2 813 584	23.60	28.01
Total Firm and Interruptible Exports:			4 400 008	38 383 258	157 022 420	1 782 856 585	31.74	45.74

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			SEP09	JAN09 - SEP09	SEP09	JAN09 - SEP09	SEP09	L12M
Alberta								
Candela Energy	-	P	0	2 129	0	139 198	0.00	68.57
Cargill Trading		P	259	26 482	86 959	1 618 325	335.75	90.14
CITIGROUP		P	0	4 071	0	248 507	0.00	60.96
Constell ECG		P	89	131	2 382	4 912	26.76	37.50
Enmax Marketing		P	50	21 954	1 696	649 570	33.93	33.56
EPCOR Merchant		P	25	2 935	1 487	147 814	59.50	62.62
Morgan Stanley		P	0	3 159	0	206 664	0.00	65.42
Northpoint		P	26 974	336 326	538 260	10 531 136	19.95	39.25
Powerex Corp.		P	4 186	4 436	68 654	74 729	16.40	24.30
TransAlta Ener		P	120	50 974	2 410	1 535 096	20.08	36.55
TransCan Energy		P	820	820	38 505	38 505	46.96	46.96
TransCan ULC		P	0	31 950	0	1 410 208	0.00	58.46
Subtotal Purchased Imports: Alberta			32 523	485 367	740 353	16 604 665	22.76	44.51

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			SEP09	JAN09 - SEP09	SEP09	JAN09 - SEP09	SEP09	L12M
British Columbia								
BC H/TC	-	N	-411 401	-1 862 248	0	0	0.00	0.00
BC Hydro		N	42 792	-1 835 789	0	0	0.00	0.00
		S	0	40 003	0	0	0.00	0.00
FortisBC		P	1 248	106 255	27 350	2 142 259	21.92	20.22
Nexen Marketing		P	0	145	0	-10	0.00	-0.07
Northpoint		P	0	2 962	0	132 145	0.00	44.61
Powerex Corp.		P	847 413	8 340 731	26 487 087	265 629 053	31.26	37.03
Teck Cominco		P	0	50 171	0	1 454 000	0.00	42.85
Teck Metals		P	15 400	33 200	412 495	988 734	26.79	29.78
Subtotal Purchased Imports: British Columbia			864 061	8 533 464	26 926 932	270 346 181	31.16	36.90
Manitoba								
Manitoba Hydro		N	0	13 747	0	0	0.00	0.00
		P	437	93 515	41 672	3 985 430	95.36	40.02
Subtotal Purchased Imports: Manitoba			437	93 515	41 672	3 985 430	95.36	40.02

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			SEP09	JAN09 - SEP09	SEP09	JAN09 - SEP09	SEP09	L12M
New Brunswick								
Emera Energy	-	P	22 995	98 977	710 839	5 393 204	30.91	66.57
NB Power		P	182 048	677 885	7 026 914	34 003 282	38.60	51.63
Powerex Corp.		P	0	100	0	1 795	0.00	17.95
WPS Canada		P	2 510	12 132	143 797	505 900	57.30	42.89
Subtotal Purchased Imports: New Brunswick			207 553	789 094	7 881 550	39 904 182	37.97	55.53
Nova Scotia								
NS Power Inc.		P	9 088	184 303	404 577	11 008 516	44.52	62.75
Subtotal Purchased Imports: Nova Scotia			9 088	184 303	404 577	11 008 516	44.52	62.75
Ontario								
2001 RBCP		P	3 339	20 921	64 471	595 082	19.31	35.67
Allete, Inc.		P	0	100	0	3 977	0.00	39.77
Brookfield EMI		P	1 797	19 529	35 999	608 894	20.03	39.26

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			SEP09	JAN09 - SEP09	SEP09	JAN09 - SEP09	SEP09	L12M
Cargill Trading	-	P	0	235 288	0	14 007 479	0.00	56.07
Constell ECG		P	0	4 162	0	243 754	0.00	69.76
Constell NE		P	0	100	0	7 892	0.00	74.36
D&W Subway		P	1	3	0	0	0.00	0.00
DTE Energy Trad		P	1 400	235 036	48 752	12 109 560	34.82	48.06
EPCOR Merchant		P	53 334	613 294	1 720 049	22 498 918	32.25	38.28
FB Energy		P	1 650	44 744	19 815	1 335 170	12.01	39.81
Ind Elc Mark Op		N	62 002	- 216 317	0	0	0.00	0.00
Integrus		P	225	14 615	2 832	713 794	12.58	49.16
Lighthouse Ener		P	0	600	0	14 414	0.00	22.24
MAG Energy Sol.		P	5 144	103 801	53 393	3 652 959	10.38	43.57
Manitoba Hydro		P	56 117	738 456	869 349	23 454 869	15.49	36.72
Merrill-Lynch		P	0	5 535	0	191 943	0.00	38.55
NextEra Energy		P	1 596	14 637	33 646	428 088	21.08	29.25

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			SEP09	JAN09 - SEP09	SEP09	JAN09 - SEP09	SEP09	L12M
Northpoint	-	P	1 849	50 819	-18 337	1 332 246	-9.92	35.40
OPGI/OHIM		P	14 773	245 447	27 568	8 635 244	1.87	36.01
		S	2 524	13 939	57 654	429 834	22.84	30.84
Powerex Corp.		P	7 164	104 602	122 785	3 743 715	17.14	41.80
Rainbow		P	0	1 560	0	60 000	0.00	50.24
Saracen Merchan		P	0	16 948	0	1 065 991	0.00	62.90
Saracen Power		P	250	29 648	11 796	1 108 633	47.18	37.39
Sempra LLC		P	200	912	1 830	19 011	9.15	40.47
SESCO		P	0	1 193	0	74 438	0.00	81.23
Shell Energy NA		P	150	350	462	13 700	3.08	39.14
Silverhill		P	3 119	61 805	93 841	2 402 304	30.09	42.20
TransAlta Ener		P	3 178	48 647	46 190	1 515 777	14.53	38.31
Twin Cities CAN		P	12 931	12 931	258 587	258 587	20.00	20.00
Subtotal Purchased Imports: Ontario			168 216	2 625 683	3 393 027	100 096 441	20.17	42.93

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			SEP09	JAN09 - SEP09	SEP09	JAN09 - SEP09	SEP09	L12M
Quebec								
Brookfield EMI	-	P	0	192	0	11 978	0.00	71.63
DC Energy		P	0	12	0	153	0.00	12.75
Emera Energy		P	412	3 192	6 552	61 211	15.90	19.18
Hydro-Quebec		P	13 810	582 863	220 149	41 857 409	15.94	64.32
MEHQ		P	594	86 074	16 793	3 205 697	28.27	39.96
Powerex Corp.		P	0	23 020	0	1 644 011	0.00	69.96
Silverhill		P	0	197	0	17 998	0.00	72.30
Subtotal Purchased Imports: Quebec			14 816	695 550	243 495	46 798 457	16.43	62.42
Saskatchewan								
Northpoint		P	14 263	242 839	305 016	7 875 511	21.39	39.15
TransAlta Ener		P	0	91	0	4 070	0.00	44.73
Subtotal Purchased Imports: Saskatchewan			14 263	242 930	305 016	7 879 581	21.39	39.15
Total Purchased Imports:			1 310 957	13 649 907	39 936 620	496 623 452	30.46	41.77

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 3A
Export Sales Summary Report
by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		SEP09	JAN09 - SEP09	SEP09	JAN09 - SEP09	SEP09	L12M
Alaska	British Columbia	82	904	5 841	64 772	71.58	71.72
Subtotal Exports: Alaska		82	904	5 841	64 772	71.58	71.72
Arizona	British Columbia	836	47 030	43 233	2 806 327	51.71	63.37
Subtotal Exports: Arizona		836	47 030	43 233	2 806 327	51.71	63.37
California	British Columbia	134 961	1 611 561	7 900 356	78 942 924	58.54	53.74
Subtotal Exports: California		134 961	1 611 561	7 900 356	78 942 924	58.54	53.74
Idaho	British Columbia	1 085	6 232	66 666	321 464	61.44	58.72
Subtotal Exports: Idaho		1 085	6 232	66 666	321 464	61.44	58.72
Illinois	Ontario	0	9 468	0	435 207	0.00	47.06
Subtotal Exports: Illinois		0	9 468	0	435 207	0.00	47.06
Indiana	Alberta	0	176	0	6 816	0.00	63.04
	British Columbia	0	1 715	0	90 724	0.00	81.24
	Ontario	0	2 948	0	131 459	0.00	59.17
Subtotal Exports: Indiana		0	4 839	0	228 999	0.00	67.15
Maine	New Brunswick	154 721	1 414 219	8 406 485	81 327 264	51.80	58.52
	Nova Scotia	0	28 976	0	1 509 720	0.00	52.10
	Quebec	150 622	323 261	5 210 227	12 693 209	34.59	39.27
Subtotal Exports: Maine		305 344	1 766 456	13 616 711	95 530 193	43.31	55.48
Massachusetts	Ontario	0	3 670	0	199 736	0.00	63.10
	Quebec	0	12	0	555	0.00	46.23
Subtotal Exports: Massachusetts		0	3 682	0	200 290	0.00	63.06

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



National Energy Board
Office national de l'énergie

TABLE 3A

Export Sales Summary Report

by Destination and Source

Page 2
09/11/10

Destination	Source	Energy (MW.h) —		Revenue (CAN\$) ¹ —		CAN\$/MW.h ²	
		SEP09	JAN09 - SEP09	SEP09	JAN09 - SEP09	SEP09	L12M
Michigan	Ontario	605 786	5 872 847	14 320 752	191 772 011	23.64	35.56
	Quebec	24 587	57 889	1 002 194	2 594 960	40.76	46.96
Subtotal Exports: Michigan		630 374	5 930 736	15 322 946	194 366 971	24.31	35.66
Minnesota	Ontario	26 550	200 274	540 146	5 601 371	16.83	27.53
Subtotal Exports: Minnesota		26 550	200 274	540 146	5 601 371	16.83	27.53
Missouri	Ontario	37 905	565 489	1 042 005	19 390 403	27.49	36.76
Subtotal Exports: Missouri		37 905	565 489	1 042 005	19 390 403	27.49	36.76
Montana	Alberta	0	263	0	10 265	0.00	39.03
	British Columbia	16 535	142 410	620 937	4 681 323	37.55	41.93
Subtotal Exports: Montana		16 535	142 673	620 937	4 691 588	37.55	41.93
ND/Minn	Manitoba	980 622	6 854 194	27 719 759	238 970 906	28.27	38.14
Subtotal Exports: ND/Minn		980 622	6 854 194	27 719 759	238 970 906	28.27	38.14
Nevada	British Columbia	375	35 897	11 659	1 814 360	31.09	57.77
Subtotal Exports: Nevada		375	35 897	11 659	1 814 360	31.09	57.77
New England	New Brunswick	0	12 317	0	571 175	0.00	46.37
	Ontario	29 183	417 733	675 955	15 070 242	23.16	38.14
	Quebec	437 113	6 491 399	20 997 995	421 225 056	36.54	58.98
Subtotal Exports: New England		466 296	6 921 449	21 673 950	436 866 472	35.70	57.78
New Mexico	British Columbia	539	20 734	23 978	1 158 485	44.49	60.28
Subtotal Exports: New Mexico		539	20 734	23 978	1 158 485	44.49	60.28
New York	Alberta	0	100	0	199	0.00	1.99

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		SEP09	JAN09 - SEP09	SEP09	JAN09 - SEP09	SEP09	L12M
New York	Ontario	357 816	4 100 995	8 532 928	165 900 486	23.85	45.18
	Quebec	869 687	4 994 916	32 477 418	269 519 380	31.44	53.04
Subtotal Exports: New York		1 227 503	9 096 011	41 010 345	435 420 065	29.23	48.96
North Dakota	Alberta	0	44 210	0	1 343 576	0.00	30.91
	Saskatchewan	16 940	103 883	399 830	2 813 584	23.60	28.01
Subtotal Exports: North Dakota		16 940	148 093	399 830	4 157 160	23.60	28.87
Ohio	Ontario	0	3 972	0	88 147	0.00	22.19
Subtotal Exports: Ohio		0	3 972	0	88 147	0.00	22.19
Oregon	British Columbia	99 013	555 757	4 558 337	27 189 075	46.04	53.54
Subtotal Exports: Oregon		99 013	555 757	4 558 337	27 189 075	46.04	53.54
Pennsylvania	British Columbia	0	423	0	17 512	0.00	41.40
	Ontario	33 093	562 381	1 122 851	25 541 048	33.93	47.28
Subtotal Exports: Pennsylvania		33 093	562 804	1 122 851	25 558 560	33.93	47.27
South Dakota	British Columbia	264	264	9 139	9 139	34.62	34.62
Subtotal Exports: South Dakota		264	264	9 139	9 139	34.62	34.62
Texas	Ontario	57 950	305 794	1 203 565	8 093 265	20.77	30.01
Subtotal Exports: Texas		57 950	305 794	1 203 565	8 093 265	20.77	30.01
Utah	British Columbia	363	6 974	15 167	393 543	41.78	59.67
Subtotal Exports: Utah		363	6 974	15 167	393 543	41.78	59.67
Vermont	Quebec	158 812	1 549 962	12 223 830	123 357 696	34.71	37.64
Subtotal Exports: Vermont		158 812	1 549 962	12 223 830	123 357 696	34.71	37.64

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3A
Export Sales Summary Report
by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		SEP09	JAN09 - SEP09	SEP09	JAN09 - SEP09	SEP09	L12M
Washington	Alberta	747	123 071	10 550	4 222 394	14.12	38.71
	British Columbia	202 660	1 901 341	7 796 991	72 491 173	38.47	46.30
Subtotal Exports: Washington		203 407	2 024 412	7 807 541	76 713 566	38.38	45.88
Wyoming	Alberta	0	22	0	1 318	0.00	59.89
	British Columbia	1 160	7 575	83 629	484 317	72.09	74.33
Subtotal Exports: Wyoming		1 160	7 597	83 629	485 635	72.09	74.30
Total Exports		4 400 008	38 383 258	157 022 420	1 782 856 585	31.74	45.74

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		SEP09	JAN09 - SEP09	SEP09	JAN09 - SEP09	SEP09	L12M
Arizona	British Columbia	25 027	178 690	563 506	4 294 604	22.52	28.21
Subtotal Imports: Arizona		25 027	178 690	563 506	4 294 604	22.52	28.21
California	British Columbia	9 345	203 570	122 445	5 032 641	13.10	39.80
Subtotal Imports: California		9 345	203 570	122 445	5 032 641	13.10	39.80
Colorado	British Columbia	0	15	0	84	0.00	5.61
Subtotal Imports: Colorado		0	15	0	84	0.00	5.61
Idaho	British Columbia	8 280	48 048	165 353	1 128 074	19.97	27.88
Subtotal Imports: Idaho		8 280	48 048	165 353	1 128 074	19.97	27.88
Illinois	Ontario	0	1 560	0	60 000	0.00	50.24
Subtotal Imports: Illinois		0	1 560	0	60 000	0.00	50.24
Indiana	Alberta	4 017	4 267	61 429	67 504	15.29	23.77
	British Columbia	2 877	9 545	26 893	139 225	9.35	14.64
	Ontario	2 100	12 094	30 224	376 688	14.39	44.69
	Saskatchewan	0	91	0	4 070	0.00	44.73
Subtotal Imports: Indiana		8 994	25 997	118 546	587 488	13.18	35.59
Maine	New Brunswick	207 553	788 994	7 881 550	39 902 387	37.97	55.54
Subtotal Imports: Maine		207 553	788 994	7 881 550	39 902 387	37.97	55.54
Massachusetts	New Brunswick	0	100	0	1 795	0.00	17.95
	Ontario	2 083	19 058	99 876	895 485	47.95	49.61
	Québec	0	5	0	181	0.00	55.82
Subtotal Imports: Massachusetts		2 083	19 163	99 876	897 460	47.95	49.47

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



National Energy Board
Office national de l'énergie

TABLE 3B

Import Purchases Summary Report by Source and Destination

Page 6
09/11/10

Source	Destination	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h ²	
		SEP09	JAN09 - SEP09	SEP09	JAN09 - SEP09	SEP09	L12M
Michigan	Ontario	115 137	1 651 634	1 740 498	59 706 061	15.12	39.24
	Quebec	349	2 523	9 463	80 479	27.11	34.99
Subtotal Imports: Michigan		115 486	1 654 157	1 749 961	59 786 540	15.15	39.23
Minnesota	Alberta	259	26 482	86 959	1 618 325	335.75	90.14
	Ontario	1 532	255 556	37 995	14 276 332	24.80	54.50
Subtotal Imports: Minnesota		1 791	282 038	124 953	15 894 657	69.77	57.19
Missouri	Ontario	0	10 786	0	417 237	0.00	43.19
Subtotal Imports: Missouri		0	10 786	0	417 237	0.00	43.19
Montana	Alberta	169	169	7 224	7 224	42.75	42.75
	British Columbia	37 002	344 624	1 025 127	9 256 552	27.70	31.85
Subtotal Imports: Montana		37 171	344 793	1 032 351	9 263 776	27.77	31.85
ND/Minn	Manitoba	437	93 515	41 672	3 985 430	95.36	40.02
Subtotal Imports: ND/Minn		437	93 515	41 672	3 985 430	95.36	40.02
Nebraska	British Columbia	0	13	0	0	0.00	0.00
Subtotal Imports: Nebraska		0	13	0	0	0.00	0.00
Nevada	British Columbia	1 382	59 667	20 200	1 119 571	14.62	23.08
Subtotal Imports: Nevada		1 382	59 667	20 200	1 119 571	14.62	23.08
New England	Quebec	6 452	122 902	124 079	7 018 234	19.23	56.55
Subtotal Imports: New England		6 452	122 902	124 079	7 018 234	19.23	56.55
New Mexico	British Columbia	9 726	77 710	190 120	1 568 695	19.55	23.86
Subtotal Imports: New Mexico		9 726	77 710	190 120	1 568 695	19.55	23.86

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the

last 12 months (excludes capacity charge).



TABLE 3B

Import Purchases Summary Report

by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		SEP09	JAN09 - SEP09	SEP09	JAN09 - SEP09	SEP09	L12M
New York	Alberta	0	3 159	0	206 664	0.00	65.42
	Ontario	40 098	517 648	1 322 642	19 355 435	32.99	47.67
	Québec	8 015	569 683	109 953	39 692 654	13.72	64.18
Subtotal Imports: New York		48 113	1 090 490	1 432 595	59 254 752	29.78	56.82
North Dakota	Alberta	24 868	204 918	474 490	5 537 964	19.08	31.23
	Saskatchewan	14 263	242 179	305 016	7 855 105	21.39	39.16
Subtotal Imports: North Dakota		39 131	447 097	779 505	13 393 069	19.92	35.92
Oregon	British Columbia	21 947	417 942	530 398	9 112 830	24.17	25.19
	Subtotal Imports: Oregon	21 947	417 942	530 398	9 112 830	24.17	25.19
Pennsylvania	British Columbia	0	493	0	12 838	0.00	26.04
	Nova Scotia	9 088	184 303	404 577	11 008 516	44.52	62.75
	Ontario	5 616	111 264	141 977	3 608 479	25.28	33.72
Subtotal Imports: Pennsylvania		14 704	296 060	546 554	14 629 833	37.17	53.58
Texas	Ontario	1 650	44 744	19 815	1 335 170	12.01	39.81
	Subtotal Imports: Texas	1 650	44 744	19 815	1 335 170	12.01	39.81
Utah	British Columbia	2 186	33 246	50 253	1 316 091	22.99	48.63
	Subtotal Imports: Utah	2 186	33 246	50 253	1 316 091	22.99	48.63
Vermont	Ontario	0	1 339	0	65 554	0.00	54.60
	Québec	0	437	0	6 910	0.00	15.81
Subtotal Imports: Vermont		0	1 776	0	72 464	0.00	46.33
Washington	Alberta	3 210	246 372	110 251	9 166 983	34.35	48.37

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		SEP09	JAN09 - SEP09	SEP09	JAN09 - SEP09	SEP09	L12M
Washington	British Columbia	742 007	7 128 708	24 167 488	236 833 126	32.57	38.40
	Saskatchewan	0	660	0	20 406	0.00	30.92
Subtotal Imports: Washington		745 217	7 375 740	24 277 739	246 020 515	32.58	38.83
Wyoming	British Columbia	4 282	31 193	65 149	531 850	15.21	20.41
Subtotal Imports: Wyoming		4 282	31 193	65 149	531 850	15.21	20.41
Total Imports		1 310 957	13 649 907	39 936 620	496 623 452	30.46	41.77

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 4 Source of Production Report Canadian Exports

Fuel Type	SEP09			1
	Energy (MW.h)	Revenue (CAN\$)	CAN\$/MW.h	
Hydraulic	2 531 950	81 661 730	32.25	
Imported Coal	5 416	325 101	60.03	
Imported Oil	8	604	76.03	
Natural Gas	364	10 277	28.23	
Other	993 046	34 351 486	34.59	
Total	3 530 784	116 349 199	32.95	

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5

Source of Production Report

by Exporter

Exporter	Fuel Type	Authorization	SEP09		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
2001 RBCP	Other	Permit 315	43 207	812 058	18.79
	Subtotal		43 207	812 058	18.79
	Subtotal		43 207	812 058	18.79
Allete, Inc.	Other	Permit 261	1 109	22 412	20.21
	Subtotal		1 109	22 412	20.21
	Subtotal		1 109	22 412	20.21
BC Hydro	Hydraulic	Permit 298	82	5 841	71.58
		Permit 337	24 312	0	0.00
		Treaty 0	9 498	0	0.00
		Subtotal	33 892	5 841	0.17
		Subtotal	33 892	5 841	0.17
Brookfield EMI	Hydraulic	Permit 303	85 812	3 212 637	37.44
		Subtotal	85 812	3 212 637	37.44
	Other	Permit 303	110 164	2 853 403	25.90
		Subtotal	110 164	2 853 403	25.90
	Subtotal		195 976	6 066 040	30.95
Bruce Power	Other	Permit 299	16 910	393 681	23.28
	Subtotal		16 910	393 681	23.28
	Subtotal		16 910	393 681	23.28

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report
by Exporter

		SEP09			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Cargill Trading	Other	Permit 204	6 875	180 175	26.21
	Subtotal		6 875	180 175	26.21
DTE Energy Trad	Subtotal		6 875	180 175	26.21
	Other	Permit 206	15 694	332 631	21.19
	Subtotal		15 694	332 631	21.19
	Subtotal		15 694	332 631	21.19
Emera Energy	Other	Permit 217	131 119	3 597 226	27.43
	Subtotal		131 119	3 597 226	27.43
	Subtotal		131 119	3 597 226	27.43
	Other	Permit 278	75	1 988	26.51
ENMAX Energy Ma	Subtotal		75	1 988	26.51
	Subtotal		75	1 988	26.51
Hydro-Quebec	Hydraulic	Licence 180	88 134	3 016 664	34.23
		Licence 181	15 354	525 539	34.23
		Licence 182	13 297	455 132	34.23
		Licence 183	25 132	860 222	34.23
		Licence 184	14 921	510 718	34.23
	Subtotal	Permit 20	208	17 884	85.80
		Permit 64	1 158 618	39 579 395	34.16
		Permit 65	8 610	344 143	39.97
		Subtotal	1 324 274	45 309 697	34.21
		Subtotal	1 324 274	45 309 697	34.21

Footnotes:
1. Revenue figures are for illustrative purposes only and

TABLE 5
Source of Production Report
by Exporter

		SEP09			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h ¹
Integrus	Other	Permit 340	4 761	113 360	23.81
		Subtotal	4 761	113 360	23.81
	Subtotal		4 761	113 360	23.81
MAG Energy Sol.	Other	Permit 255	84 941	2 346 366	27.62
		Subtotal	84 941	2 346 366	27.62
	Subtotal		84 941	2 346 366	27.62
Manitoba Hydro	Hydraulic	Permit 33	28 300	958 840	33.88
		Permit 34	21 301	722 635	33.92
		Permit 144	16 848	1 433 695	85.10
		Permit 155	15 607	680 493	43.60
		Permit 224	176 438	9 956 948	56.43
		Permit 269	719 476	13 857 254	19.26
		Subtotal	977 970	27 609 865	28.23
	Imported Coal	Permit 33	52	1 777	33.88
		Permit 34	39	1 339	33.92
		Permit 144	31	2 657	85.10
		Permit 155	29	1 261	43.60
		Permit 224	327	18 456	56.43
		Permit 269	1 334	25 685	19.26
		Subtotal	1 813	51 177	28.23

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report
by Exporter

Exporter	Fuel Type	Authorization	SEP09		
			Energy (MW.h)	Revenue (CAN\$)	CANS/MW.h
Manitoba Hydro	Natural Gas	Permit 33	11	357	33.88
		Permit 34	8	269	33.92
		Permit 144	6	534	85.10
		Permit 155	6	253	43.60
		Permit 224	66	3 706	56.43
		Permit 269	268	5 158	19.26
		Subtotal	364	10 277	28.23
	Other	Permit 33	4	152	33.88
Merrill-Lynch	Other	Permit 34	3	115	33.92
		Permit 144	3	228	85.10
		Permit 155	2	108	43.60
		Permit 224	28	1 583	56.43
		Permit 269	114	2 203	19.26
		Subtotal	155	4 389	28.23
	Subtotal		980 302	27 675 707	28.23
NB Power Gen.	Other	Permit 227	629	14 093	22.41
		Subtotal	629	14 093	22.41
	Subtotal		629	14 093	22.41
NB Power Gen.	Imported Coal	Permit 295	3 603	273 925	76.02
		Subtotal	3 603	273 925	76.02

Footnotes:
1. Revenue figures are for illustrative purposes only and

TABLE 5
Source of Production Report
by Exporter

Exporter	Fuel Type	Authorization	SEP09		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h ¹
NB Power Gen.	Imported Oil	Permit 295	8	604	76.03
		Subtotal	8	604	76.03
	Other	Permit 295	43 776	3 328 020	76.02
		Subtotal	43 776	3 328 020	76.02
NextEra Energy	Subtotal		47 387	3 602 549	76.02
	Other	Permit 330	616	22 535	36.58
		Subtotal	616	22 535	36.58
Ont Power Gen	Subtotal		616	22 535	36.58
	Other	Permit 24	15	305	20.26
		Subtotal	15	305	20.26
OPG/OETIC	Subtotal		15	305	20.26
	Other	Permit 284	113 829	2 670 460	23.46
		Subtotal	113 829	2 670 460	23.46
Powerex Corp.	Subtotal		113 829	2 670 460	23.46
	Hydraulic	Permit 336	51 528	3 349 528	65.00
		Subtotal	51 528	3 349 528	65.00
	Other	Permit 336	398 220	17 055 516	42.83
		Subtotal	398 220	17 055 516	42.83
	Subtotal		449 748	20 405 044	45.37

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

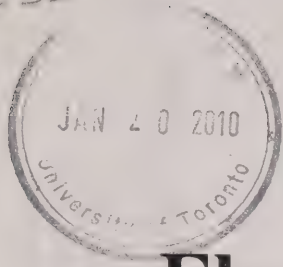
TABLE 5
Source of Production Report
by Exporter

Exporter	Fuel Type	Authorization	SEP09		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Rainbow	Other	Permit 263	921	29 827	32.39
		Subtotal	921	29 827	32.39
	Subtotal		921	29 827	32.39
Saracen Power	Other	Permit 326	12 325	356 905	28.96
		Subtotal	12 325	356 905	28.96
	Subtotal		12 325	356 905	28.96
Shell Energy NA	Other	Permit 174	997	23 198	23.27
		Subtotal	997	23 198	23.27
	Subtotal		997	23 198	23.27
Silverhill	Other	Permit 279	6 060	185 323	30.58
		Subtotal	6 060	185 323	30.58
	Subtotal		6 060	185 323	30.58
Teck Metals	Hydraulic	Permit 244	57 616	2 124 978	36.88
		Subtotal	57 616	2 124 978	36.88
	Subtotal		57 616	2 124 978	36.88
TransCan Energy	Other	Permit 271	647	7 616	11.77
		Subtotal	647	7 616	11.77
	Subtotal		647	7 616	11.77
WPS Canada	Hydraulic	Permit 321	858	49 185	57.30
		Subtotal	858	49 185	57.30
	Subtotal		858	49 185	57.30

Footnotes:
 1. Revenue figures are for illustrative purposes on

CAI
MT76
-E52

Govt



National Energy
Board



Office national
de l'énergie

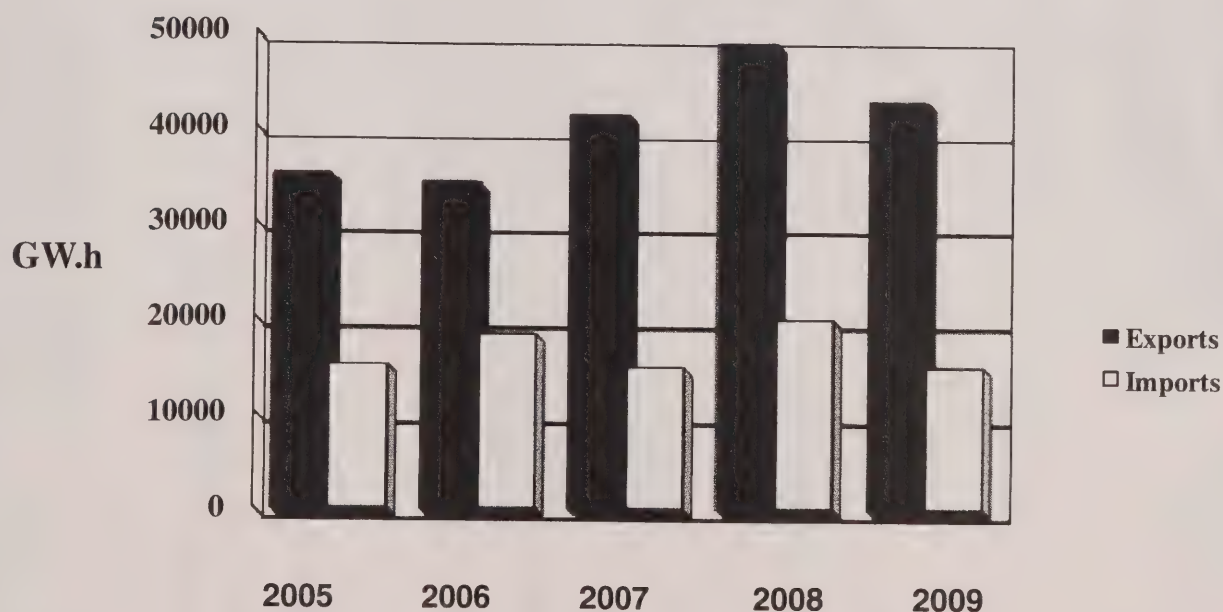
Electricity Exports and Imports

Monthly Statistics for

October 2009

Exports: 4585 GW.h

Imports: 1316 GW.h



January - October

(Year Totals)

TABLE 1

Exports and Imports of Electricity

Summary: Canada

OCTOBER 2009

Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h ²	
	OCT09	JAN09 - OCT09	OCT09	JAN09 - OCT09	OCT09	L12M
Exports of Electric Energy						
Firm	1 287 619	17 081 276	69 558 785	853 819 540	41.42	43.28
Interruptible	3 296 931	25 886 605	119 508 931	1 118 191 457	36.11	45.16
Non-Revenue	71 672	525 407	0	0	0.00	0.00
Service	20 374	202 816	503 597	4 522 817	24.72	29.00
Inadvertent	- 270 378	- 3 728 852	0	0	0.00	0.00
Total Exports	4 406 217	39 967 252	189 571 312	1 976 533 813	39.23	48.25
Total Sales - Firm and Interruptible	4 584 549	42 967 880	189 067 716	1 972 010 996	37.60	44.40
Imports of Electric Energy						
Non-Revenue	2 712	141 140	0	0	0.00	0.00
Purchase	1 315 781	14 965 837	51 897 344	548 613 706	39.44	40.30
Service	672	119 404	18 651	448 485	27.75	3.38
Inadvertent	- 271 529	- 4 728 834	0	0	0.00	0.00
Total Imports	1 047 636	10 497 547	51 915 995	549 062 190	49.56	57.28
Excess of Exports Over Imports	3 358 582	29 469 705	137 655 318	1 427 471 622		
Number of Export Licences:	6					
Number of Export Permits/Orders:	171					

177

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

For further information, contact:

Mary-Jane Sam
Statistical Research Officer,
Commodities Business Unit
National Energy Board
(403) 299-3706

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			OCT09	JAN09 - OCT09	OCT09	JAN09 - OCT09	OCT09	L12M
Alberta								
Cargill Trading	Permit 204	F	0	15	0	285	0.00	57.46
Enmax Marketing	Permit 278	I	75	7 237	2 987	233 422	39.83	34.63
EPCOR Merchant	Permit 186	I	11 670	85 837	409 612	2 867 336	35.10	35.26
Merrill-Lynch	Permit 227	F	0	100	0	199	0.00	1.99
Northpoint	Permit 282	I	125	64 244	6 052	2 105 412	48.42	37.43
Powerex Corp.	Permit 116	I	0	176	0	6 816	0.00	63.04
	Permit 336	I	0	510	0	18 035	0.00	35.36
TransCan Energy	Permit 271	I	1 229	1 876	46 036	53 651	37.46	28.60
TransCan ULC		I	0	20 946	0	764 099	0.00	39.65
Subtotal Firm and Interruptible Exports: Alberta			13 099	180 941	464 687	6 049 254	35.47	36.55
British Columbia								
BC H/TC	Permit 335	V	- 370 731	- 2 231 646	0	0	0.00	0.00
BC Hydro	Permit 127	S	0	40 003	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			OCT09	JAN09 - OCT09	OCT09	JAN09 - OCT09	OCT09	L12M
BC Hydro	Permit 127	V	0	-2 262 462	0	0	0.00	0.00
	Permit 192	N	0	185 885	0	0	0.00	0.00
	Permit 298	F	95	998	6 863	71 635	72.58	71.72
	Permit 337	I	0	166	0	5 850	0.00	35.24
	Treaty	N	60 312	87 954	0	0	0.00	0.00
Northpoint		N	11 360	251 568	0	0	0.00	0.00
	Permit 282	I	166	890	7 790	42 284	46.93	52.19
Powerex Corp.	Permit 118	I	0	842 579	0	42 492 873	0.00	59.63
	Permit 119	F	0	193 842	0	14 756 524	0.00	78.03
	Permit 336	F	40 471	310 767	2 605 743	19 972 872	64.39	64.27
		I	180 515	2 479 544	8 734 326	99 561 673	48.39	40.15
Teck Cominco	Permit 244	F	0	590 251	0	19 602 649	0.00	39.81
Teck Metals		F	86 832	227 856	3 866 431	9 308 308	44.53	40.85
Subtotal Firm and Interruptible Exports: British Columbia			308 079	4 646 893	15 221 152	205 814 669	49.41	48.95
Manitoba								
Manitoba Hydro	Permit 33	F	0	413 740	0	10 090 810	0.00	24.39
	Permit 34	F	0	311 365	0	7 607 245	0.00	24.43
	Permit 35	F	77 706	140 980	2 358 613	3 816 431	30.35	27.07

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			OCT09	JAN09 - OCT09	OCT09	JAN09 - OCT09	OCT09	L12M
Manitoba Hydro	Permit 144	F	17 358	172 343	1 480 174	15 266 583	85.27	88.89
	Permit 155	F	10 416	163 083	596 508	9 293 887	57.27	58.44
	Permit 224	F	173 876	2 328 953	10 162 359	114 528 814	58.45	51.37
	Permit 259	F	0	5 770	0	387 199	0.00	65.92
	Permit 269	I	866 924	4 464 234	20 512 094	113 088 996	23.66	28.54
		V	4 895	20 556	0	0	0.00	0.00
	Permit 273	F	0	6	0	689	0.00	113.51
	Permit 345	F	527	527	37 820	37 820	71.72	71.72
Subtotal Firm and Interruptible Exports: Manitoba			1 146 807	8 001 001	35 147 568	274 118 474	30.65	36.81
New Brunswick								
Brookfield EMI	Permit 303	F	0	12 317	0	571 175	0.00	46.37
Emera Energy	Permit 216	I	0	67 286	0	4 282 358	0.00	63.64
	Permit 217	F	113 483	818 854	4 466 496	29 925 066	39.36	38.43
Fraser Inc.	Permit 225	F	16 020	220 230	1 753 619	21 097 038	109.46	86.71
NB Power	Permit 295	I	71 238	471 616	4 903 888	35 417 396	63.56	71.54
Silverhill	Permit 279	F	44	44	1 956	1 956	44.45	44.45
WPS Canada	Permit 321	F	8 412	45 386	491 813	2 221 222	58.47	48.18
Subtotal Firm and Interruptible Exports: New Brunswick			209 197	1 635 733	11 617 772	93 516 210	53.74	56.62

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent



TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			OCT09	JAN09 - OCT09	OCT09	JAN09 - OCT09	OCT09	L12M
Nova Scotia								
NS Power Inc.	Permit 332	I	0	28 976	0	1 509 720	0.00	52.10
Subtotal Firm and Interruptible Exports: Nova Scotia			0	28 976	0	1 509 720	0.00	52.10
Ontario								
2001 RBCP	Permit 315	F	65 266	807 806	1 786 748	30 698 456	27.38	40.24
Allete, Inc.	Permit 261	F	1 833	30 169	47 848	859 351	26.11	31.61
Brookfield EMI	Permit 303	F	49 841	1 054 736	1 550 693	38 336 919	31.11	39.20
Bruce Power	Permit 299	F	22 250	401 136	686 732	16 106 648	30.86	40.33
Cargill Trading	Permit 204	F	886	199 719	22 203	5 357 479	25.06	27.29
Cdn. Transit	Permit 29	F	0	23	0	0	0.00	0.00
CITIGROUP	Permit 308	I	0	19 655	0	1 483 704	0.00	67.17
Constell ECG	Permit 138	I	192 193	2 361 501	5 568 091	67 061 439	28.97	29.15
Constell NE	Permit 265	I	4 660	28 533	129 445	665 234	27.78	23.31

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

V - Inadvertent

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			OCT09	JAN09 - OCT09	OCT09	JAN09 - OCT09	OCT09	L12M
D&W Subway	Permit 26	F	0	51	0	0	0.00	0.00
DTE Energy Trad	Permit 206	F	22 152	347 184	754 735	10 942 011	34.07	33.16
Endure	Permit 343	I	21 448	21 448	687 242	687 242	32.04	32.04
EPCOR Merchant	Permit 187	F	21 434	1 102 665	662 471	43 654 397	30.91	40.93
FB Energy	Permit 309	F	35 877	341 671	973 225	9 066 489	27.13	29.05
Hydro One Net	Permit 25	F	0	49	0	3 534	0.00	72.16
Ind Elc Mark Op	Permit 22	V	95 458	744 700	0	0	0.00	0.00
Integritys	Permit 250	I	0	91 182	0	2 150 738	0.00	25.37
	Permit 340	I	33 316	62 672	755 267	1 329 615	22.67	21.22
J.P. Morgan	Permit 317	F	5	5	189	189	37.74	37.74
Lighthouse Ener	Permit 274	I	0	5 721	0	142 057	0.00	24.83
MAG Energy Sol.	Permit 255	I	65 421	664 027	2 149 276	26 552 067	32.85	42.27
Merrill-Lynch	Permit 227	F	931	114 572	34 641	2 893 834	37.21	26.21
NextEra Energy	Permit 330	F	818	17 158	39 560	554 313	48.36	32.31
Northpoint	Permit 282	I	43 528	328 817	1 328 678	10 505 371	30.52	37.04

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent



TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) ¹ —		Revenue (CAN\$) ¹ —		CAN\$/MW.h ²	
			OCT09	JAN09 - OCT09	OCT09	JAN09 - OCT09	OCT09	L12M
Ont Power Gen	Permit 24	F	17	157	490	4 685	28.96	33.47
OPGI/OHIM	Permit 284	I	89 976	1 274 647	2 926 931	47 034 879	31.52	39.33
		S	20 374	162 813	503 597	4 522 817	24.72	35.77
Powerex Corp.	Permit 116 Permit 336	I	0	207 448	0	10 655 735	0.00	53.06
		I	59 513	289 567	2 052 112	9 015 900	34.48	31.14
Rainbow	Permit 263	I	2 286	25 881	44 599	825 149	19.51	34.64
Saracen Merchan	Permit 276	I	0	115 403	0	6 560 726	0.00	55.24
Saracen Power	Permit 326	I	9 903	77 770	276 860	2 224 911	27.96	28.61
Sempra LLC	Permit 157	F	1 011	7 250	30 373	257 956	30.04	38.56
SESCO	Permit 249	F	0	3 925	0	129 344	0.00	33.22
Shell Energy NA	Permit 174	F	0	11 930	0	261 130	0.00	21.89
Silverhill	Permit 279	F	11 110	254 358	457 231	12 881 304	41.15	54.40
TransAlta Ener	Permit 168	F	72 695	1 989 800	2 275 174	77 669 661	31.30	42.30
Twin Cities CAN	Permit 323	F	48 541	663 922	1 805 610	22 696 589	37.20	35.36
Subtotal Firm and Interruptible Exports: Ontario			876 911	12 922 557	27 046 422	459 269 055	30.74	38.28

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

V - Inadvertent

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			OCT09	JAN09 - OCT09	OCT09	JAN09 - OCT09	OCT09	L12M
Quebec								
Brookfield EMI	Permit 303	F	207 176	1 556 132	9 174 070	81 348 643	40.51	49.76
DC Energy	Permit 314	I	0	12	0	555	0.00	46.23
Emera Energy	Permit 217	F	12 946	465 453	297 341	13 327 754	22.97	29.01
Hydro-Quebec	Licence 180	F	91 603	957 833	6 876 115	77 141 020	33.38	37.10
	Licence 181	F	16 404	164 281	1 082 338	11 897 014	33.38	37.03
	Licence 182	F	14 472	147 505	964 372	10 707 072	33.38	37.11
	Licence 183	F	24 263	259 485	1 828 375	20 714 807	33.38	37.06
	Licence 184	F	16 217	165 790	1 232 789	13 686 926	33.38	37.11
	Permit 20	F	0	1 032	0	85 656	0.00	83.23
	Permit 64	I	1 426 648	10 287 307	60 114 359	562 930 206	42.14	55.87
	Permit 65	F	4 631	57 865	9 147 069	73 961 100	52.48	49.37
MEHQ	Permit 129	I	0	235 637	0	15 904 934	0.00	66.29
	Permit 334	I	213 596	1 139 377	8 791 975	46 939 325	41.16	41.20
Powerex Corp.	Permit 336	I	0	7 500	0	196 854	0.00	26.25
Silverhill	Permit 279	F	0	187	0	16 851	0.00	90.11
Subtotal Firm and Interruptible Exports: Quebec			2 027 956	15 445 396	99 508 803	928 858 717	41.07	51.40

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			OCT09	JAN09 - OCT09	OCT09	JAN09 - OCT09	OCT09	L12M
Saskatchewan								
Northpoint	Permit 282	I	2 500	106 383	61 312	2 874 897	24.52	27.43
Subtotal Firm and Interruptible Exports: Saskatchewan			2 500	106 383	61 312	2 874 897	24.52	27.43
Total Firm and Interruptible Exports:			4 584 549	42 967 880	189 067 716	1 972 010 996	37.60	44.40

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

V - Inadvertent

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			OCT09	JAN09 - OCT09	OCT09	JAN09 - OCT09	OCT09	L12M
Alberta								
Candela Energy	-	P	15	2 144	958	140 156	63.89	68.54
Cargill Trading		P	175	26 657	9 145	1 627 470	52.26	82.33
CITIGROUP		P	0	4 071	0	248 507	0.00	61.05
Constell ECG		P	0	131	0	4 912	0.00	37.50
Enmax Marketing		P	100	22 054	5 705	655 275	57.05	31.84
EPCOR Merchant		P	100	3 035	5 432	153 247	54.32	57.04
Morgan Stanley		P	0	3 159	0	206 664	0.00	65.42
Northpoint		P	36 334	372 660	1 287 814	11 818 951	35.44	35.92
Powerex Corp.		P	1 989	6 425	38 277	113 005	19.24	18.25
TransAlta Ener		P	10 467	61 441	423 572	1 958 668	40.47	34.34
TransCan Energy		P	993	1 813	51 247	89 752	51.61	49.50
TransCan ULC		P	0	31 950	0	1 410 208	0.00	55.05
Subtotal Purchased Imports: Alberta			50 173	535 540	1 822 151	18 426 815	36.32	40.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			OCT09	JAN09 - OCT09	OCT09	JAN09 - OCT09	OCT09	L12M
British Columbia								
BC H/TC	-	V	- 371 672	-2 233 920	0	0	0.00	0.00
BC Hydro		N	2 712	141 140	0	0	0.00	0.00
		S	0	104 793	0	0	0.00	0.00
		V	0	-2 392 487	0	0	0.00	0.00
FortisBC		P	590	106 845	12 980	2 155 239	22.00	20.21
Nexen Marketing		P	75	220	12	2	0.16	0.01
Northpoint		P	0	2 962	0	132 145	0.00	44.61
Powerex Corp.		P	934 055	9 274 786	36 626 819	302 343 350	39.21	36.06
Teck Cominco		P	0	50 171	0	1 454 000	0.00	40.44
Teck Metals		P	37 000	70 200	1 440 060	2 428 795	38.92	34.60
Subtotal Purchased Imports: British Columbia			971 720	9 505 184	38 079 872	308 513 531	39.19	35.93
Manitoba								
Manitoba Hydro		P	0	93 515	0	3 985 430	0.00	39.78
		V	0	13 747	0	0	0.00	0.00
Subtotal Purchased Imports: Manitoba			0	93 515	0	3 985 430	0.00	39.78

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

V - Inadvertent

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			OCT09	JAN09 - OCT09	OCT09	JAN09 - OCT09	OCT09	L12M
New Brunswick								
Emera Energy	-	P	10	98 987	345	5 393 549	34.50	60.91
NB Power		P	73 514	751 399	3 784 938	37 788 221	51.49	51.34
Powerex Corp.		P	0	250	0	7 226	0.00	28.90
WPS Canada		P	463	12 595	27 040	532 941	58.47	43.23
Subtotal Purchased Imports: New Brunswick			73 987	863 231	3 812 324	43 721 937	51.53	52.73
Nova Scotia								
NS Power Inc.		P	45 119	229 422	2 822 143	13 830 659	62.55	62.38
Subtotal Purchased Imports: Nova Scotia			45 119	229 422	2 822 143	13 830 659	62.55	62.38
Ontario								
2001 RBCP		P	3 444	24 365	78 549	673 631	22.81	30.54
Allete, Inc.		P	0	100	0	3 977	0.00	39.77
Brookfield EMI		P	150	19 679	6 112	615 007	40.75	39.11

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

V - Inadvertent



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			OCT09	JAN09 - OCT09	OCT09	JAN09 - OCT09	OCT09	L12M
Cargill Trading	-	P	13 558	248 846	398 747	14 406 226	29.41	56.52
Connectiv Energy		P	630	630	20 330	20 330	32.27	32.27
Constell ECG		P	0	4 162	0	243 754	0.00	74.31
Constell NE		P	0	100	0	7 892	0.00	75.57
D&W Subway		P	0	3	0	0	0.00	0.00
DTE Energy Trad		P	1 736	236 772	54 660	12 164 220	31.49	48.95
EPCOR Merchant		P	11 995	625 289	404 831	22 903 749	33.75	37.90
FB Energy		P	0	44 744	0	1 335 170	0.00	41.62
Ind Elc Mark Op		V	100 143	- 116 174	0	0	0.00	0.00
Integritys		P	0	14 615	0	713 794	0.00	54.57
Lighthouse Ener		P	0	600	0	14 414	0.00	22.24
MAG Energy Sol.		P	8 478	112 279	322 002	3 974 961	37.98	42.24
Manitoba Hydro		P	56 715	795 171	1 728 257	25 183 126	30.47	35.43
Merrill-Lynch		P	0	5 535	0	191 943	0.00	36.51

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			OCT09	JAN09 - OCT09	OCT09	JAN09 - OCT09	OCT09	L12M
NextEra Energy	-	P	0	14 637	0	428 088	0.00	29.25
Northpoint		P	93	50 912	1 763	1 334 009	18.96	30.88
OPGI/OHIM		P	6 210	251 657	136 597	8 771 841	22.00	35.77
		S	672	14 611	18 651	448 485	27.75	30.70
Powerex Corp.		P	8 525	113 127	293 941	4 037 656	34.48	39.68
Rainbow		P	0	1 560	0	60 000	0.00	50.69
Saracen Merchan		P	0	16 948	0	1 065 991	0.00	62.90
Saracen Power		P	138	29 786	3 449	1 112 082	24.99	37.34
Sempra LLC		P	400	1 312	13 223	32 234	33.06	38.92
SESCO		P	0	1 193	0	74 438	0.00	81.21
Shell Energy NA		P	0	350	0	13 700	0.00	39.14
Silverhill		P	2 433	64 238	113 148	2 515 452	46.51	40.52
TransAlta Ener		P	1 156	49 803	27 872	1 543 649	24.11	36.87
Twin Cities CAN		P	0	12 931	0	258 587	0.00	20.00
Subtotal Purchased Imports: Ontario			115 661	2 741 344	3 603 482	103 699 923	31.16	41.99

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			OCT09	JAN09 - OCT09	OCT09	JAN09 - OCT09	OCT09	L12M
Quebec								
Brookfield EMI	-	P	98	290	2 242	14 220	22.88	49.04
DC Energy		P	0	12	0	153	0.00	12.75
Emera Energy		P	18 282	21 474	713 906	775 117	39.05	37.69
Hydro-Quebec		P	8 775	591 638	181 645	42 039 054	20.70	66.18
MEHQ		P	150	86 224	7 397	3 213 095	49.32	37.76
Powerex Corp.		P	0	23 020	0	1 644 011	0.00	70.37
Silverhill		P	0	197	0	17 998	0.00	91.36
Subtotal Purchased Imports: Quebec			27 305	722 855	905 191	47 703 648	33.15	63.31
Saskatchewan								
Northpoint		P	31 816	274 655	852 182	8 727 693	26.78	37.62
TransAlta Ener		P	0	91	0	4 070	0.00	44.73
Subtotal Purchased Imports: Saskatchewan			31 816	274 746	852 182	8 731 763	26.78	37.62
Total Purchased Imports:			1 315 781	14 965 837	51 897 344	548 613 706	39.44	40.30

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

TABLE 3A Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) —		Revenue (CAN\$) ¹ —		CAN\$/MW.h ²	
		OCT09	JAN09 - OCT09	OCT09	JAN09 - OCT09	OCT09	L12M
Alaska	British Columbia	95	998	6 863	71 635	72.58	71.72
Subtotal Exports: Alaska		95	998	6 863	71 635	72.58	71.72
Arizona	British Columbia	1 974	49 004	125 853	2 932 180	63.76	63.14
Subtotal Exports: Arizona		1 974	49 004	125 853	2 932 180	63.76	63.14
California	British Columbia	126 256	1 737 815	7 753 158	86 841 862	61.41	53.15
Subtotal Exports: California		126 256	1 737 815	7 753 158	86 841 862	61.41	53.15
Idaho	British Columbia	145	6 377	7 958	329 422	54.88	56.03
Subtotal Exports: Idaho		145	6 377	7 958	329 422	54.88	56.03
Illinois	Ontario	0	9 468	0	435 207	0.00	47.59
Subtotal Exports: Illinois		0	9 468	0	435 207	0.00	47.59
Indiana	Alberta	0	176	0	6 816	0.00	63.04
	British Columbia	313	2 028	10 771	101 494	34.41	77.05
	Ontario	0	2 948	0	131 459	0.00	59.07
Subtotal Exports: Indiana		313	5 152	10 771	239 770	34.41	66.08
Maine	New Brunswick	209 197	1 623 416	11 617 772	92 945 036	53.74	56.69
	Nova Scotia	0	28 976	0	1 509 720	0.00	52.10
	Quebec	205 931	529 192	8 570 736	21 263 945	41.62	40.18
Subtotal Exports: Maine		415 128	2 181 584	20 188 508	115 718 701	47.73	52.93
Massachusetts	Ontario	2 463	6 133	103 052	302 788	41.84	55.01
	Quebec	0	12	0	555	0.00	46.23
Subtotal Exports: Massachusetts		2 463	6 145	103 052	303 343	41.84	55.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) —		Revenue (CAN\$) ¹ —		CAN\$/MW.h ²	
		OCT09	JAN09 - OCT09	OCT09	JAN09 - OCT09	OCT09	L12M
Michigan	Ontario	501 484	6 374 353	15 419 285	207 191 297	30.75	34.49
	Quebec	2 003	59 892	101 682	2 696 642	50.76	46.01
Subtotal Exports: Michigan		503 487	6 434 246	15 520 968	209 887 939	30.83	34.59
Minnesota	Ontario	16 007	216 186	494 523	6 090 562	25.20	26.54
Subtotal Exports: Minnesota		16 007	216 186	494 523	6 090 562	25.20	26.54
Missouri	Ontario	27 101	592 590	921 399	20 311 802	34.00	36.14
Subtotal Exports: Missouri		27 101	592 590	921 399	20 311 802	34.00	36.14
Montana	Alberta	0	263	0	10 265	0.00	39.03
	British Columbia	16 259	158 669	751 134	5 432 456	46.20	40.21
Subtotal Exports: Montana		16 259	158 932	751 134	5 442 722	46.20	40.21
ND/Minn	Manitoba	1 146 807	8 001 001	35 147 568	274 118 474	30.65	36.81
Subtotal Exports: ND/Minn		1 146 807	8 001 001	35 147 568	274 118 474	30.65	36.81
Nevada	British Columbia	520	36 417	20 895	1 835 260	40.18	53.00
Subtotal Exports: Nevada		520	36 417	20 895	1 835 260	40.18	53.00
New England	New Brunswick	0	12 317	0	571 175	0.00	46.37
	Ontario	3 329	421 062	112 122	15 182 364	33.68	37.81
	Quebec	1 119 316	7 610 715	57 075 460	478 259 574	46.41	57.60
Subtotal Exports: New England		1 122 645	8 044 094	57 187 582	494 013 113	46.37	56.58
New Mexico	British Columbia	424	21 158	25 114	1 183 599	59.23	59.50
Subtotal Exports: New Mexico		424	21 158	25 114	1 183 599	59.23	59.50
New York	Alberta	0	100	0	199	0.00	1.99

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		OCT09	JAN09 - OCT09	OCT09	JAN09 - OCT09	OCT09	L12M
New York	Ontario	270 857	4 371 952	8 321 412	174 224 927	30.72	43.49
	Quebec	534 349	5 529 265	21 572 978	291 092 358	31.85	48.71
Subtotal Exports: New York		805 206	9 901 317	29 894 390	465 317 484	31.47	46.18
North Dakota	Alberta	0	44 210	0	1 343 576	0.00	30.91
	Saskatchewan	2 500	106 383	61 312	2 874 897	24.52	27.43
Subtotal Exports: North Dakota		2 500	150 593	61 312	4 218 473	24.52	28.46
Ohio	Ontario	0	3 972	0	88 147	0.00	22.19
Subtotal Exports: Ohio		0	3 972	0	88 147	0.00	22.19
Oregon	British Columbia	26 315	582 072	1 413 569	28 585 239	53.72	51.65
Subtotal Exports: Oregon		26 315	582 072	1 413 569	28 585 239	53.72	51.65
Pennsylvania	British Columbia	0	423	0	17 512	0.00	41.40
	Ontario	19 793	582 222	701 404	26 244 013	35.44	46.31
Subtotal Exports: Pennsylvania		19 793	582 645	701 404	26 261 525	35.44	46.31
South Dakota	British Columbia	0	264	0	9 139	0.00	34.62
Subtotal Exports: South Dakota		0	264	0	9 139	0.00	34.62
Texas	Ontario	35 877	341 671	973 225	9 066 489	27.13	29.05
Subtotal Exports: Texas		35 877	341 671	973 225	9 066 489	27.13	29.05
Utah	British Columbia	218	7 192	16 004	409 548	73.41	59.65
Subtotal Exports: Utah		218	7 192	16 004	409 548	73.41	59.65
Vermont	Quebec	166 357	1 716 319	12 187 946	135 545 642	33.92	37.38
Subtotal Exports: Vermont		166 357	1 716 319	12 187 946	135 545 642	33.92	37.38

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A

Export Sales Summary Report

by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		OCT09	JAN09 - OCT09	OCT09	JAN09 - OCT09	OCT09	L12M
Washington	Alberta	13 099	136 170	464 687	4 687 081	35.47	38.00
	British Columbia	135 230	2 036 571	5 070 370	77 561 543	37.49	45.05
Subtotal Exports: Washington		148 329	2 172 741	5 535 057	82 248 623	37.32	44.63
Wyoming	Alberta	0	22	0	1 318	0.00	59.89
	British Columbia	330	7 905	19 463	503 780	58.98	73.76
Subtotal Exports: Wyoming		330	7 927	19 463	505 097	58.98	73.73
Total Exports		4 584 549	42 967 880	189 067 716	1 972 010 996	37.60	44.40

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		OCT09	JAN09 - OCT09	OCT09	JAN09 - OCT09	OCT09	L12M
Arizona	British Columbia	39 621	218 286	1 177 872	5 472 131	29.73	27.51
Subtotal Imports: Arizona		39 621	218 286	1 177 872	5 472 131	29.73	27.51
California	British Columbia	4 285	219 485	83 370	4 840 671	19.46	36.76
Subtotal Imports: California		4 285	219 485	83 370	4 840 671	19.46	36.76
Colorado	British Columbia	0	15	0	84	0.00	5.61
Subtotal Imports: Colorado		0	15	0	84	0.00	5.61
Idaho	British Columbia	3 066	51 114	76 889	1 204 963	25.08	26.90
Subtotal Imports: Idaho		3 066	51 114	76 889	1 204 963	25.08	26.90
Illinois	Ontario	0	1 560	0	60 000	0.00	50.69
Subtotal Imports: Illinois		0	1 560	0	60 000	0.00	50.69
Indiana	Alberta	1 719	5 986	25 445	92 949	14.80	16.33
	British Columbia	4 381	13 926	74 769	213 994	17.07	15.30
	Ontario	884	12 978	25 760	402 448	29.14	43.63
	Saskatchewan	0	91	0	4 070	0.00	44.73
Subtotal Imports: Indiana		6 984	32 981	125 974	713 462	18.04	31.52
Kansas	British Columbia	114	114	1 806	1 806	15.84	15.84
Subtotal Imports: Kansas		114	114	1 806	1 806	15.84	15.84
Maine	New Brunswick	73 987	863 131	3 812 324	43 719 517	51.53	52.73
Subtotal Imports: Maine		73 987	863 131	3 812 324	43 719 517	51.53	52.73
Massachusetts	New Brunswick	0	100	0	2 420	0.00	24.20
	Ontario	2 874	21 932	127 408	1 022 893	44.33	47.49

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B
Import Purchases Summary Report
by Source and Destination

Source	Destination	Energy (MW.h) —		Revenue (CAN\$) ¹ —		CAN\$/MW.h ²	
		OCT09	JAN09 - OCT09	OCT09	JAN09 - OCT09	OCT09	L12M
Massachusetts	Quebec	0	5	0	181	0.00	55.82
Subtotal Imports: Massachusetts		2 874	22 037	127 408	1 025 494	44.33	47.40
Michigan	Ontario	74 482	1 726 116	2 228 664	61 934 725	29.92	38.48
	Quebec	0	2 523	0	80 479	0.00	33.16
Subtotal Imports: Michigan		74 482	1 728 639	2 228 664	62 015 204	29.92	38.47
Minnesota	Alberta	175	26 657	9 145	1 627 470	52.26	82.33
	Ontario	13 683	269 239	403 268	14 679 599	29.47	54.70
Subtotal Imports: Minnesota		13 858	295 896	412 413	16 307 070	29.76	56.68
Missouri	Ontario	0	10 786	0	417 237	0.00	44.35
Subtotal Imports: Missouri		0	10 786	0	417 237	0.00	44.35
Montana	Alberta	270	439	12 832	20 056	47.52	45.69
	British Columbia	47 098	391 722	1 660 511	10 920 543	35.26	30.87
Subtotal Imports: Montana		47 368	392 161	1 673 343	10 940 599	35.33	30.88
ND/Minn	Manitoba	0	93 515	0	3 985 430	0.00	39.78
Subtotal Imports: ND/Minn		0	93 515	0	3 985 430	0.00	39.78
Nebraska	British Columbia	0	13	0	0	0.00	0.00
Subtotal Imports: Nebraska		0	13	0	0	0.00	0.00
Nevada	British Columbia	3 273	62 790	66 060	1 190 303	20.18	21.13
Subtotal Imports: Nevada		3 273	62 790	66 060	1 190 303	20.18	21.13
New England	Quebec	6 843	129 745	149 335	7 167 569	21.82	55.82
Subtotal Imports: New England		6 843	129 745	149 335	7 167 569	21.82	55.82

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report

by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		OCT09	JAN09 - OCT09	OCT09	JAN09 - OCT09	OCT09	L12M
New Mexico	British Columbia	14 620	92 330	308 554	1 877 248	21.10	22.91
Subtotal Imports: New Mexico		14 620	92 330	308 554	1 877 248	21.10	22.91
New York	Alberta	0	3 159	0	206 664	0.00	65.42
	Ontario	21 746	539 394	762 943	20 118 378	35.08	45.41
	Quebec	18 087	587 770	691 470	40 384 124	38.23	65.66
Subtotal Imports: New York		39 833	1 130 323	1 454 414	60 709 166	36.51	56.33
North Dakota	Alberta	3 475	208 393	94 747	5 632 711	27.27	30.90
	Saskatchewan	31 816	273 995	852 182	8 707 287	26.78	37.63
Subtotal Imports: North Dakota		35 291	482 388	946 929	14 339 998	26.83	34.88
Oregon	British Columbia	22 101	428 588	731 744	10 199 586	33.11	25.67
Subtotal Imports: Oregon		22 101	428 588	731 744	10 199 586	33.11	25.67
Pennsylvania	British Columbia	0	493	0	12 838	0.00	26.04
	Nova Scotia	45 119	229 422	2 822 143	13 830 659	62.55	62.38
	Ontario	1 992	113 256	55 439	3 663 918	27.83	33.46
Subtotal Imports: Pennsylvania		47 111	343 171	2 877 582	17 507 415	61.08	53.80
Texas	Ontario	0	44 744	0	1 335 170	0.00	41.62
Subtotal Imports: Texas		0	44 744	0	1 335 170	0.00	41.62
Utah	British Columbia	3 881	37 127	92 964	1 409 055	23.95	40.94
Subtotal Imports: Utah		3 881	37 127	92 964	1 409 055	23.95	40.94
Vermont	Ontario	0	1 339	0	65 554	0.00	52.68
	Quebec	2 375	2 812	64 386	71 296	27.11	25.35
Subtotal Imports: Vermont		2 375	4 151	64 386	136 850	27.11	34.96

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report

by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		OCT09	JAN09 - OCT09	OCT09	JAN09 - OCT09	OCT09	L12M
Washington	Alberta	44 534	290 906	1 679 982	10 846 965	37.72	42.44
	British Columbia	819 941	7 948 649	33 649 989	270 483 116	41.04	37.40
	Saskatchewan	0	660	0	20 406	0.00	30.92
Subtotal Imports: Washington		864 475	8 240 215	35 329 971	281 350 487	40.87	37.58
Wyoming	British Columbia	9 339	40 532	155 343	687 193	16.63	19.27
	Subtotal Imports: Wyoming	9 339	40 532	155 343	687 193	16.63	19.27
Total Imports		1 315 781	14 965 837	51 897 344	548 613 706	39.44	40.30

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 4 Source of Production Report Canadian Exports

Fuel Type	OCT09			1
	Energy (MW.h)	Revenue (CAN\$)	CAN\$/MW.h	
Hydraulic	3 034 847	112 247 277	36.99	
Imported Coal	16 559	1 028 470	62.11	
Other	940 273	36 501 801	38.82	
Total	3 991 679	149 777 548	37.52	

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	OCT09		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
2001 RBCP	Other	Permit 315	65 266	1 786 748	27.38
		Subtotal	65 266	1 786 748	27.38
	Subtotal		65 266	1 786 748	27.38
Allete, Inc.	Other	Permit 261	1 833	47 848	26.11
		Subtotal	1 833	47 848	26.11
	Subtotal		1 833	47 848	26.11
BC Hydro	Hydraulic	Permit 298	95	6 863	72.58
		Permit 337	60 312	0	0.00
		Treaty 0	11 360	0	0.00
		Subtotal	71 767	6 863	0.10
		Subtotal	71 767	6 863	0.10
Brookfield EMI	Hydraulic	Permit 303	89 763	4 459 490	49.68
		Subtotal	89 763	4 459 490	49.68
	Other	Permit 303	167 254	6 265 273	37.46
		Subtotal	167 254	6 265 273	37.46
	Subtotal		257 017	10 724 763	41.73
Bruce Power	Other	Permit 299	22 250	686 732	30.86
		Subtotal	22 250	686 732	30.86
	Subtotal		22 250	686 732	30.86

Footnotes:
 1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5 Source of Production Report by Exporter

OCT09					
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Cargill Trading	Other	Permit 204	886	22 203	25.06
		Subtotal	886	22 203	25.06
	Subtotal		886	22 203	25.06
DTE Energy Trad	Other	Permit 206	22 152	754 735	34.07
		Subtotal	22 152	754 735	34.07
	Subtotal		22 152	754 735	34.07
Emera Energy	Other	Permit 217	126 429	4 763 837	37.68
		Subtotal	126 429	4 763 837	37.68
	Subtotal		126 429	4 763 837	37.68
Endure	Other	Permit 343	21 448	687 242	32.04
		Subtotal	21 448	687 242	32.04
	Subtotal		21 448	687 242	32.04
ENMAX Energy Ma	Other	Permit 278	75	2 987	39.83
		Subtotal	75	2 987	39.83
	Subtotal		75	2 987	39.83
Hydro-Quebec	Hydraulic	Licence 180	91 603	3 057 437	33.38
		Licence 181	16 404	547 517	33.38
		Licence 182	14 472	483 032	33.38
		Licence 183	24 263	809 827	33.38
		Licence 184	16 217	541 275	33.38
		Permit 64	1 426 648	60 114 359	42.14
		Permit 65	4 631	243 046	52.48

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5

Source of Production Report

by Exporter

Exporter	Fuel Type	Authorization	OCT09		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Integrus	Subtotal	Subtotal	1 594 238	65 796 493	41.27
	Other	Permit 340	33 316	755 267	22.67
	Subtotal	Subtotal	33 316	755 267	22.67
	Subtotal	Subtotal	33 316	755 267	22.67
J.P. Morgan	Other	Permit 317	5	189	37.74
	Subtotal	Subtotal	5	189	37.74
	Subtotal	Subtotal	5	189	37.74
	Other	Permit 255	65 421	2 149 276	32.85
MAG Energy Sol.	Subtotal	Subtotal	65 421	2 149 276	32.85
	Subtotal	Subtotal	65 421	2 149 276	32.85
	Hydraulic	Permit 35	77 508	2 352 614	30.35
	Permit 144	Permit 144	17 314	1 476 409	85.27
Manitoba Hydro	Permit 155	Permit 155	10 390	594 991	57.27
	Permit 224	Permit 224	173 434	10 136 510	58.45
	Permit 269	Permit 269	864 719	20 459 920	23.66
	Subtotal	Subtotal	1 143 364	35 020 444	30.63
Imported Coal	Permit 35	Permit 35	198	5 999	30.35
	Permit 144	Permit 144	44	3 765	85.27
	Permit 155	Permit 155	26	1 517	57.27
	Permit 224	Permit 224	442	25 849	58.45
Permit 269	Permit 269	Permit 269	2 205	52 174	23.66

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5
Source of Production Report
by Exporter

Exporter	Fuel Type	Authorization	OCT09		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h ¹
Merrill-Lynch	Subtotal	Subtotal	2 916	89 304	30.63
	Subtotal		1 146 280	35 109 748	30.63
	Other	Permit 227	931	34 641	37.21
NB Power Gen.	Subtotal	Subtotal	931	34 641	37.21
	Subtotal		931	34 641	37.21
	Imported Coal	Permit 295	13 643	939 166	68.84
NextEra Energy	Subtotal	Subtotal	13 643	939 166	68.84
	Subtotal		57 596	3 964 723	68.84
	Other	Permit 295	57 596	3 964 723	68.84
Ont Power Gen	Subtotal	Subtotal	71 240	4 903 888	68.84
	Subtotal		818	39 560	48.36
	Other	Permit 330	818	39 560	48.36
OPG/OETIC	Subtotal	Subtotal	818	39 560	48.36
	Subtotal		17	490	28.96
	Other	Permit 24	17	490	28.96
OPG/OETIC	Subtotal	Subtotal	17	490	28.96
	Subtotal		89 976	2 926 931	32.53
	Other	Permit 284	89 976	2 926 931	32.53
OPG/OETIC	Subtotal	Subtotal	89 976	2 926 931	32.53
	Subtotal		89 976	2 926 931	32.53
	Other	Permit 284	89 976	2 926 931	32.53

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly illustrative, but energy costs

TABLE 5

Source of Production Report

by Exporter

		OCT09			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h ¹
Powerex Corp.	Hydraulic	Permit 336	40 471	2 605 743	64.39
		Subtotal	40 471	2 605 743	64.39
	Other	Permit 336	240 028	10 786 438	44.94
		Subtotal	240 028	10 786 438	44.94
	Subtotal		280 499	13 392 181	47.74
Rainbow	Other	Permit 263	2 286	44 599	19.51
		Subtotal	2 286	44 599	19.51
	Subtotal		2 286	44 599	19.51
Saracen Power	Other	Permit 326	9 903	276 860	27.96
		Subtotal	9 903	276 860	27.96
	Subtotal		9 903	276 860	27.96
Silverhill	Other	Permit 279	11 154	459 188	41.17
		Subtotal	11 154	459 188	41.17
	Subtotal		11 154	459 188	41.17
Teck Metals	Hydraulic	Permit 244	86 832	3 866 431	44.53
		Subtotal	86 832	3 866 431	44.53
	Subtotal		86 832	3 866 431	44.53
TransCan Energy	Other	Permit 271	1 229	46 036	37.46
		Subtotal	1 229	46 036	37.46
	Subtotal		1 229	46 036	37.46

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	OCT09		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
WPS Canada	Hydraulic	Permit 321	8 412	491 813	58.47
	Subtotal		8 412	491 813	58.47
Total All Exporters	Subtotal		8 412	491 813	58.47
			3 991 679	149 777 548	37.52

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

CA1
MT76
E52

National Energy
Board



Office national
de l'énergie

Government
Publications

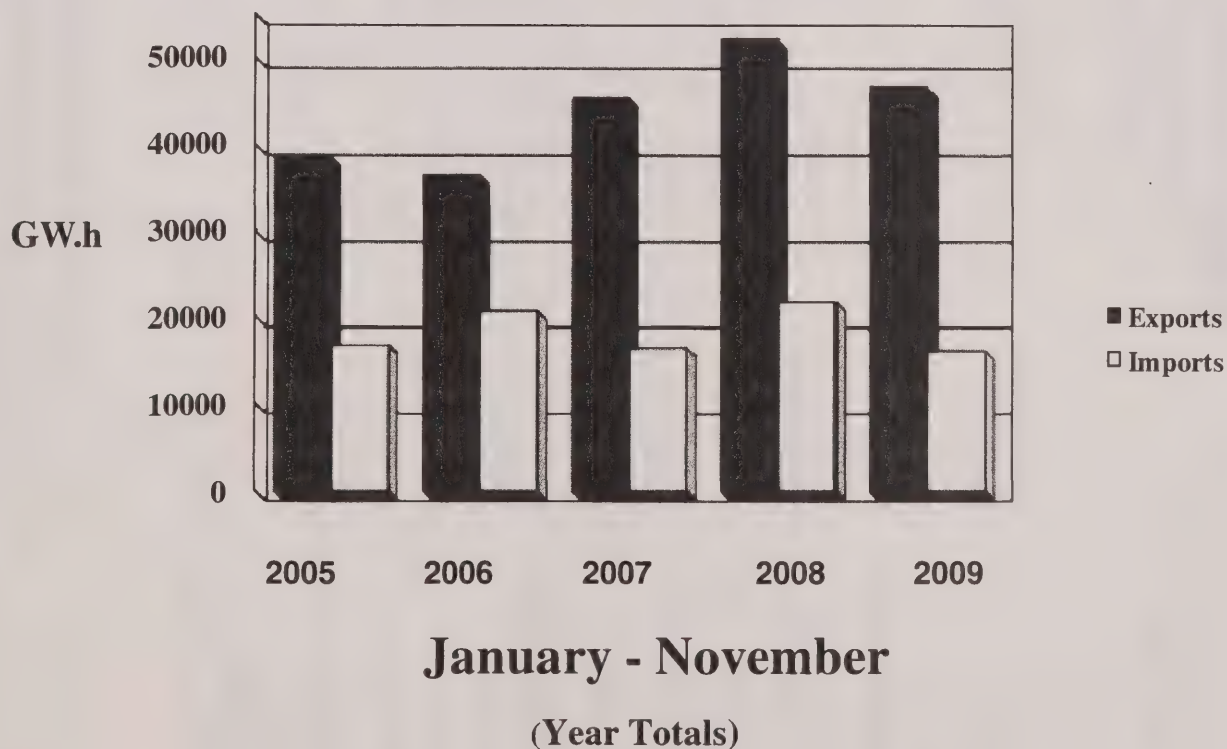
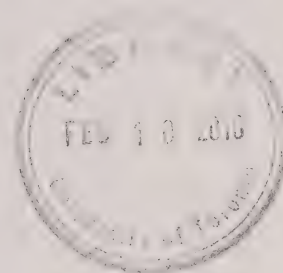
Electricity Exports and Imports

Monthly Statistics for

November 2009

Exports: 3683 GW.h

Imports: 1247 GW.h



Canada



National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

NOVEMBER 2009

Page 1
10/01/08

Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
	NOV09	JAN09 - NOV09	NOV09	JAN09 - NOV09	NOV09	L12M
Exports of Electric Energy						
Firm	1 068 530	18 149 809	54 125 449	907 944 988	40.44	42.27
Interruptible	2 614 226	28 500 830	100 013 565	1 218 205 022	38.07	43.98
Non-Revenue	62 561	587 968	0	0	0.00	0.00
Service	40 576	243 392	1 173 473	5 696 289	28.92	25.65
Inadvertent	141 506	-3 587 346	0	0	0.00	0.00
Total Exports	3 927 398	43 894 654	155 312 486	2 131 846 299	36.64	46.51
Total Sales - Firm and Interruptible	3 682 756	46 650 639	154 139 013	2 126 150 010	38.76	43.31
Imports of Electric Energy						
Non-Revenue	3 567	144 707	0	0	0.00	0.00
Purchase	1 247 266	16 213 103	42 274 581	590 888 287	33.89	38.24
Service	434	119 838	13 900	462 385	32.03	3.61
Inadvertent	134 904	-4 593 930	0	0	0.00	0.00
Total Imports	1 386 171	11 883 718	42 288 481	591 350 671	30.51	52.89
Excess of Exports Over Imports	2 541 227	32 010 935	113 024 005	1 540 495 628		
Number of Export Licences:	6					
Number of Export Permits/Orders:	173					
	179					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

For further information, contact:

Mary-Jane Sam
Statistical Research Officer,
Commodities Business Unit
National Energy Board
(403) 299-3706



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			NOV09	JAN09 - NOV09	NOV09	JAN09 - NOV09	NOV09	L12M
Alberta								
Cargill Trading	Permit 204	F	0	15	0	285	0.00	19.01
Enmax Marketing	Permit 278	I	75	7 312	1 805	235 227	24.07	34.54
EPCOR Merchant	Permit 186	I	10 410	96 247	309 362	3 176 698	29.72	33.91
Merrill-Lynch	Permit 227	F	0	100	0	199	0.00	1.99
Northpoint	Permit 282	I	754	64 998	22 807	2 128 219	30.25	33.29
Powerex Corp.	Permit 116	I	0	176	0	6 816	0.00	63.04
	Permit 336	I	0	510	0	18 035	0.00	35.36
TransCan Energy	Permit 271	I	164	2 040	4 344	57 996	26.49	28.43
TransCan ULC		I	0	20 946	0	764 099	0.00	38.94
Subtotal Firm and Interruptible Exports: Alberta			11 403	192 344	338 318	6 387 573	29.67	34.35
British Columbia								
BC H/TC	Permit 335	V	-1 987	-2 233 633	0	0	0.00	0.00
BC Hydro	Permit 127	S	0	40 003	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			NOV09	JAN09 - NOV09	NOV09	JAN09 - NOV09	NOV09	L12M
BC Hydro	Permit 127	V	0	-2 262 462	0	0	0.00	0.00
	Permit 192	N	0	185 885	0	0	0.00	0.00
	Permit 298	F	88	1 087	6 322	77 957	71.58	71.72
	Permit 337	I	0	166	0	5 850	0.00	35.24
Northpoint	Treaty	N	41 713	129 667	0	0	0.00	0.00
		N	20 848	272 416	0	0	0.00	0.00
	Permit 282	I	0	890	0	42 284	0.00	52.43
Powerex Corp.	Permit 118	I	0	842 579	0	42 492 873	0.00	59.45
	Permit 119	F	0	193 842	0	14 756 524	0.00	77.66
	Permit 336	F	49 277	360 044	3 211 955	23 184 827	65.18	64.39
		I	383 891	2 863 435	15 411 066	114 972 739	40.14	40.15
Teck Cominco	Permit 244	F	0	590 251	0	19 602 649	0.00	38.16
Teck Metals		F	48 800	276 656	1 708 580	11 016 889	35.01	39.82
Subtotal Firm and Interruptible Exports: British Columbia			482 056	5 128 950	20 337 923	226 152 591	42.19	47.50
Manitoba								
Manitoba Hydro	Permit 33	F	0	413 740	0	10 090 810	0.00	24.39
	Permit 34	F	0	311 365	0	7 607 245	0.00	24.43
	Permit 35	F	0	140 980	0	3 816 431	0.00	27.07

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			NOV09	JAN09 - NOV09	NOV09	JAN09 - NOV09	NOV09	L12M
Manitoba Hydro	Permit 144	F	16 800	189 143	1 410 645	16 677 228	83.97	88.28
	Permit 155	F	10 080	173 163	572 268	9 866 155	56.77	57.61
	Permit 224	F	168 000	2 496 953	9 756 683	124 285 497	58.08	50.81
	Permit 259	F	0	5 770	0	387 199	0.00	66.37
	Permit 269	I	652 817	5 117 051	15 208 111	128 297 107	23.30	26.64
		V	3 594	24 150	0	0	0.00	0.00
	Permit 273	F	0	6	0	689	0.00	113.51
	Permit 345	F	503	1 030	36 853	74 673	73.28	72.48
Subtotal Firm and Interruptible Exports: Manitoba			848 200	8 849 201	26 984 559	301 103 033	31.81	35.49
New Brunswick								
Brookfield EMI	Permit 303	F	0	12 317	0	571 175	0.00	46.37
Emera Energy	Permit 216	I	0	67 286	0	4 282 358	0.00	63.64
	Permit 217	F	0	818 854	0	29 925 066	0.00	37.34
Fraser Inc.	Permit 225	F	22 755	242 985	2 157 219	23 254 257	94.80	94.13
NB Power	Permit 295	I	83 905	555 521	5 039 932	40 457 328	55.34	69.24
Silverhill	Permit 279	F	54	98	2 076	4 032	38.44	41.14
WPS Canada	Permit 321	F	3 615	49 000	217 834	2 439 056	60.26	49.73
Subtotal Firm and Interruptible Exports: New Brunswick			110 328	1 746 061	7 417 061	100 933 272	63.63	57.49

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV09	JAN09 - NOV09	NOV09	JAN09 - NOV09	NOV09	L12M
Nova Scotia								
NS Power Inc.	Permit 332	I	0	28 976	0	1 509 720	0.00	52.10
Subtotal Firm and Interruptible Exports: Nova Scotia			0	28 976	0	1 509 720	0.00	52.10
Ontario								
2001 RBCP	Permit 315	F	43 827	851 633	1 249 845	31 948 301	28.52	38.56
Allete, Inc.	Permit 261	F	573	30 742	14 235	873 585	24.84	30.85
Brookfield EMI	Permit 303	F	105 145	1 159 881	3 084 153	41 421 073	29.33	37.36
Bruce Power	Permit 299	F	9 185	410 321	285 659	16 392 307	31.10	40.13
Cargill Trading	Permit 204	F	0	199 719	0	5 357 479	0.00	26.92
Cdn. Transit	Permit 29	F	0	23	0	0	0.00	0.00
CITIGROUP	Permit 308	I	0	19 655	0	1 483 704	0.00	73.44
Constell ECG	Permit 138	I	56 233	2 417 734	1 992 327	69 053 766	35.43	28.68
Constell NE	Permit 265	I	2 055	30 588	70 536	735 770	34.32	24.05

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			NOV09	JAN09 - NOV09	NOV09	JAN09 - NOV09	NOV09	L12M
D&W Subway	Permit 26	F	4	59	0	0	0.00	0.00
DC Energy	Permit 314	I	3	3	95	95	31.82	31.82
DTE Energy Trad	Permit 206	F	927	348 111	23 154	10 965 165	24.98	33.14
Endure Energy	Permit 343	I	17 687	39 135	831 675	1 518 917	47.02	38.81
EPCOR Merchant	Permit 187	F	17 183	1 119 848	605 140	44 259 537	35.22	40.54
FB Energy	Permit 309	F	11 342	353 013	258 314	9 324 803	22.77	27.77
Hydro One Net	Permit 25	F	0	49	0	3 534	0.00	72.16
Ind Eic Mark Op	Permit 22	V	139 899	884 599	0	0	0.00	0.00
Integritys	Permit 250	I	0	91 182	0	2 150 738	0.00	24.20
	Permit 340	I	21 109	83 781	712 587	2 042 202	33.76	24.38
J.P. Morgan	Permit 317	F	0	5	0	189	0.00	37.74
Lighthouse Ener	Permit 274	I	0	5 721	0	142 057	0.00	24.83
MAG Energy Sol.	Permit 255	I	66 205	730 232	2 146 013	28 698 080	32.41	40.71
Merrill-Lynch	Permit 227	F	4 697	119 269	140 550	3 034 384	29.92	25.33
NextEra Energy	Permit 330	F	100	17 258	3 901	558 214	39.01	32.35

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent



TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			NOV09	JAN09 - NOV09	NOV09	JAN09 - NOV09	NOV09	L12M
Northpoint	Permit 282	I	28 106	356 923	963 617	11 468 988	34.29	35.03
Ont Power Gen	Permit 24	F	17	175	454	5 139	26.20	31.04
OPGI/OHIM	Permit 284	I	66 905	1 341 552	1 867 768	48 902 647	26.55	37.39
		S	40 576	203 389	1 173 473	5 696 289	28.92	31.05
Powerex Corp.	Permit 116 Permit 336	I	0	207 448	0	10 655 735	0.00	52.38
		I	43 264	332 831	1 450 767	10 466 668	33.53	31.45
Rainbow	Permit 263	I	5 188	31 069	141 307	966 456	27.24	31.94
Saracen Merchan	Permit 276	I	0	115 403	0	6 560 726	0.00	55.22
Saracen Power	Permit 326	I	10 666	88 436	294 587	2 519 497	27.62	28.49
Sempra LLC	Permit 157	F	2 244	9 494	36 457	294 413	16.25	33.37
SESCO	Permit 249	F	0	3 925	0	129 344	0.00	34.58
Shell Energy NA	Permit 174	F	2 021	13 951	51 351	312 481	25.41	22.40
Silverhill	Permit 279	F	6 077	260 435	251 886	13 133 190	41.45	52.35
TransAlta Ener	Permit 168	F	144 028	2 133 828	4 260 987	81 930 648	29.58	40.15
Twin Cities CAN	Permit 323	F	39 462	703 384	1 425 507	24 122 096	36.12	35.03
Subtotal Firm and Interruptible Exports: Ontario			704 253	13 626 814	22 162 871	481 431 926	31.34	36.83

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

V - Inadvertent

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			NOV09	JAN09 - NOV09	NOV09	JAN09 - NOV09	NOV09	L12M
Quebec								
Brookfield EMI	Permit 303	F	118 884	1 675 016	4 450 892	85 799 535	36.36	47.43
DC Energy	Permit 314	I	0	12	0	555	0.00	46.23
Emera Energy	Permit 217	F	61 279	526 732	2 048 705	15 376 459	33.43	29.48
Hydro-Quebec	Licence 180	F	67 059	1 024 892	5 748 133	82 889 153	33.98	36.81
	Licence 181	F	13 658	177 939	1 001 321	12 898 335	33.98	36.70
	Licence 182	F	10 719	158 224	847 730	11 554 802	33.98	36.80
	Licence 183	F	18 068	277 553	1 637 062	22 351 869	33.98	36.77
	Licence 184	F	12 094	177 884	1 105 565	14 792 491	33.98	36.80
	Permit 20	F	0	1 032	0	85 656	0.00	83.23
	Permit 64	I	1 000 346	11 287 653	47 154 950	610 085 156	47.14	54.52
	Permit 65	F	59 930	117 795	6 513 152	80 474 253	32.32	40.81
MEHQ	Permit 129	I	0	235 637	0	15 904 934	0.00	67.26
	Permit 334	I	163 627	1 303 004	6 359 343	53 298 668	38.86	40.90
Powerex Corp.	Permit 336	I	0	7 500	0	196 854	0.00	26.25
Silverhill	Permit 279	F	35	222	862	17 713	24.63	79.79
Subtotal Firm and Interruptible Exports: Quebec			1 525 699	16 971 095	76 867 716	1 005 726 432	43.23	50.14

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h
			NOV09	JAN09 - NOV09	NOV09	JAN09 - NOV09	
Saskatchewan							
Northpoint	Permit 282	I	816	107 199	30 566	2 905 462	37.46
Subtotal Firm and Interruptible Exports: Saskatchewan			816	107 199	30 566	2 905 462	37.46
Total Firm and Interruptible Exports:			3 682 756	46 650 639	154 139 013	2 126 150 010	38.76
							43.31

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

V - Inadvertent

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			NOV09	JAN09 - NOV09	NOV09	JAN09 - NOV09	NOV09	L12M
Alberta								
Candela Energy	-	P	0	2 144	0	140 156	0.00	65.47
Cargill Trading		P	2 084	28 741	178 066	1 805 536	85.44	73.09
CITIGROUP		P	25	4 096	846	249 353	33.84	60.88
Constell ECG		P	0	131	0	4 912	0.00	37.50
Enmax Marketing		P	1 158	23 212	52 592	707 867	45.42	30.50
EPCOR Merchant		P	0	3 035	0	153 247	0.00	57.32
Morgan Stanley		P	1	3 160	33	206 697	33.49	65.41
Northpoint		P	47 497	420 157	1 698 424	13 517 374	35.76	34.26
Powerex Corp.		P	972	7 397	18 114	131 119	18.64	17.73
TransAlta Ener		P	13 046	74 487	351 795	2 310 463	26.97	31.31
TransCan Energy		P	5 152	6 965	240 540	330 293	46.69	47.42
TransCan ULC		P	0	31 950	0	1 410 208	0.00	53.07
Subtotal Purchased Imports: Alberta			69 935	605 475	2 540 410	20 967 225	36.33	37.40

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			NOV09	JAN09 - NOV09	NOV09	JAN09 - NOV09	NOV09	L12M
British Columbia								
BC H/TC	-	V	-2 524	-2 236 444	0	0	0.00	0.00
BC Hydro		N	3 567	144 707	0	0	0.00	0.00
		S	0	104 793	0	0	0.00	0.00
		V	0	-2 392 487	0	0	0.00	0.00
FortisBC		P	3 449	110 294	91 772	2 247 011	26.61	20.37
Nexen Marketing		P	48	268	-1	1	-0.03	0.00
Northpoint		P	0	2 962	0	132 145	0.00	44.61
Powerex Corp.		P	735 242	10 010 028	23 547 584	325 890 934	32.03	34.60
Teck Cominco		P	0	50 171	0	1 454 000	0.00	36.39
Teck Metals		P	14 676	84 876	451 351	2 880 146	30.75	33.93
Subtotal Purchased Imports: British Columbia			753 415	10 258 599	24 090 706	332 604 237	31.98	34.47
Manitoba								
Manitoba Hydro		P	12 766	106 281	291 376	4 276 806	22.82	38.41
		V	0	13 747	0	0	0.00	0.00
Subtotal Purchased Imports: Manitoba			12 766	106 281	291 376	4 276 806	22.82	38.41

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			NOV09	JAN09 - NOV09	NOV09	JAN09 - NOV09	NOV09	L12M
New Brunswick								
Emera Energy	-	P	7 900	106 887	298 865	5 692 414	37.83	55.69
NB Power		P	62 642	814 041	4 051 805	41 840 026	64.68	52.07
Powerex Corp.		P	0	250	0	7 226	0.00	28.90
WPS Canada		P	1 300	13 895	78 366	611 307	60.26	44.50
Subtotal Purchased Imports: New Brunswick			71 842	935 073	4 429 037	48 150 974	61.65	52.38
Nova Scotia								
NS Power Inc.		P	57 386	286 808	2 948 074	16 778 733	51.37	59.34
Subtotal Purchased Imports: Nova Scotia			57 386	286 808	2 948 074	16 778 733	51.37	59.34
Ontario								
2001 RBCP		P	1 606	25 971	41 603	715 234	25.90	27.59
Allate, Inc.		P	0	100	0	3 977	0.00	39.77
Brookfield EMI		P	0	19 679	0	615 007	0.00	33.55

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			NOV09	JAN09 - NOV09	NOV09	JAN09 - NOV09	NOV09	L12M
Cargill Trading	-	P	0	248 846	0	14 406 226	0.00	58.40
Connectiv Energy		P	0	630	0	20 330	0.00	32.27
Constell ECG		P	0	4 162	0	243 754	0.00	81.39
Constell NE		P	0	100	0	7 892	0.00	74.72
D&W Subway		P	0	4	0	0	0.00	0.00
DC Energy		P	2	2	99	99	49.40	49.40
DTE Energy Trad		P	1 550	238 322	46 278	12 210 498	29.86	48.86
EPCOR Merchant		P	10 021	635 310	345 027	23 248 776	34.43	37.19
FB Energy		P	100	44 844	1 818	1 336 988	18.18	32.67
Ind Elc Mark Op		V	137 428	21 254	0	0	0.00	0.00
Integritys		P	0	14 615	0	713 794	0.00	53.72
Lighthouse Ener		P	0	600	0	14 414	0.00	22.24
MAG Energy Sol.		P	6 862	119 141	229 391	4 204 352	33.43	37.31
Manitoba Hydro		P	56 235	851 406	1 406 539	26 589 665	25.01	32.66

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			NOV09	JAN09 - NOV09	NOV09	JAN09 - NOV09	NOV09	L12M
Merrill-Lynch	-	P	313	5 848	13 934	205 877	44.52	35.77
NextEra Energy		P	562	15 199	17 375	445 463	30.92	29.31
Northpoint		P	333	51 245	7 602	1 341 611	22.83	27.85
OPGI/OHIM		P	8 301	259 958	194 050	8 965 891	23.38	34.81
		S	434	15 045	13 900	462 385	32.03	30.73
Powerex Corp.		P	1 719	114 846	57 769	4 095 425	33.61	36.94
Rainbow		P	0	1 560	0	60 000	0.00	45.20
Saracen Merchan		P	0	16 948	0	1 065 991	0.00	62.90
Saracen Power		P	0	29 786	0	1 112 082	0.00	37.34
Sempra LLC		P	0	1 312	0	32 234	0.00	24.57
SESCO		P	0	1 193	0	74 438	0.00	84.86
Shell Energy NA		P	200	550	11 173	24 873	55.87	45.22
Silverhill		P	2 481	66 719	66 735	2 582 187	26.90	39.66
TransAlta Ener		P	1 004	50 807	38 368	1 582 017	38.22	33.95
Twin Cities CAN		P	350	13 281	10 145	268 732	28.99	20.23
Subtotal Purchased Imports: Ontario			91 639	2 832 984	2 487 904	106 187 827	27.15	39.46

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			NOV09	JAN09 - NOV09	NOV09	JAN09 - NOV09	NOV09	L12M
Quebec								
Brookfield EMI	-	P	0	290	0	14 220	0.00	49.04
DC Energy		P	0	12	0	153	0.00	12.75
Emera Energy		P	3 737	25 211	107 053	882 170	28.65	36.43
Hydro-Quebec		P	154 095	745 733	4 475 795	46 514 849	29.05	61.11
MEHQ		P	680	86 904	26 455	3 239 550	38.90	37.45
Powerex Corp.		P	0	23 020	0	1 644 011	0.00	71.17
Silverhill		P	0	197	0	17 998	0.00	91.36
Subtotal Purchased Imports: Quebec			158 512	881 367	4 609 303	52 312 951	29.08	58.37
Saskatchewan								
Northpoint		P	31 770	306 425	877 770	9 605 463	27.63	35.79
TransAlta Ener		P	0	91	0	4 070	0.00	44.73
Subtotal Purchased Imports: Saskatchewan			31 770	306 516	877 770	9 609 533	27.63	35.80
Total Purchased Imports:			1 247 266	16 213 103	42 274 581	590 888 287	33.89	38.24

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

TABLE 3A

Export Sales Summary Report

by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		NOV09	JAN09 - NOV09	NOV09	JAN09 - NOV09	NOV09	L12M
Alaska	British Columbia	88	1 087	6 322	77 957	71.58	71.72
Subtotal Exports: Alaska		88	1 087	6 322	77 957	71.58	71.72
Arizona	British Columbia	25 774	74 778	1 359 311	4 291 492	52.74	59.73
Subtotal Exports: Arizona		25 774	74 778	1 359 311	4 291 492	52.74	59.73
California	British Columbia	173 487	1 911 302	8 197 922	95 039 784	47.25	51.09
Subtotal Exports: California		173 487	1 911 302	8 197 922	95 039 784	47.25	51.09
Idaho	British Columbia	868	7 245	41 185	370 607	47.45	52.61
Subtotal Exports: Idaho		868	7 245	41 185	370 607	47.45	52.61
Illinois	Ontario	0	9 468	0	435 207	0.00	45.56
Subtotal Exports: Illinois		0	9 468	0	435 207	0.00	45.56
Indiana	Alberta	0	176	0	6 816	0.00	63.04
	British Columbia	236	2 264	8 959	110 453	37.96	74.72
	Ontario	0	2 948	0	131 459	0.00	51.23
Subtotal Exports: Indiana		236	5 388	8 959	248 729	37.96	62.25
Maine	New Brunswick	110 328	1 733 744	7 417 061	100 362 097	63.63	57.57
	Nova Scotia	0	28 976	0	1 509 720	0.00	52.10
	Quebec	141 811	671 003	5 733 126	26 997 071	40.43	40.23
Subtotal Exports: Maine		252 139	2 433 724	13 150 187	128 868 888	50.58	52.90
Massachusetts	Ontario	5 119	11 252	165 282	468 070	32.29	45.05
	Quebec	0	12	0	555	0.00	46.23
Subtotal Exports: Massachusetts		5 119	11 264	165 282	468 624	32.29	45.05

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		NOV09	JAN09 - NOV09	NOV09	JAN09 - NOV09	NOV09	L12M
Michigan	Ontario	418 216	6 792 573	13 443 546	220 634 843	32.15	33.54
	Quebec	394	60 286	15 846	2 712 488	40.22	45.39
Subtotal Exports: Michigan		418 610	6 852 859	13 459 392	223 347 331	32.15	33.64
Minnesota	Ontario	3 378	219 564	176 868	6 267 430	25.25	25.95
Subtotal Exports: Minnesota		3 378	219 564	176 868	6 267 430	25.25	25.95
Missouri	Ontario	63 343	655 933	1 729 455	22 041 257	27.30	34.77
Subtotal Exports: Missouri		63 343	655 933	1 729 455	22 041 257	27.30	34.77
Montana	Alberta	0	263	0	10 265	0.00	39.03
	British Columbia	25 248	183 917	898 736	6 331 193	35.60	37.77
Subtotal Exports: Montana		25 248	184 180	898 736	6 341 458	35.60	37.77
ND/Minn	Manitoba	848 200	8 849 201	26 984 559	301 103 033	31.81	35.49
Subtotal Exports: ND/Minn		848 200	8 849 201	26 984 559	301 103 033	31.81	35.49
Nevada	British Columbia	112	36 529	471	1 835 731	4.21	52.60
Subtotal Exports: Nevada		112	36 529	471	1 835 731	4.21	52.60
New England	New Brunswick	0	12 317	0	571 175	0.00	46.37
	Ontario	28 888	449 950	980 365	16 162 729	33.94	37.37
	Quebec	837 093	8 447 808	42 040 213	520 299 787	45.50	55.83
Subtotal Exports: New England		865 981	8 910 075	43 020 577	537 033 690	45.12	54.89
New Mexico	British Columbia	3 911	25 069	200 342	1 383 941	51.23	57.93
Subtotal Exports: New Mexico		3 911	25 069	200 342	1 383 941	51.23	57.93
New York	Alberta	0	100	0	199	0.00	1.99

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) —		Revenue (CAN\$) ¹ —		CAN\$/MW.h ²	
		NOV09	JAN09 - NOV09	NOV09	JAN09 - NOV09	NOV09	L12M
New York	Ontario	155 494	4 527 446	4 720 468	178 945 395	30.36	41.60
	Quebec	420 896	5 950 161	18 565 551	309 657 909	42.31	47.43
Subtotal Exports: New York		576 390	10 477 708	23 286 018	488 603 502	39.09	44.77
North Dakota	Alberta	118	44 328	5 107	1 348 683	43.28	30.94
	Saskatchewan	816	107 199	30 566	2 905 462	37.46	27.45
Subtotal Exports: North Dakota		934	151 527	35 672	4 254 145	38.19	28.48
Ohio	Ontario	0	3 972	0	88 147	0.00	22.19
Subtotal Exports: Ohio		0	3 972	0	88 147	0.00	22.19
Oregon	British Columbia	71 086	653 158	3 405 255	31 990 494	47.90	50.92
Subtotal Exports: Oregon		71 086	653 158	3 405 255	31 990 494	47.90	50.92
Pennsylvania	British Columbia	0	423	0	17 512	0.00	41.40
	Ontario	18 473	600 695	688 574	26 932 587	37.27	45.80
Subtotal Exports: Pennsylvania		18 473	601 118	688 574	26 950 099	37.27	45.80
South Dakota	British Columbia	0	264	0	9 139	0.00	34.62
Subtotal Exports: South Dakota		0	264	0	9 139	0.00	34.62
Texas	Ontario	11 342	353 013	258 314	9 324 803	22.77	27.77
Subtotal Exports: Texas		11 342	353 013	258 314	9 324 803	22.77	27.77
Utah	British Columbia	606	7 798	18 422	427 969	30.40	57.82
Subtotal Exports: Utah		606	7 798	18 422	427 969	30.40	57.82
Vermont	Quebec	125 505	1 841 824	10 512 980	146 058 623	34.30	37.10
Subtotal Exports: Vermont		125 505	1 841 824	10 512 980	146 058 623	34.30	37.10

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		NOV09	JAN09 - NOV09	NOV09	JAN09 - NOV09	NOV09	L12M
Washington	Alberta	11 285	147 455	333 212	5 020 292	29.53	35.23
	British Columbia	180 107	2 216 678	6 172 016	83 733 559	34.27	43.86
	Subtotal Exports: Washington	191 392	2 364 133	6 505 227	88 753 851	33.99	43.38
Wyoming	Alberta	0	22	0	1 318	0.00	59.89
	British Columbia	533	8 438	28 981	532 761	54.37	72.91
Subtotal Exports: Wyoming		533	8 460	28 981	534 078	54.37	72.89
Total Exports		3 682 756	46 650 639	154 139 013	2 126 150 010	38.76	43.31

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3B

Import Purchases Summary Report

by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		NOV09	JAN09 - NOV09	NOV09	JAN09 - NOV09	NOV09	L12M
Arizona	British Columbia	23 011	241 297	440 512	5 912 643	19.14	26.31
Subtotal Imports: Arizona		23 011	241 297	440 512	5 912 643	19.14	26.31
California	British Columbia	18 838	238 323	233 109	5 073 781	12.37	33.28
Subtotal Imports: California		18 838	238 323	233 109	5 073 781	12.37	33.28
Colorado	British Columbia	0	15	0	84	0.00	5.61
Subtotal Imports: Colorado		0	15	0	84	0.00	5.61
Idaho	British Columbia	2 910	54 024	67 092	1 272 055	23.06	26.51
Subtotal Imports: Idaho		2 910	54 024	67 092	1 272 055	23.06	26.51
Illinois	Ontario	0	1 560	0	60 000	0.00	45.20
Subtotal Imports: Illinois		0	1 560	0	60 000	0.00	45.20
Indiana	Alberta	972	6 958	18 114	111 063	18.64	15.96
	British Columbia	969	14 895	12 450	226 444	12.85	15.26
	Ontario	967	13 945	19 579	422 027	20.25	33.01
	Saskatchewan	0	91	0	4 070	0.00	44.73
Subtotal Imports: Indiana		2 908	35 889	50 143	763 604	17.24	23.00
Kansas	British Columbia	0	114	0	1 806	0.00	15.84
Subtotal Imports: Kansas		0	114	0	1 806	0.00	15.84
Maine	New Brunswick	71 842	934 973	4 429 037	48 148 554	61.65	52.38
Subtotal Imports: Maine		71 842	934 973	4 429 037	48 148 554	61.65	52.38
Massachusetts	New Brunswick	0	100	0	2 420	0.00	24.20
	Ontario	90	22 022	7 777	1 030 670	86.41	47.17

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) —		Revenue (CAN\$) ¹ —		CAN\$/MW.h ²	
		NOV/09	JAN/09 - NOV/09	NOV/09	JAN/09 - NOV/09	NOV/09	L12M
Massachusetts	Quebec	0	5	0	181	0.00	36.16
Subtotal Imports: Massachusetts		90	22 127	7 777	1 033 271	86.41	47.06
Michigan	Ontario	78 818	1 804 935	2 056 517	63 991 242	26.09	36.59
	Quebec	524	3 047	19 203	99 682	36.65	33.08
Subtotal Imports: Michigan		79 342	1 807 982	2 075 720	64 090 924	26.16	36.58
Minnesota	Alberta	2 084	28 741	178 066	1 805 536	85.44	73.09
	Ontario	243	269 482	8 461	14 688 061	34.82	55.78
Subtotal Imports: Minnesota		2 327	298 223	186 527	16 493 597	80.16	57.25
Missouri	Ontario	0	10 786	0	417 237	0.00	40.50
Subtotal Imports: Missouri		0	10 786	0	417 237	0.00	40.50
Montana	Alberta	0	439	0	20 056	0.00	45.69
	British Columbia	85 147	476 869	2 309 977	13 230 520	27.13	29.24
Subtotal Imports: Montana		85 147	477 308	2 309 977	13 250 575	27.13	29.26
ND/Minn	Manitoba	12 766	106 281	291 376	4 276 806	22.82	38.41
Subtotal Imports: ND/Minn		12 766	106 281	291 376	4 276 806	22.82	38.41
Nebraska	British Columbia	0	13	0	0	0.00	0.00
Subtotal Imports: Nebraska		0	13	0	0	0.00	0.00
Nevada	British Columbia	7 779	70 569	142 419	1 332 722	18.31	20.38
Subtotal Imports: Nevada		7 779	70 569	142 419	1 332 722	18.31	20.38
New England	Quebec	19 532	149 277	505 943	7 673 512	25.90	51.96
Subtotal Imports: New England		19 532	149 277	505 943	7 673 512	25.90	51.96

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report

by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		NOV09	JAN09 - NOV09	NOV09	JAN09 - NOV09	NOV09	L12M
New Mexico	British Columbia	15 555	107 885	286 857	2 164 105	18.44	22.06
Subtotal Imports: New Mexico		15 555	107 885	286 857	2 164 105	18.44	22.06
New York	Alberta	1	3 160	33	206 697	33.49	65.41
	Ontario	9 201	548 595	327 104	20 445 482	35.55	41.19
	Quebec	138 451	726 221	4 083 997	44 468 120	29.50	60.01
Subtotal Imports: New York		147 653	1 277 976	4 411 135	65 120 300	29.88	51.51
North Dakota	Alberta	25 129	233 522	555 105	6 187 816	22.09	28.98
	Saskatchewan	31 770	305 765	877 770	9 585 057	27.63	35.80
Subtotal Imports: North Dakota		56 899	539 287	1 432 875	15 772 873	25.18	33.00
Oregon	British Columbia	30 628	459 216	810 377	11 009 963	26.46	25.18
Subtotal Imports: Oregon		30 628	459 216	810 377	11 009 963	26.46	25.18
Pennsylvania	British Columbia	0	493	0	12 838	0.00	26.04
	Nova Scotia	57 386	286 808	2 948 074	16 778 733	51.37	59.34
	Ontario	2 210	115 466	66 228	3 730 145	29.97	33.00
Subtotal Imports: Pennsylvania		59 596	402 767	3 014 302	20 521 716	50.58	51.90
Texas	Ontario	100	44 844	1 818	1 336 988	18.18	32.67
Subtotal Imports: Texas		100	44 844	1 818	1 336 988	18.18	32.67
Utah	British Columbia	3 454	40 581	69 303	1 478 359	20.06	38.12
Subtotal Imports: Utah		3 454	40 581	69 303	1 478 359	20.06	38.12
Vermont	Ontario	10	1 349	420	65 974	42.00	48.91
	Quebec	5	2 817	160	71 456	32.08	25.37
Subtotal Imports: Vermont		15	4 166	580	137 430	38.69	32.99

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) —		Revenue (CAN\$) ¹ —		CAN\$/MW.h ²	
		NOV09	JAN09 - NOV09	NOV09	JAN09 - NOV09	NOV09	L12M
Washington	Alberta	41 749	332 655	1 789 092	12 636 057	42.85	40.42
	British Columbia	562 803	8 511 452	19 677 946	290 161 062	34.96	35.99
	Saskatchewan	0	660	0	20 406	0.00	30.92
Subtotal Imports: Washington		604 552	8 844 767	21 467 039	302 817 525	35.51	36.16
Wyoming	British Columbia	2 321	42 853	40 664	727 857	17.52	19.01
	Wyoming	2 321	42 853	40 664	727 857	17.52	19.01
Total Imports		1 247 266	16 213 103	42 274 581	590 888 287	33.89	38.24

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 4 Source of Production Report Canadian Exports

Fuel Type	NOV09			CAN\$/MW.h
	Energy (MW.h)	Revenue (CAN\$)		
Canadian Coal	156	9 384		60.07
Hydraulic	2 245 218	87 519 716		38.98
Imported Coal	25 170	1 250 326		49.68
Imported Oil	4	236		60.07
Natural Gas	413	13 142		31.79
Other	974 834	36 032 919		36.96
Total	3 245 795	124 825 723		38.46

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	NOV09		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
2001 RBCP	Other	Permit 315	43 827	1 249 845	28.52
		Subtotal	43 827	1 249 845	28.52
	Subtotal		43 827	1 249 845	28.52
Allete, Inc.	Other	Permit 261	573	14 235	24.84
		Subtotal	573	14 235	24.84
	Subtotal		573	14 235	24.84
BC Hydro	Hydraulic	Permit 298	88	6 322	71.58
		Permit 337	41 713	0	0.00
		Treaty 0	20 848	0	0.00
		Subtotal	62 649	6 322	0.10
	Subtotal		62 649	6 322	0.10
Brookfield EMI	Hydraulic	Permit 303	63 959	2 585 245	40.42
		Subtotal	63 959	2 585 245	40.42
	Other	Permit 303	160 070	4 949 801	30.92
		Subtotal	160 070	4 949 801	30.92
	Subtotal		224 029	7 535 045	33.63
Bruce Power	Other	Permit 299	9 185	285 659	31.10
		Subtotal	9 185	285 659	31.10
	Subtotal		9 185	285 659	31.10

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	NOV09		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
DC Energy	Other	Permit 314	3	95	31.82
		Subtotal	3	95	31.82
	Subtotal		3	95	31.82
DTE Energy Trad	Other	Permit 206	927	23 154	24.98
		Subtotal	927	23 154	24.98
	Subtotal		927	23 154	24.98
Emera Energy	Other	Permit 217	61 279	2 048 705	33.43
		Subtotal	61 279	2 048 705	33.43
	Subtotal		61 279	2 048 705	33.43
Endure Energy	Other	Permit 343	17 687	831 675	47.02
		Subtotal	17 687	831 675	47.02
	Subtotal		17 687	831 675	47.02
ENMAX Energy Ma	Other	Permit 278	75	1 805	24.07
		Subtotal	75	1 805	24.07
	Subtotal		75	1 805	24.07
Hydro-Quebec	Hydraulic	Licence 180	67 059	2 278 757	33.98
		Licence 181	13 658	464 118	33.98
		Licence 182	10 719	364 246	33.98
		Licence 183	18 068	613 975	33.98
		Licence 184	12 094	410 971	33.98
		Permit 64	1 000 346	47 154 950	47.14
		Permit 65	59 930	1 936 641	32.32

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocable by energy source.

TABLE 5

Source of Production Report

by Exporter

Exporter	Fuel Type	Authorization	NOV09		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Integritys	Subtotal		1 181 874	53 223 658	45.03
	Subtotal		1 181 874	53 223 658	45.03
	Other	Permit 340	21 109	712 587	33.76
	Subtotal		21 109	712 587	33.76
MAG Energy Sol.	Subtotal		21 109	712 587	33.76
	Other	Permit 255	66 205	2 146 013	32.41
	Subtotal		66 205	2 146 013	32.41
	Subtotal		66 205	2 146 013	32.41
Manitoba Hydro	Hydraulic	Permit 144	16 535	1 388 374	83.97
		Permit 155	9 921	563 233	56.77
		Permit 224	165 348	9 602 650	58.08
		Permit 269	642 511	14 968 015	23.30
	Subtotal		834 314	26 522 273	31.79
	Imported Coal	Permit 144	183	15 392	83.97
		Permit 155	110	6 244	56.77
		Permit 224	1 833	106 456	58.08
Natural Gas		Permit 269	7 123	165 938	23.30
	Subtotal		9 249	294 030	31.79
	Permit 144		8	688	83.97
	Permit 155		5	279	56.77
	Permit 224		82	4 758	58.08
	Permit 269		318	7 417	23.30
	Subtotal		413	13 142	31.79

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report
by Exporter

		NOV'09			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Manitoba Hydro	Other	Permit 144	74	6 191	83.97
		Permit 155	44	2 511	56.77
		Permit 224	737	42 817	58.08
		Permit 269	2 865	66 741	23.30
	Subtotal		3 720	118 260	31.79
	Subtotal		847 697	26 947 706	31.79
Merrill-Lynch	Other	Permit 227	4 697	140 550	29.92
		Subtotal	4 697	140 550	29.92
	Subtotal		4 697	140 550	29.92
NB Power Gen.	Canadian Coal	Permit 295	156	9 384	60.07
		Subtotal	156	9 384	60.07
	Hydraulic	Permit 295	730	43 850	60.07
		Subtotal	730	43 850	60.07
	Imported Coal	Permit 295	15 920	956 296	60.07
		Subtotal	15 920	956 296	60.07
	Imported Oil	Permit 295	4	236	60.07
		Subtotal	4	236	60.07
	Other	Permit 295	67 094	4 030 167	60.07
		Subtotal	67 094	4 030 167	60.07
	Subtotal		83 905	5 039 932	60.07

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	NOV09		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h ¹
NextEra Energy	Other	Permit 330	100	3 901	39.01
		Subtotal	100	3 901	39.01
	Subtotal		100	3 901	39.01
Ont Power Gen	Other	Permit 24	17	454	26.20
		Subtotal	17	454	26.20
	Subtotal		17	454	26.20
OPG/OETIC	Other	Permit 284	66 905	1 867 768	27.92
		Subtotal	66 905	1 867 768	27.92
	Subtotal		66 905	1 867 768	27.92
Powerex Corp.	Hydraulic	Permit 336	49 277	3 211 955	65.18
		Subtotal	49 277	3 211 955	65.18
	Other	Permit 336	427 155	16 861 833	39.47
		Subtotal	427 155	16 861 833	39.47
	Subtotal		476 432	20 073 788	42.13
Rainbow	Other	Permit 263	5 188	141 307	27.24
		Subtotal	5 188	141 307	27.24
	Subtotal		5 188	141 307	27.24
Saracen Power	Other	Permit 326	10 666	294 587	27.62
		Subtotal	10 666	294 587	27.62
	Subtotal		10 666	294 587	27.62

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report
by Exporter

NOV09					
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h ¹
Shell Energy NA	Other	Permit 174	2 021	51 351	25.41
	Subtotal		2 021	51 351	25.41
	Subtotal		2 021	51 351	25.41
Silverhill	Other	Permit 279	6 166	254 823	41.33
	Subtotal		6 166	254 823	41.33
	Subtotal		6 166	254 823	41.33
Teck Metals	Hydraulic	Permit 244	48 800	1 708 580	35.01
	Subtotal		48 800	1 708 580	35.01
	Subtotal		48 800	1 708 580	35.01
TransCan Energy	Other	Permit 271	164	4 344	26.49
	Subtotal		164	4 344	26.49
	Subtotal		164	4 344	26.49
WPS Canada	Hydraulic	Permit 321	3 615	217 834	60.26
	Subtotal		3 615	217 834	60.26
	Subtotal		3 615	217 834	60.26
Total All Exporters			3 245 795	124 825 723	38.46

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

CAL
MT76
E52

National Energy
Board



Office national
de l'énergie

Government
Publications

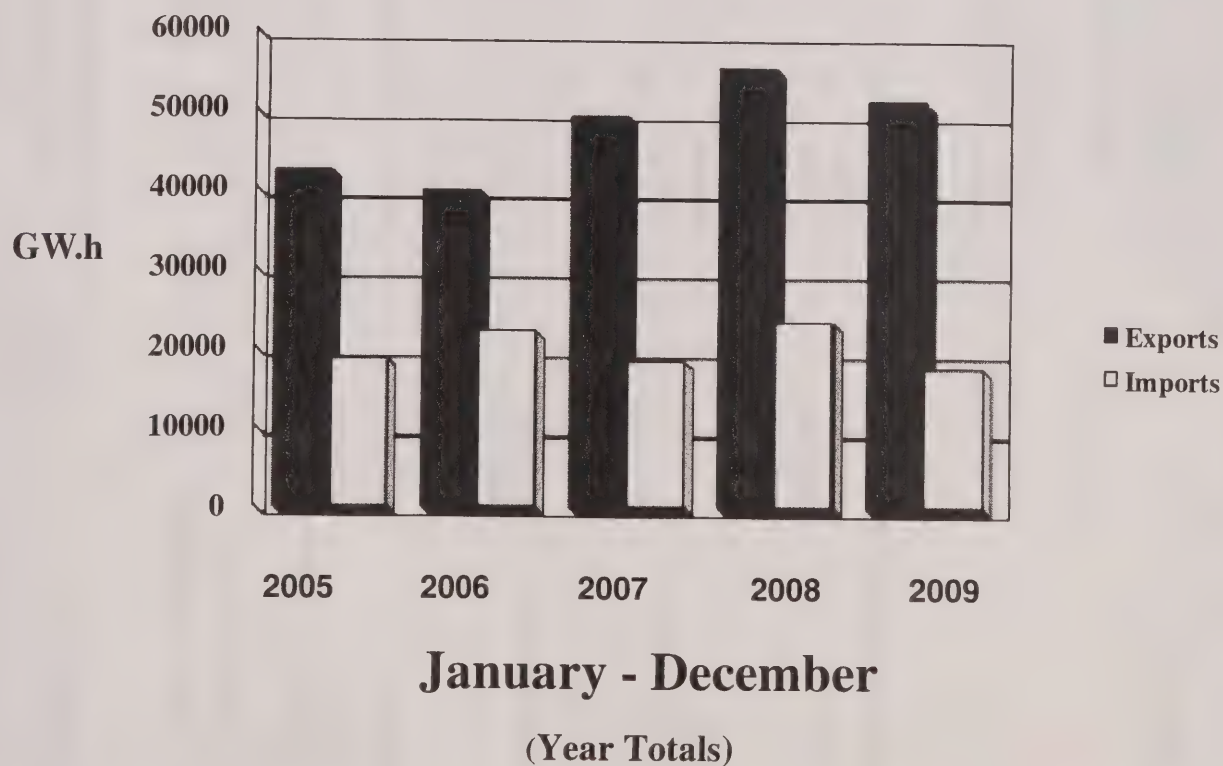
Electricity Exports and Imports

Monthly Statistics for

December 2009

Exports: **4458** GW.h

Imports: **1277** GW.h



Canada



National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

DECEMBER 2009

Page 1
10/02/09

Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h ²	
	DEC09	JAN09 - DEC09	DEC09	JAN09 - DEC09	DEC09	L12M
Exports of Electric Energy						
Firm	1 164 510	19 314 398	68 771 605	976 720 185	50.05	41.56
Interruptible	3 293 287	31 794 103	157 552 264	1 375 720 661	47.70	43.15
Non-Revenue	41 206	629 174	0	0	0.00	0.00
Service	42 891	351 073	1 519 223	7 215 512	35.42	20.55
Inadvertent	267 361	1 162 987	0	0	0.00	0.00
Total Exports	4 809 256	53 251 735	227 843 091	2 359 656 358	45.10	40.97
Total Sales - Firm and Interruptible	4 457 798	51 108 501	226 323 869	2 352 440 846	48.31	42.55
Imports of Electric Energy						
Non-Revenue	239 784	384 491	0	0	0.00	0.00
Purchase	1 277 161	17 490 264	62 973 010	653 867 558	49.31	37.34
Service	0	119 838	0	462 385	0.00	3.86
Inadvertent	274 029	293 808	0	0	0.00	0.00
Total Imports	1 790 974	18 288 401	62 973 010	654 329 942	35.16	35.73
Excess of Exports Over Imports	3 018 281	34 963 335	164 870 081	1 705 326 415		
Number of Export Licences:	6					
Number of Export Permits/Orders:	171					

177

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

V - Inadvertent

For further information, contact:

Mary-Jane Sam
Statistical Research Officer,
Commodities Business Unit
National Energy Board
(403) 299-3706

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			DEC09	JAN09 - DEC09	DEC09	JAN09 - DEC09	DEC09	L12M
Alberta								
Cargill Trading	Permit 204	F	109	124	1 714	1 999	15.73	16.12
CP E. M. Inc.	Permit 186	I	20 208	20 208	864 840	864 840	42.80	42.80
	Permit 187	F	295	295	27 280	27 280	92.47	92.47
Enmax Marketing	Permit 278	I	2 050	9 362	82 146	317 372	40.07	33.90
EPCOR Merchant	Permit 186	I	0	96 247	0	3 176 698	0.00	33.01
Merrill-Lynch	Permit 227	F	0	100	0	199	0.00	1.99
Northpoint	Permit 282	I	600	65 598	17 195	2 145 413	28.66	32.71
Powerex Corp.	Permit 116	I	0	176	0	6 816	0.00	38.73
	Permit 336	I	372	882	17 534	35 569	47.13	40.33
TransCan Energy	Permit 271	I	412	2 452	18 721	76 717	45.44	31.29
TransCan ULC		I	0	20 946	0	764 099	0.00	36.48
Subtotal Firm and Interruptible Exports: Alberta			24 046	216 390	1 029 429	7 417 002	42.81	34.28

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC09	JAN09 - DEC09	DEC09	JAN09 - DEC09	DEC09	L12M
British Columbia								
BC H/TC	Permit 335	V	-1 438	-9 666	0	0	0.00	0.00
BC Hydro	Permit 127	S	0	104 793	0	0	0.00	0.00
		V	0	-4 916	0	0	0.00	0.00
	Permit 192	N	0	185 885	0	0	0.00	0.00
	Permit 298	F	121	1 208	8 658	86 615	71.58	71.72
	Permit 337	I	0	166	0	5 850	0.00	35.24
Northpoint		N	744	130 411	0	0	0.00	0.00
	Treaty	N	40 462	312 878	0	0	0.00	0.00
	Permit 282	I	208	1 098	8 560	50 844	41.15	46.31
Powerex Corp.	Permit 118	I	0	842 579	0	42 492 873	0.00	50.43
	Permit 119	F	0	193 842	0	14 756 524	0.00	76.13
	Permit 336	F	51 027	411 071	3 582 205	26 767 031	70.20	65.12
		I	948 828	3 812 248	55 546 787	170 482 901	58.54	44.72
Teck Cominco	Permit 244	F	0	590 251	0	19 602 649	0.00	33.21
Teck Metals		F	94 024	370 680	4 837 491	15 854 379	51.45	42.77
Subtotal Firm and Interruptible Exports: British Columbia			1 094 208	6 223 143	63 983 700	290 099 667	58.47	46.62

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			DEC09	JAN09 - DEC09	DEC09	JAN09 - DEC09	DEC09	L12M
Manitoba								
Manitoba Hydro	Permit 33	F	0	413 740	0	10 090 810	0.00	24.39
	Permit 34	F	0	311 365	0	7 607 245	0.00	24.43
	Permit 35	F	0	140 980	0	3 816 431	0.00	27.07
	Permit 144	F	18 337	207 480	1 510 887	18 188 115	82.40	87.66
	Permit 155	F	11 002	184 165	602 185	10 468 339	54.73	56.84
	Permit 224	F	178 620	2 675 573	10 045 274	134 330 771	56.24	50.21
	Permit 259	F	0	5 770	0	387 199	0.00	67.11
	Permit 269	I	180 369	5 297 420	7 233 228	135 530 334	40.10	25.58
		V	0	24 171	0	0	0.00	0.00
	Permit 273	F	7	13	855	1 544	116.77	118.06
	Permit 345	F	785	1 816	50 708	125 381	64.56	69.05
	Subtotal Firm and Interruptible Exports: Manitoba			389 121	9 238 322	19 443 136	320 546 169	49.97
New Brunswick								
Brookfield EMI	Permit 303	F	0	12 317	0	571 175	0.00	46.37
Emera Energy	Permit 216	I	0	67 286	0	4 282 358	0.00	63.64
	Permit 217	F	0	818 854	0	29 925 066	0.00	36.55
Fraser Inc.	Permit 225	F	24 765	267 750	2 277 707	25 531 964	91.97	95.36

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			DEC09	JAN09 - DEC09	DEC09	JAN09 - DEC09	DEC09	L12M
NB Power	Permit 295	I	97 639	653 160	7 850 037	48 307 365	76.59	69.83
Silverhill	Permit 279	F	161	259	7 219	11 251	44.84	43.44
WPS Canada	Permit 321	F	6 019	55 020	370 046	2 809 102	61.48	51.06
Subtotal Firm and Interruptible Exports: New Brunswick			128 584	1 874 645	10 505 008	111 438 280	78.80	58.00
Nova Scotia								
NS Power Inc.	Permit 332	I	0	28 976	0	1 509 720	0.00	52.10
Subtotal Firm and Interruptible Exports: Nova Scotia			0	28 976	0	1 509 720	0.00	52.10
Ontario								
2001 RBCP	Permit 315	F	36 635	888 268	1 335 956	33 284 257	36.47	37.47
Allete, Inc.	Permit 261	F	1 484	32 226	44 761	918 346	30.16	28.50
Brookfield EMI	Permit 303	F	127 964	1 287 845	6 888 501	48 309 574	53.83	37.51
Bruce Power	Permit 299	F	8 870	419 191	465 873	16 858 180	52.52	40.22
Cargill Trading	Permit 204	F	15 359	215 078	619 623	5 977 103	40.34	27.79

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC09	JAN09 - DEC09	DEC09	JAN09 - DEC09	DEC09	L12M
Cdn. Transit	Permit 29	F	0	23	0	0	0.00	0.00
CITIGROUP	Permit 308	I	0	19 655	0	1 483 704	0.00	75.49
Constell ECG	Permit 138	I	0	2 417 734	0	69 053 766	0.00	28.56
	Permit 344	I	439 756	439 756	5 184 727	5 184 727	11.79	11.79
Constell NE	Permit 265	I	3 272	33 860	117 516	853 286	35.92	25.20
	Permit 187	F	21 747	21 747	1 154 835	1 154 835	53.10	53.10
D&W Subway	Permit 26	F	3	62	0	0	0.00	0.00
DC Energy	Permit 314	I	0	3	0	95	0.00	31.82
DTE Energy Trad	Permit 206	F	19 364	367 475	825 893	11 791 058	42.65	32.09
	Permit 343	I	2 332	41 467	95 686	1 614 603	41.03	38.94
EPCOR Merchant	Permit 187	F	0	1 119 848	0	44 259 537	0.00	39.52
FB Energy	Permit 309	F	15 871	368 884	633 485	9 958 288	39.91	27.00
Hydro One Net	Permit 25	F	0	49	0	3 534	0.00	72.16
Ind Elc Mark Op	Permit 22	V	268 799	1 153 398	0	0	0.00	0.00
Integritys	Permit 250	I	0	91 182	0	2 150 738	0.00	23.59

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			DEC09	JAN09 - DEC09	DEC09	JAN09 - DEC09	DEC09	L12M
Integritys	Permit 340	I	300	84 081	12 585	2 054 787	41.95	24.44
J.P. Morgan	Permit 317	F	0	5	0	189	0.00	37.74
Lighthouse Ener	Permit 274	I	0	5 721	0	142 057	0.00	24.83
MAG Energy Sol.	Permit 255	I	91 080	821 312	3 955 638	32 653 718	43.43	39.76
Merrill-Lynch	Permit 227	F	4 571	123 840	196 839	3 231 223	43.06	26.09
NextEra Energy	Permit 330	F	0	17 337	0	561 806	0.00	32.41
Northpoint	Permit 282	I	32 527	389 450	1 424 085	12 893 073	43.78	33.11
Ont Power Gen	Permit 24	F	19	194	670	5 809	35.10	29.98
OPGI/OHIM	Permit 284	I	60 418	1 401 970	2 781 889	51 684 536	44.56	36.08
		S	42 891	246 280	1 519 223	7 215 512	35.42	29.30
Powerex Corp.	Permit 116	I	0	207 448	0	10 655 735	0.00	51.37
	Permit 336	I	46 722	379 553	2 068 862	12 535 530	44.28	33.03
Rainbow	Permit 263	I	513	31 582	20 439	986 894	39.84	31.25
Saracen Merchan	Permit 276	I	0	115 403	0	6 560 726	0.00	56.85
Saracen Power	Permit 326	I	20 249	108 685	853 875	3 373 372	42.17	31.04

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

V - Inadvertent

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			DEC09	JAN09 - DEC09	DEC09	JAN09 - DEC09	DEC09	L12M
Sempra LLC	Permit 157	F	1 058	10 552	37 124	331 537	35.09	31.42
SESCO	Permit 249	F	0	3 925	0	129 344	0.00	32.95
Shell Energy NA	Permit 174	F	0	13 951	0	312 481	0.00	22.40
Silverhill	Permit 279	F	8 396	268 831	434 494	13 567 684	51.75	50.47
TransAlta Ener	Permit 168	F	155 335	2 289 163	6 248 779	88 179 427	40.23	38.52
Twin Cities CAN	Permit 323	F	39 116	742 500	1 674 415	25 796 511	42.81	34.74
Subtotal Firm and Interruptible Exports: Ontario			1 152 962	14 779 854	37 076 551	518 512 069	32.08	35.01
Quebec								
Brookfield EMI	Permit 303	F	116 968	1 791 984	7 284 539	93 084 073	60.64	46.36
DC Energy	Permit 314	I	0	12	0	555	0.00	46.23
Emera Energy	Permit 217	F	13 474	540 206	616 006	15 992 465	45.72	29.60
Hydro-Quebec	Licence 180	F	105 853	1 130 745	7 031 728	89 920 881	33.81	36.32
	Licence 181	F	17 936	195 875	1 141 066	14 039 402	33.81	36.22
	Licence 182	F	16 824	175 048	1 050 008	12 604 810	33.81	36.30
	Licence 183	F	27 040	304 593	1 932 412	24 284 281	33.81	36.30
	Licence 184	F	18 828	196 712	1 327 847	16 120 338	33.81	36.30

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			DEC09	JAN09 - DEC09	DEC09	JAN09 - DEC09	DEC09	L12M
Hydro-Quebec	Permit 20	F	186	1 218	16 235	101 890	87.28	83.65
	Permit 64	I	1 215 016	12 502 669	60 951 261	671 036 417	50.16	53.67
	Permit 65	F	6 290	124 085	4 486 036	84 960 289	57.73	41.42
MEHQ	Permit 129	I	0	235 637	0	15 904 934	0.00	67.50
	Permit 334	I	127 672	1 430 676	8 340 061	61 638 729	65.32	43.08
Powerex Corp.	Permit 336	I	2	7 502	218	197 072	108.96	26.27
Silverhill	Permit 279	F	46	268	2 251	19 964	48.93	74.49
Subtotal Firm and Interruptible Exports: Quebec			1 666 135	18 637 230	94 179 669	1 099 906 102	50.23	49.68
Saskatchewan								
Northpoint	Permit 282	I	2 742	109 941	106 376	3 011 838	38.79	27.40
Subtotal Firm and Interruptible Exports: Saskatchewan			2 742	109 941	106 376	3 011 838	38.79	27.40
Total Firm and Interruptible Exports:			4 457 798	51 108 501	226 323 869	2 352 440 846	48.31	42.55

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

V - Inadvertent

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			DEC09	JAN09 - DEC09	DEC09	JAN09 - DEC09	DEC09	L12M
Alberta								
Candela Energy	-	P	0	2 144	0	140 156	0.00	65.37
Cargill Trading		P	3 485	32 226	274 369	2 079 905	78.73	64.54
CITIGROUP		P	200	4 296	10 782	260 135	53.91	60.55
Constell ECG		P	0	131	0	4 912	0.00	37.50
CPE. M. Inc.		P	230	230	8 148	8 148	35.43	35.43
Enmax Marketing		P	4 943	28 155	363 730	1 071 597	73.58	38.06
EPCOR Merchant		P	0	3 035	0	153 247	0.00	50.49
Morgan Stanley		P	0	3 160	0	206 697	0.00	65.41
Northpoint		P	33 429	453 586	1 189 416	14 706 791	35.58	32.42
Powerex Corp.		P	1 369	8 766	27 582	158 701	20.15	18.10
TransAlta Ener		P	8 489	82 976	338 550	2 649 013	39.88	31.93
TransCan Energy		P	4 346	11 311	264 085	594 378	60.77	52.55
TransCan ULC		P	0	31 950	0	1 410 208	0.00	44.14
Subtotal Purchased Imports: Alberta			56 491	661 966	2 476 662	23 443 888	43.84	35.42

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent



TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC09	JAN09 - DEC09	DEC09	JAN09 - DEC09	DEC09	L12M
British Columbia								
BC H/TC	-	V	- 353	-13 959	0	0	0.00	0.00
BC Hydro		N	239 784	384 491	0	0	0.00	0.00
		S	0	104 793	0	0	0.00	0.00
		V	0	-1 617	0	0	0.00	0.00
FortisBC		P	1 559	111 853	88 780	2 335 791	56.95	20.88
Nexen Marketing		P	0	268	0	1	0.00	0.00
Northpoint		P	0	2 962	0	132 145	0.00	44.61
Powerex Corp.		P	541 629	10 551 657	28 970 501	354 867 696	53.49	33.63
Teck Cominco		P	0	50 171	0	1 454 000	0.00	28.98
Teck Metals		P	0	84 876	0	2 880 146	0.00	33.93
Subtotal Purchased Imports: British Columbia			543 188	10 801 787	29 059 281	361 669 779	53.50	33.48
Manitoba								
Manitoba Hydro		P	96 983	203 264	2 446 474	6 723 281	25.23	33.08
		V	7 087	20 834	0	0	0.00	0.00
Subtotal Purchased Imports: Manitoba			96 983	203 264	2 446 474	6 723 281	25.23	33.08

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			DEC09	JAN09 - DEC09	DEC09	JAN09 - DEC09	DEC09	L12M
New Brunswick								
Emera Energy	-	P	11 770	118 657	765 847	6 458 262	65.07	54.43
NB Power		P	137 605	951 646	9 604 395	51 444 422	69.80	54.06
Powerex Corp.		P	0	250	0	7 226	0.00	28.90
WPS Canada		P	472	14 368	29 042	640 350	61.48	44.57
Subtotal Purchased Imports: New Brunswick			149 847	1 084 921	10 399 285	58 550 259	69.40	53.97
Nova Scotia								
NS Power Inc.		P	36 435	323 243	3 105 328	19 884 061	85.23	61.51
Subtotal Purchased Imports: Nova Scotia			36 435	323 243	3 105 328	19 884 061	85.23	61.51
Ontario								
2001 RBCP		P	2 813	28 784	98 011	813 245	34.84	28.25
Allete, Inc.		P	0	100	0	3 977	0.00	39.77
Brookfield EMI		P	0	19 679	0	615 007	0.00	31.25

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			DEC09	JAN09 - DEC09	DEC09	JAN09 - DEC09	DEC09	L12M
Cargill Trading	-	P	15 359	264 205	545 476	14 951 701	35.52	56.59
Connectiv Energy		P	0	630	0	20 330	0.00	32.27
Constell ECG		P	0	4 162	0	243 754	0.00	58.57
Constell NE		P	0	100	0	7 892	0.00	78.92
CP E. M. Inc.		P	18 492	18 492	939 033	939 033	50.78	50.78
D&W Subway		P	1	4	0	0	0.00	0.00
DC Energy		P	0	2	0	99	0.00	49.40
DTE Energy Trad		P	869	239 191	39 656	12 250 154	45.63	51.21
EPCOR Merchant		P	0	635 310	0	23 248 776	0.00	36.59
FB Energy		P	0	44 844	0	1 336 988	0.00	29.81
Ind Eic Mark Op		V	267 295	288 550	0	0	0.00	0.00
Integrus		P	0	14 615	0	713 794	0.00	48.84
Lighthouse Ener		P	0	600	0	14 414	0.00	22.24
MAG Energy Sol.		P	11 914	131 055	406 468	4 610 820	34.12	35.18

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			DEC09	JAN09 - DEC09	DEC09	JAN09 - DEC09	DEC09	L12M
Manitoba Hydro	-	P	72 040	923 446	2 145 385	28 735 050	29.78	31.12
Merrill-Lynch		P	600	6 448	20 652	226 529	34.42	35.13
NextEra Energy		P	0	15 199	0	445 463	0.00	29.31
Northpoint		P	957	52 202	30 328	1 371 938	31.69	26.28
OPGI/OHIM		P	43 009	302 967	1 169 611	10 135 503	27.19	33.45
		S	0	15 045	0	462 385	0.00	30.73
Powerex Corp.		P	4 980	119 826	166 178	4 261 603	33.37	35.56
Rainbow		P	60	1 620	2 723	62 723	45.39	38.72
Saracen Merchan		P	0	16 948	0	1 065 991	0.00	62.90
Saracen Power		P	2 151	31 937	89 911	1 201 993	41.80	37.64
Sempra LLC		P	200	1 512	17 363	49 597	86.82	32.80
SESCO		P	0	1 193	0	74 438	0.00	62.40
Shell Energy NA		P	150	700	5 044	29 917	33.63	42.74
Silverhill		P	11 977	78 696	572 310	3 154 497	47.78	40.08
TransAlta Ener		P	660	51 467	21 354	1 603 371	32.35	31.15

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			DEC09	JAN09 - DEC09	DEC09	JAN09 - DEC09	DEC09	L12M
Twin Cities CAN	-	P	4 761	18 042	205 782	474 514	43.22	26.30
Subtotal Purchased Imports: Ontario								
			190 993	3 023 976	6 475 286	112 663 113	33.90	37.26
Quebec								
Brookfield EMI		P	0	290	0	14 220	0.00	49.04
DC Energy		P	0	12	0	153	0.00	12.75
Emera Energy		P	3 842	29 053	148 488	1 030 658	38.65	35.48
Hydro-Quebec		P	142 894	888 627	6 295 888	52 810 737	44.06	58.49
MEHQ		P	28 630	115 534	1 599 965	4 839 515	55.88	41.89
Powerex Corp.		P	66	23 086	1 942	1 645 953	29.43	71.30
Silverhill		P	0	197	0	17 998	0.00	91.36
Subtotal Purchased Imports: Quebec								
			175 432	1 056 799	8 046 283	60 359 234	45.87	56.33
Saskatchewan								
Northpoint		P	27 789	334 214	964 334	10 569 797	34.70	31.63

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			DEC09	JAN09 - DEC09	DEC09	JAN09 - DEC09	DEC09	L12M
Powerex Corp.	-	P	3	3	77	77	25.79	25.79
TransAlta Ener		P	0	91	0	4 070	0.00	44.73
Subtotal Purchased Imports: Saskatchewan			27 792	334 308	964 411	10 573 945	34.70	31.63
Total Purchased Imports:			1 277 161	17 490 264	62 973 010	653 867 558	49.31	37.34

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

TABLE 3A Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC09	JAN09 - DEC09	DEC09	JAN09 - DEC09	DEC09	L12M
Alaska	British Columbia	121	1 208	8 658	86 615	71.58	71.72
Subtotal Exports: Alaska		121	1 208	8 658	86 615	71.58	71.72
Arizona	British Columbia	27 982	102 760	1 576 971	5 868 462	56.36	57.11
Subtotal Exports: Arizona		27 982	102 760	1 576 971	5 868 462	56.36	57.11
California	Alberta	295	295	27 280	27 280	92.47	92.47
	British Columbia	152 121	2 063 408	9 653 176	104 656 335	63.46	50.72
Subtotal Exports: California		152 416	2 063 703	9 680 456	104 683 615	63.51	50.73
Idaho	British Columbia	7 072	14 317	1 144 947	1 515 554	161.90	105.86
Subtotal Exports: Idaho		7 072	14 317	1 144 947	1 515 554	161.90	105.86
Illinois	Ontario	0	9 468	0	435 207	0.00	45.97
Subtotal Exports: Illinois		0	9 468	0	435 207	0.00	45.97
Indiana	Alberta	372	548	17 534	24 350	47.13	44.43
	British Columbia	968	3 232	84 904	195 357	87.71	60.44
	Ontario	0	2 948	0	131 459	0.00	44.59
Subtotal Exports: Indiana		1 340	6 728	102 439	351 167	76.45	52.19
Maine	New Brunswick	128 584	1 862 328	10 505 008	110 867 105	78.80	58.08
	Nova Scotia	0	28 976	0	1 509 720	0.00	52.10
	Quebec	119 856	790 859	7 942 412	34 939 483	66.27	44.18
Subtotal Exports: Maine		248 440	2 682 164	18 447 420	147 316 309	72.75	53.92
Massachusetts	Ontario	2 343	13 595	125 485	593 555	53.56	43.66
	Quebec	2	14	218	773	108.96	55.19
Subtotal Exports: Massachusetts		2 345	13 609	125 703	594 327	53.60	43.67

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3A
Export Sales Summary Report
by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC09	JAN09 - DEC09	DEC09	JAN09 - DEC09	DEC09	L12M
Michigan	Ontario	716 569	7 509 142	17 951 421	238 586 264	25.05	31.77
	Quebec	7 006	67 292	363 945	3 076 433	51.95	45.72
Subtotal Exports: Michigan		723 575	7 576 434	18 315 366	241 662 697	25.31	31.90
Minnesota	Ontario	24 071	243 635	782 744	7 050 173	28.78	24.43
Subtotal Exports: Minnesota		24 071	243 635	782 744	7 050 173	28.78	24.43
Missouri	Ontario	13 315	669 248	528 958	22 570 215	39.73	33.72
Subtotal Exports: Missouri		13 315	669 248	528 958	22 570 215	39.73	33.72
Montana	Alberta	0	263	0	10 265	0.00	39.03
	British Columbia	31 549	215 466	1 757 147	8 088 340	55.70	37.54
Subtotal Exports: Montana		31 549	215 729	1 757 147	8 098 605	55.70	37.54
ND/Minn	Manitoba	389 121	9 238 322	19 443 136	320 546 169	49.97	34.70
Subtotal Exports: ND/Minn		389 121	9 238 322	19 443 136	320 546 169	49.97	34.70
Nevada	British Columbia	674	37 203	98 060	1 933 791	145.49	51.98
Subtotal Exports: Nevada		674	37 203	98 060	1 933 791	145.49	51.98
New England	New Brunswick	0	12 317	0	571 175	0.00	46.37
	Ontario	97 036	546 986	5 601 188	21 763 917	57.72	39.79
	Quebec	841 127	9 288 935	51 221 360	571 521 147	56.22	55.31
Subtotal Exports: New England		938 163	9 848 238	56 822 549	593 856 239	56.38	54.44
New Mexico	British Columbia	2 104	27 173	141 748	1 525 689	67.37	56.15
Subtotal Exports: New Mexico		2 104	27 173	141 748	1 525 689	67.37	56.15
New York	Alberta	0	100	0	199	0.00	1.99

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC09	JAN09 - DEC09	DEC09	JAN09 - DEC09	DEC09	L12M
New York	Ontario	267 776	4 795 301	10 641 606	189 590 593	39.74	39.54
	Quebec	508 839	6 459 000	21 956 303	331 614 212	42.39	46.37
Subtotal Exports: New York		776 615	11 254 402	32 597 909	521 205 003	41.48	43.46
North Dakota	Alberta	201	44 529	6 373	1 355 056	31.71	30.43
	Saskatchewan	2 742	109 941	106 376	3 011 838	38.79	27.40
Subtotal Exports: North Dakota		2 943	154 470	112 749	4 366 894	38.31	28.27
Ohio	Ontario	0	3 972	0	88 147	0.00	22.19
Subtotal Exports: Ohio		0	3 972	0	88 147	0.00	22.19
Oregon	British Columbia	107 979	761 137	6 263 467	38 253 962	58.01	50.26
Subtotal Exports: Oregon		107 979	761 137	6 263 467	38 253 962	58.01	50.26
Pennsylvania	British Columbia	0	423	0	17 512	0.00	41.40
	Ontario	15 305	616 000	781 960	27 714 547	51.09	44.99
Subtotal Exports: Pennsylvania		15 305	616 423	781 960	27 732 059	51.09	44.99
South Dakota	British Columbia	0	264	0	9 139	0.00	34.62
Subtotal Exports: South Dakota		0	264	0	9 139	0.00	34.62
Texas	Ontario	15 871	368 884	633 485	9 958 288	39.91	27.00
Subtotal Exports: Texas		15 871	368 884	633 485	9 958 288	39.91	27.00
Utah	British Columbia	440	8 238	29 527	457 496	67.11	55.53
Subtotal Exports: Utah		440	8 238	29 527	457 496	67.11	55.53
Vermont	Ontario	675	675	29 704	29 704	44.01	44.01
	Quebec	189 305	2 031 129	12 695 431	158 754 054	34.43	36.68
Subtotal Exports: Vermont		189 980	2 031 804	12 725 135	158 783 758	34.47	36.68

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3A
Export Sales Summary Report
by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC09	JAN09 - DEC09	DEC09	JAN09 - DEC09	DEC09	L12M
Washington	Alberta	23 178	170 633	978 242	5 998 535	42.21	35.15
	British Columbia	762 712	2 979 390	43 188 778	126 922 336	56.63	42.60
Subtotal Exports: Washington		785 890	3 150 023	44 167 020	132 920 871	56.20	42.20
Wyoming	Alberta	0	22	0	1 318	0.00	59.89
	British Columbia	486	8 924	36 317	569 078	74.73	63.77
Subtotal Exports: Wyoming		486	8 946	36 317	570 395	74.73	63.76
Total Exports		4 457 798	51 108 501	226 323 869	2 352 440 846	48.31	42.55

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC09	JAN09 - DEC09	DEC09	JAN09 - DEC09	DEC09	L12M
Arizona	British Columbia	37 342	278 639	1 167 632	7 080 275	31.27	25.41
Subtotal Imports: Arizona		37 342	278 639	1 167 632	7 080 275	31.27	25.41
California	British Columbia	125	238 448	8 823	5 084 375	70.58	21.32
Subtotal Imports: California		125	238 448	8 823	5 084 375	70.58	21.32
Colorado	British Columbia	0	15	0	84	0.00	5.61
Subtotal Imports: Colorado		0	15	0	84	0.00	5.61
Idaho	British Columbia	4 496	58 520	154 565	1 426 620	34.38	24.38
Subtotal Imports: Idaho		4 496	58 520	154 565	1 426 620	34.38	24.38
Illinois	Ontario	60	1 620	2 723	62 723	45.39	38.72
Subtotal Imports: Illinois		60	1 620	2 723	62 723	45.39	38.72
Indiana	Alberta	1 269	8 227	25 123	136 186	19.80	16.55
	British Columbia	97	14 992	1 963	228 407	20.23	15.24
	Ontario	580	14 525	19 335	441 363	33.34	30.39
	Saskatchewan	0	91	0	4 070	0.00	44.73
Subtotal Imports: Indiana		1 946	37 835	46 421	810 026	23.85	21.41
Kansas	British Columbia	0	114	0	1 806	0.00	15.84
Subtotal Imports: Kansas		0	114	0	1 806	0.00	15.84
Maine	New Brunswick	149 847	1 084 821	10 399 285	58 547 839	69.40	53.97
Subtotal Imports: Maine		149 847	1 084 821	10 399 285	58 547 839	69.40	53.97
Massachusetts	New Brunswick	0	100	0	2 420	0.00	24.20
	Ontario	175	22 197	12 711	1 043 381	72.63	47.01

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC09	JAN09 - DEC09	DEC09	JAN09 - DEC09	DEC09	L12M
Massachusetts	Quebec	0	5	0	181	0.00	36.16
Subtotal Imports: Massachusetts		175	22 302	12 711	1 045 982	72.63	46.90
Michigan	Ontario	130 931	1 935 865	3 901 185	67 892 428	29.80	35.07
	Quebec	375	3 422	15 434	115 116	41.16	33.64
Subtotal Imports: Michigan		131 306	1 939 287	3 916 619	68 007 543	29.83	35.07
Minnesota	Alberta	3 485	32 226	274 369	2 079 905	78.73	64.54
	Ontario	15 968	285 450	576 365	15 264 425	36.09	53.47
Subtotal Imports: Minnesota		19 453	317 676	850 734	17 344 330	43.73	54.60
Missouri	Ontario	0	10 786	0	417 237	0.00	38.68
Subtotal Imports: Missouri		0	10 786	0	417 237	0.00	38.68
Montana	Alberta	0	439	0	20 056	0.00	45.69
	British Columbia	26 563	503 432	1 098 665	14 332 625	41.36	28.47
Subtotal Imports: Montana		26 563	503 871	1 098 665	14 352 680	41.36	28.48
ND/Minn	Manitoba	96 983	203 264	2 446 474	6 723 281	25.23	33.08
Subtotal Imports: ND/Minn		96 983	203 264	2 446 474	6 723 281	25.23	33.08
Nebraska	British Columbia	0	13	0	0	0.00	0.00
Subtotal Imports: Nebraska		0	13	0	0	0.00	0.00
Nevada	British Columbia	1 274	71 843	54 230	1 386 951	42.57	19.31
Subtotal Imports: Nevada		1 274	71 843	54 230	1 386 951	42.57	19.31
New England	Quebec	30 690	179 967	1 652 681	9 326 193	53.85	51.82
Subtotal Imports: New England		30 690	179 967	1 652 681	9 326 193	53.85	51.82

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC09	JAN09 - DEC09	DEC09	JAN09 - DEC09	DEC09	L12M
New Mexico	British Columbia	7 514	115 399	198 352	2 363 506	26.40	20.48
Subtotal Imports: New Mexico		7 514	115 399	198 352	2 363 506	26.40	20.48
New York	Alberta	0	3 160	0	206 697	0.00	65.41
	Ontario	36 530	585 125	1 623 458	22 068 940	44.44	37.72
	Quebec	144 352	870 573	6 377 629	50 845 750	44.18	57.45
Subtotal Imports: New York		180 882	1 458 858	8 001 087	73 121 387	44.23	49.55
North Dakota	Alberta	16 145	249 667	534 458	6 722 273	33.10	26.92
	Saskatchewan	27 789	333 554	964 334	10 549 391	34.70	31.63
Subtotal Imports: North Dakota		43 934	583 221	1 498 791	17 271 664	34.11	29.61
Oregon	British Columbia	12 983	472 199	497 566	11 507 529	38.32	24.37
Subtotal Imports: Oregon		12 983	472 199	497 566	11 507 529	38.32	24.37
Pennsylvania	Alberta	100	100	2 459	2 459	24.59	24.59
	British Columbia	0	493	0	12 838	0.00	26.04
	Nova Scotia	36 435	323 243	3 105 328	19 884 061	85.23	61.51
	Ontario	6 649	122 115	328 382	4 058 528	49.39	33.24
	Saskatchewan	3	3	77	77	25.79	25.79
Subtotal Imports: Pennsylvania		43 187	445 954	3 436 246	23 957 963	79.57	53.72
Texas	Ontario	0	44 844	0	1 336 988	0.00	29.81
Subtotal Imports: Texas		0	44 844	0	1 336 988	0.00	29.81
Utah	British Columbia	2 449	43 030	63 432	1 541 791	25.90	35.83
Subtotal Imports: Utah		2 449	43 030	63 432	1 541 791	25.90	35.83

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC09	JAN09 - DEC09	DEC09	JAN09 - DEC09	DEC09	L12M
Vermont	Ontario	100	1 449	11 126	77 100	111.26	53.21
	Quebec	15	2 832	538	71 994	35.88	25.42
Subtotal Imports: Vermont		115	4 281	11 664	149 095	101.43	34.83
Washington	Alberta	35 492	368 147	1 640 254	14 276 311	46.21	38.78
	British Columbia	447 923	8 959 375	25 763 768	315 924 830	57.52	35.26
	Saskatchewan	0	660	0	20 406	0.00	30.92
Subtotal Imports: Washington		483 415	9 328 182	27 404 022	330 221 548	56.69	35.40
Wyoming	British Columbia	2 422	45 275	50 286	778 143	20.76	17.19
Subtotal Imports: Wyoming		2 422	45 275	50 286	778 143	20.76	17.19
Total Imports		1 277 161	17 490 264	62 973 010	653 867 558	49.31	37.34

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 4 Source of Production Report Canadian Exports

Fuel Type	DEC09			CAN\$/MW.h
	Energy (MW.h)	Revenue (CAN\$)	1	
Canadian Coal	28	2 242		80.40
Hydraulic	2 050 459	99 979 295		48.76
Imported Coal	23 152	1 731 325		74.78
Imported Oil	1 777	142 837		80.40
Other	1 136 839	62 536 688		55.01
Total	3 212 254	164 392 387		51.18

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report
by Exporter

Exporter	Fuel Type	Authorization	DEC09		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h ¹
2001 RBCP	Other	Permit 315	36 635	1 335 956	36.47
		Subtotal	36 635	1 335 956	36.47
	Subtotal		36 635	1 335 956	36.47
Allete, Inc.	Other	Permit 261	1 484	44 761	30.16
		Subtotal	1 484	44 761	30.16
	Subtotal		1 484	44 761	30.16
BC Hydro	Hydraulic	Permit 298	121	8 658	71.58
		Permit 337	744	0	0.00
		Treaty 0	40 462	0	0.00
		Subtotal	41 327	8 658	0.21
	Subtotal		41 327	8 658	0.21
Brookfield EMI	Hydraulic	Permit 303	78 168	4 957 048	63.42
		Subtotal	78 168	4 957 048	63.42
	Other	Permit 303	166 764	9 215 992	55.26
		Subtotal	166 764	9 215 992	55.26
	Subtotal		244 932	14 173 040	57.87
Bruce Power	Other	Permit 299	8 870	465 873	52.52
		Subtotal	8 870	465 873	52.52
	Subtotal		8 870	465 873	52.52

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

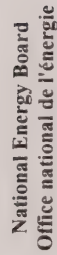
TABLE 5

Source of Production Report

by Exporter

		DEC09			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h ¹
Cargill Trading	Other	Permit 204	15 468	621 337	40.17
	Subtotal		15 468	621 337	40.17
DTE Energy Trad	Other	Permit 206	19 364	825 893	42.65
	Subtotal		19 364	825 893	42.65
Emera Energy	Other	Permit 217	13 474	616 006	45.72
	Subtotal		13 474	616 006	45.72
Endure Energy	Other	Permit 343	2 332	95 686	41.03
	Subtotal		2 332	95 686	41.03
ENMAX Energy Ma	Other	Permit 278	2 050	82 146	40.07
	Subtotal		2 050	82 146	40.07
Hydro-Quebec	Hydraulic	Licence 180	105 853	3 579 378	33.81
		Licence 181	17 936	606 499	33.81
		Licence 182	16 824	568 897	33.81
		Licence 183	27 040	914 347	33.81
		Licence 184	18 828	636 661	33.81
		Permit 20	186	16 235	87.28
		Permit 64	1 215 016	60 951 261	50.17

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5

Source of Production Report

by Exporter

Exporter	Fuel Type	Authorization	DEC09		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Merrill-Lynch	Subtotal	Subtotal	12 637	631 044	49.94
	Subtotal		388 328	19 391 573	49.94
	Other	Permit 227	4 571	196 839	43.06
	Subtotal	Subtotal	4 571	196 839	43.06
NB Power Gen.	Subtotal		4 571	196 839	43.06
	Canadian Coal	Permit 295	28	2 242	80.40
	Subtotal	Subtotal	28	2 242	80.40
	Hydraulic	Permit 295	499	40 079	80.40
	Subtotal	Subtotal	499	40 079	80.40
	Imported Coal	Permit 295	18 883	1 518 164	80.40
	Subtotal	Subtotal	18 883	1 518 164	80.40
	Imported Oil	Permit 295	1 777	142 837	80.40
	Subtotal	Subtotal	1 777	142 837	80.40
	Other	Permit 295	76 454	6 146 714	80.40
	Subtotal	Subtotal	76 454	6 146 714	80.40
	Subtotal		97 640	7 850 037	80.40
Ont Power Gen	Other	Permit 24	19	670	35.11
	Subtotal	Subtotal	19	670	35.11
	Subtotal		19	670	35.11

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report
by Exporter

Exporter	Fuel Type	Authorization	DEC09		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
OPG/OETIC	Other	Permit 284	60 418	2 781 889	46.04
	Subtotal		60 418	2 781 889	46.04
	Subtotal		60 418	2 781 889	46.04
Powerex Corp.	Hydraulic	Permit 336	51 027	3 582 205	70.20
	Subtotal		51 027	3 582 205	70.20
	Subtotal		51 027	3 582 205	70.20
	Other	Permit 336	595 143	34 170 658	57.42
	Subtotal		595 143	34 170 658	57.42
	Subtotal		595 143	34 170 658	57.42
Rainbow	Subtotal		646 170	37 752 863	58.43
	Other	Permit 263	513	20 439	39.84
	Subtotal		513	20 439	39.84
Saracen Powr LP	Subtotal		513	20 439	39.84
	Other	Permit 326	20 249	853 875	42.17
	Subtotal		20 249	853 875	42.17
	Subtotal		20 249	853 875	42.17
	Other	Permit 279	8 602	443 965	51.61
	Subtotal		8 602	443 965	51.61
Silverhill	Subtotal		8 602	443 965	51.61
	Hydraulic	Permit 244	94 024	4 837 491	51.45
	Subtotal		94 024	4 837 491	51.45
Teck Metals	Subtotal		94 024	4 837 491	51.45
	Hydraulic	Permit 244	94 024	4 837 491	51.45
	Subtotal		94 024	4 837 491	51.45

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5

Source of Production Report

by Exporter

Exporter	Fuel Type	Authorization	DEC09		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h ¹
TransCan Energy	Other	Permit 271	412	18 721	45.44
	Subtotal		412	18 721	45.44
	Subtotal		412	18 721	45.44
WPS Canada	Hydraulic	Permit 321	6 019	370 046	61.48
	Subtotal		6 019	370 046	61.48
	Subtotal		6 019	370 046	61.48
Total All Exporters			3 212 254	164 392 387	51.18

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

